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PSU, Block and Project Approvals

Monthly Update

June 1991

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ERCB

PSU, Block and Project Approvals

Monthly Update

ENERGY RESOURCES CONSERVATION BOARD
STATISTICAL SERIES

PSU, BLOCK, AND PROJECT APPROVALS
MONTHLY UPDATE

Published by:

Energy Resources Conservation Board
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Conservation Board

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APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

This issue includes a copy of the "Appendix to Block or Project Approval" (Board Form 360-6) issued to the operator of each Block or Project approved or amended effective 1 June 1991.

Also attached is a schedule which summarizes the above mentioned changes.

Yours truly,

W. G. Kimber
Proration Services
Oil Department

DR/gp

Attachment

POOL OR AREA	BLOCK OR PROJECT	REVISION
LIGHT/MEDIUM CRUDE		
ACHESON D-3 A	PROJECT NO. 108	ADDITIONS LS 4-14-52-26 W4 (16 ha) LS 5-14-52-26 W4 (16 ha) LS 02/12-14-52-26 W4 (16 ha) (WATER DISPOSAL) LS 13-14-52-26 W4 (16 ha) LS 02/14-14-52-26 W4 (16 ha) LS 1-22-52-26 W4 (16 ha) LS 2-22-52-26 W4 (16 ha) LS 7-22-52-26 W4 (16 ha) LS 8-22-52-26 W4 (16 ha) LS 9-22-52-26 W4 (16 ha) LS 10-22-52-26 W4 (16 ha) LS 14-22-52-26 W4 (16 ha) LS 15-22-52-26 W4 (16 ha) LS 16-22-52-26 W4 (16 ha) LS 3-23-52-26 W4 (16 ha) LS 4-23-52-26 W4 (16 ha) LS 5-23-52-26 W4 (16 ha) LS 6-23-52-26 W4 (16 ha) LS 02/10-23-52-26 W4 (16 ha) LS 11-23-52-26 W4 (16 ha) LS 12-23-52-26 W4 (16 ha) LS 13-23-52-26 W4 (16 ha) LS 14-23-52-26 w4 (16 ha) LS 15-23-52-26 W4 (16 ha) LS 2-26-52-26 W4 (16 ha) LS 3-26-52-26 W4 (16 ha) LS 4-26-52-26 W4 (16 ha) LS 5-26-52-26 W4 (16 ha) LS 6-26-52-26 W4 (16 ha) LS 7-26-52-26 W4 (16 ha) (WATER INJECTOR) LS 10-26-52-26 W4 (16 ha) LS 11-26-52-26 W4 (16 ha) LS 12-26-52-26 W4 (16 ha) LS 13-26-52-26 W4 (16 ha) LS 14-26-52-26 W4 (16 ha) LS 15-26-52-26 W4 (16 ha) LS 1-27-52-26 W4 (16 ha) (WATER INJECTOR) LS 2-27-52-26 W4 (16 ha) LS 3-27-52-26 W4 (16 ha) LS 7-27-52-26 W4 (16 ha) LS 8-27-52-26 W4 (16 ha) LS 9-27-52-26 W4 (16 ha) LS 10-27-52-26 W4 (16 ha) LS 12-27-52-26 W4 (0 ha) LS 02/12-27-52-26 W4 (16 ha) LS 16-27-52-26 W4 (16 ha) LS 1-34-52-26 W4 (16 ha) LS 02/4-34-52-26 W4 (16 ha) LS 02/5-34-52-26 W4 (0 ha)

POOL OR AREA	BLOCK OR PROJECT	REVISION
ACHESON D-3 A (cont.)	PROJECT NO. 108 (cont.)	LS 03/5-34-52-26 W4 (32 ha) LS 7-34-52-26 W4 (16 ha) LS 8-34-52-26 W4 (16 ha) LS 9-34-52-26 W4 (16 ha) LS 10-34-52-26 W4 (16 ha) LS 02/11-34-52-26 W4 (16 ha) LS 14-34-52-26 W4 (0 ha) LS 02/14-34-52-26 W4 (16 ha) LS 15-34-52-26 W4 (16 ha) LS 16-34-52-26 W4 (16 ha) LS 1-35-52-26 W4/2 (0 ha) (WATER INJECTOR) LS 2-35-52-26 W4 (16 ha) LS 3-35-52-26 W4 (16 ha) LS 4-35-52-26 W4 (16 ha) LS 5-35-52-26 W4 (16 ha) LS 6-35-52-26 W4 (16 ha) LS 7-35-52-26 W4 (16 ha) LS 10-35-52-26 W4 (16 ha) LS 11-35-52-26 W4 (16 ha) LS 12-35-52-26 W4 (16 ha) LS 13-35-52-26 W4 (16 ha) LS 14-35-52-26 W4 (16 ha) LS 15-35-52-26 W4 (16 ha) LS 1-3-53-26 W4 (16 ha) LS 2-3-53-26 W4 (16 ha) LS 3-3-53-26 W4 (16 ha) LS 7-3-53-26 W4 (0 ha) LS 03/7-3-53-26 W4 (16 ha) LS 8-3-53-26 W4 (16 ha) LS 9-3-53-26 W4 (16 ha) LS 10-3-53-26 W4 (16 ha) LS 16-3-53-26 W4 (16 ha)
BIGORAY NISKU D	PROJECT NO. 1	WELL RECLASSIFICATION LS 11-4-51-9 W5
BRAZEAU RIVER VIKING D	PROJECT NO. 1	POOL TYPE 00 TO POOL TYPE 20
BRAZEAU RIVER NISKU X	PROJECT NO. 1	NEW
CARSON CREEK NORTH BEAVERHILL LAKE A & B	PROJECT NO. 1	WELL RECLASSIFICATIONS LS 16-31-61-11 W5 LS 14-2-62-12 W5 LS 14-3-62-12 W5
CRYSTAL VIKING A	PROJECT NO. 2	WELL RECLASSIFICATION LS 8-1-46-4 W5
FERRIER CARDIUM E	PROJECT NO. 2	CONVERTED TO A GAS WELL LS 14-4-41-8 W5

POOL OR AREA	BLOCK OR PROJECT	REVISION
GIROUX LAKE VIKING A	PROJECT NO. 7	ADDITIONS LS 16-4-66-21 W5 (64 ha) LS 2-10-66-21 W5 (64 ha) LS 4-11-66-21 W5 (64 ha)
JOFFRE VIKING	PROJECT NO. 6	WELL RECLASSIFICATION LS 15-12-39-27 W4
JUDY CREEK BEAVERHILL LAKE A	PROJECT NO. 2	WELL RECLASSIFICATIONS LS 2-30-63-10 W5 LS 6-30-63-10 W5/2 LS 10-32-63-10 W5 LS 2-14-63-11 W5 LS 12-22-63-11 W5 LS 10-35-63-11 W5 LS 12-35-63-11 W5 LS 02/10-36-63-11 W5 LS 14-4-64-10 W5 LS 2-5-64-10 W5/2 LS 10-5-64-10 W5/2 LS 16-6-64-10 W5 LS 1-1-64-11 W5 LS 7-1-64-11 W5 LS 8-1-64-11 W5 LS 9-1-64-11 W5 LS 4-3-64-11 W5 LS 14-14-64-11 W5 CONVERTED TO SOLVENT INJECTORS LS 2-30-63-10 W5 LS 12-30-63-10 W5 LS 12-33-63-10 W5 LS 2-14-63-11 W5 LS 12-22-63-11 W5 LS 4-34-63-11 W5 LS 2-36-63-11 W5 LS 1-8-64-10 W5 CONVERTED TO WATER INJECTORS LS 10-35-63-11 W5 LS 02/10-36-63-11 W5 LS 4-3-64-11 W5 CONVERTED TO OIL WELLS LS 16-6-64-10 W5 LS 8-1-64-11 W5 WELL IDENTIFIER CORRECTION LS 02/10-36-63-11 W5 DELETE LS 4-6-64-10 W5/2 (0 ha)

POOL OR AREA	BLOCK OR PROJECT	REVISION
JUDY CREEK BEAVERHILL LAKE B	PROJECT NO. 1	WELL RECLASSIFICATIONS LS 12-20-63-11 W5 LS 10-30-63-11 W5 STATUS CODE CHANGE LS 8-1-64-12 W5
KAYBOB BEAVERHILL LAKE A	PROJECT NO. 2	NEW COMPLETION LS 14-26-64-19 W5
LEDUC–WOODBEND D-3 A	PROJECT NO. 1	WELL RECLASSIFICATION LS 15-9-51-26 W4
MEDICINE RIVER GLAUCONITIC A	PROJECT NO. 18	NEW COMPLETION LS 3-9-39-4 W5 (VALIDATED DSU) SPACING CHANGE IN ACCORDANCE WITH BOARD ORDER NO. SU 1677
MITSUE GILWOOD A	PROJECT NO. 1	CONVERTED TO AN OIL WELL LS 12-14-72-4 W5
PEMBINA KEYSTONE BELLY RIVER B	PROJECT NO. 81	NEW COMPLETION LS 15-31-47-3 W5
PEMBINA KEYSTONE BELLY RIVER U	PROJECT NO. 23	NEW COMPLETION LS 1-13-47-4 W5
PEMBINA CARDIUM	PROJECT NO. 2 PROJECT NO. 55 PROJECT NO. 139	WELL RECLASSIFICATION LS 12-8-48-7 W5 WELL RECLASSIFICATION LS 10-22-48-10 W5 WELL RECLASSIFICATIONS LS 12-9-49-7 W5 LS 14-9-49-7 W5 LS 4-11-49-7 W5 LS 4-12-49-7 W5 LS 6-13-49-7 W5 LS 2-2-49-8 W5

POOL OR AREA	BLOCK OR PROJECT	REVISION
PEMBINA OSTRACOD G	PROJECT NO. 1	WELL RECLASSIFICATIONS LS 14-30-50-6 W5 LS 6-31-50-6 W5 LS 12-31-50-6 W5 LS 12-31-50-6 W5/2 LS 16-25-50-7 W5 LS 16-35-50-7 W5 LS 02/6-36-50-7 W5 LS 8-36-50-7 W5 LS 14-36-50-7 W5 LS 16-36-50-7 W5 LS 6-1-51-7 W5 LS 8-1-51-7 W5/2 LS 16-1-51-7 W5 LS 8-2-51-7 W5
PROVOST VIKING & MANNVILLE MU NO. 1	PROJECT NO. 1	WELL RECLASSIFICATIONS LS 15-13-35-10 W4 LS 3-14-35-10 W4 LS 13-14-35-10 W4 LS 7-23-35-10 W4 LS 7-25-35-10 W4
RAINBOW KEG RIVER	I.S. NO. 1	CANCELLED
RAINBOW KEG RIVER A	PROJECT NO. 6	NEW (PREVIOUSLY PART OF I.S. NO. 1)
RAINBOW KEG RIVER D	PROJECT NO. 2	NEW (PREVIOUSLY PART OF I.S. NO. 1)
RAINBOW KEG RIVER E	PROJECT NO. 2	NEW (PREVIOUSLY PART OF I.S. NO. 1)
RAINBOW KEG RIVER G	PROJECT NO. 2	NEW (PREVIOUSLY PART OF I.S. NO. 1)
RAINBOW KEG RIVER H	PROJECT NO. 2	NEW (PREVIOUSLY PART OF I.S. NO. 1)
RAINBOW KEG RIVER O	PROJECT NO. 5	NEW (PREVIOUSLY PART OF I.S. NO. 1)
RAINBOW KEG RIVER EEE	PROJECT NO. 2	NEW (PREVIOUSLY PART OF I.S. NO. 1)
RAINBOW KEG RIVER	I.S. NO. 2	CANCELLED
RAINBOW KEG RIVER N	PROJECT NO. 2	NEW (PREVIOUSLY PART OF I.S. NO. 2)
RAINBOW KEG RIVER T	PROJECT NO. 2	NEW (PREVIOUSLY PART OF I.S. NO. 2)
RAINBOW KEG RIVER Z	PROJECT NO. 2	NEW (PREVIOUSLY PART OF I.S. NO. 2)
RAINBOW KEG RIVER FF	PROJECT NO. 2	NEW (PREVIOUSLY PART OF I.S. NO. 2)
RAINBOW KEG RIVER	I.S. NO. 11	CANCELLED
RAINBOW KEG RIVER AA	PROJECT NO. 5	NEW (PREVIOUSLY PART OF I.S. NO. 11)
RAINBOW KEG RIVER EE	PROJECT NO. 2	NEW (PREVIOUSLY PART OF I.S. NO. 11)
RAINBOW KEG RIVER JJ	PROJECT NO. 2	NEW (PREVIOUSLY PART OF I.S. NO. 11)
RAINBOW KEG RIVER KK	PROJECT NO. 2	NEW (PREVIOUSLY PART OF I.S. NO. 11)
RAINBOW KEG RIVER QQ	PROJECT NO. 2	NEW (PREVIOUSLY PART OF I.S. NO. 11)

POOL OR AREA	BLOCK OR PROJECT	REVISION
RAINBOW KEG RIVER RR	PROJECT NO. 2	NEW (PREVIOUSLY PART OF I.S. NO. 11)
RAINBOW KEG RIVER VV	PROJECT NO. 2	NEW (PREVIOUSLY PART OF I.S. NO. 11)
RAINBOW KEG RIVER DDD	PROJECT NO. 2	NEW (PREVIOUSLY PART OF I.S. NO. 11)
RAINBOW KEG RIVER OOO	PROJECT NO. 2	NEW (PREVIOUSLY PART OF I.S. NO. 11)
RAINBOW KEG RIVER B	PROJECT NO. 10	CONVERTED TO SOLVENT INJECTORS LS 13-34-108-8 W6 LS 13-2-109-8 W6 LS 1-3-109-8 W6 LS 12-3-109-8 W6 LS 12-10-109-8 W6 LS 15-10-109-8 W6
SNIPE LAKE BEAVERHILL LAKE	PROJECT NO. 1	WELL RECLASSIFICATION LS 12-25-71-19 W5
SUNSET TRIASSIC A	PROJECT NO. 1	WELL RECLASSIFICATION LS 14-29-69-19 W5
SWAN HILLS BEAVERHILL LAKE A & B	PROJECT NO. 1	WELL RECLASSIFICATION LS 10-7-67-10 W5
UTIKUMA LAKE KEG RIVER SANDSTONE A	PROJECT NO. 65	NEW
VIRGINIA HILLS BEAVERHILL LAKE	PROJECT NO. 6	WELL RECLASSIFICATION LS 02/10-17-65-12 W5
VIRGO	I.S. NO. 6	CANCELLED
VIRGO KEG RIVER I	PROJECT NO. 3	NEW (PREVIOUSLY PART OF I.S. NO. 6)
VIRGO KEG RIVER R	PROJECT NO. 2	NEW (PREVIOUSLY PART OF I.S. NO. 6)
VIRGO KEG RIVER Z	PROJECT NO. 2	NEW (PREVIOUSLY PART OF I.S. NO. 6)
VIRGO KEG RIVER AAA	PROJECT NO. 2	NEW (PREVIOUSLY PART OF I.S. NO. 6)
ZAMA MUSKEG L	PROJECT NO. 1	WELL RECLASSIFICATION LS 4-1-116-6 W6

POOL OR AREA	BLOCK OR PROJECT	REVISION
	HEAVY CRUDE	
CHAUVIN SOUTH SPARKY A & B AND GENERAL PETROLEUM A	PROJECT NO. 3	NEW COMPLETIONS (VALIDATED DSUs) LS B0/1-2-43-2 W4 LS C0/1-2-43-2 W4 LS B0/2-2-43-2 W4 LS C0/2-2-43-2 W4 LS A0/3-2-43-2 W4 LS B0/3-2-43-2 W4 LS C0/3-2-43-2 W4 LS A0/4-2-43-2 W4 LS B0/4-2-43-2 W4 LS A0/5-2-43-2 W4 LS B0/5-2-43-2 W4 LS C0/5-2-43-2 W4 LS A0/6-2-43-2 W4 LS B0/6-2-43-2 W4 LS B0/7-2-43-2 W4 LS C0/7-2-43-2 W4 LS A0/8-2-43-2 W4 LS B0/8-2-43-2 W4 SPACING CHANGE IN ACCORDANCE WITH BOARD ORDER NO. SU 1610
	PROJECT NO. 7	BASIC WELL RATE CORRECTION
GRAND FORKS SAWTOOTH WW	PROJECT NO. 1	WELL IDENTIFIER CORRECTION LS A0/10-29-12-13 W4
LLOYDMINSTER SPARKY GENERAL PETROLEUM C & D	PROJECT NO. 1	WELL RECLASSIFICATION LS 14-30-49-1 W4
WAINWRIGHT WAINWRIGHT & SPARKY A	PROJECT NO. 5	WELL RECLASSIFICATION LS D0/3-31-45-6 W4

EFFECTIVE DATE	OPER NO
01 JUN 1991	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E								SUBSISTING	TOTAL		
														M^3 DAY		PROD AREA	1 2 3 4 5 6
							ACHESON D-3A PROJECT NO 108	0009	720001	10	00	000	108	8.0	216.0	1568	
00	04	14	052	26	4	0	STAR ACHESON 4-14-52-26	0009	720001	10	00	000	108			16	108005
00	05	14	052	26	4	0	STAR ACHESON 5-14-52-26	0009	720001	10	00	000	108			16	108004
02	12	14	052	26	4	0	STAR ACHESON 12-14-52-26	0009	720001	10	00	000	108			16	608005
00	13	14	052	26	4	0	STAR ACHESON 13-14-52-26	0009	720001	10	00	000	108			16	108004
02	14	14	052	26	4	0	LEDDY IUPETE ACHESON 14-14-52-26	0009	720001	10	00	000	108			16	108005
00	01	22	052	26	4	0	ROYALITE DEV LEDUC STONY PL NO 1-22	0009	720001	10	00	000	108			16	108000
00	02	22	052	26	4	0	ROYALITE DEV LEDUC STONY PL NO 2-22	0009	720001	10	00	000	108			16	108005
00	07	22	052	26	4	0	ROYALITE DEV LEDUC STONY PL NO 7-22	0009	720001	10	00	000	108			16	108005
00	08	22	052	26	4	0	ROYALITE DEV LEDUC STONY PL NO 8-22	0009	720001	10	00	000	108			16	108005
00	09	22	052	26	4	0	IMPERIAL ACHESON 9-22-52-26	0009	720001	10	00	000	108			16	108004
00	10	22	052	26	4	0	IMPERIAL ACHESON 10-22L-52-26	0009	720001	10	00	000	108			16	108005
00	14	22	052	26	4	0	IMPERIAL ACHESON NO 14-22L-52-26	0009	720001	10	00	000	108			16	108004
00	15	22	052	26	4	0	IMPERIAL ACHESON NO 15-22L-52-26	0009	720001	10	00	000	108			16	108004
00	16	22	052	26	4	0	IMPERIAL ACHESON 16-22-52-26	0009	720001	10	00	000	108			16	108000
00	03	23	052	26	4	0	ROYALITE DEV LEDUC STONY PL NO 3-23	0009	720001	10	00	000	108			16	108005
00	04	23	052	26	4	0	ROYALITE DEV LEDUC STONY PL NO 4-23	0009	720001	10	00	000	108			16	108005
00	05	23	052	26	4	0	ROYALITE DEV LEDUC STONY PL NO 5-23	0009	720001	10	00	000	108			16	108005
00	06	23	052	26	4	0	ROYALITE DEV LEDUC STONY PL NO 6-23	0009	720001	10	00	000	108			16	108000
02	10	23	052	26	4	0	ROYALITE PAN W STONY PL NO 10-23A	0009	720001	10	00	000	108			16	108004
00	11	23	052	26	4	0	CHIEF PEACOCK ACHESON 11-23-52-26	0009	720001	10	00	000	108			16	108005
00	12	23	052	26	4	0	CHIEF PEACOCK NO 12	0009	720001	10	00	000	108			16	108005
00	13	23	052	26	4	0	CHIEF PEACOCK NO 13	0009	720001	10	00	000	108			16	108000
00	14	23	052	26	4	0	CHIEF PEACOCK 14-23-52-26	0009	720001	10	00	000	108			16	108005
00	15	23	052	26	4	0	ROYALITE PAN W STONY PL NO 15-23	0009	720001	10	00	000	108			16	108000
00	02	26	052	26	4	0	IMPERIAL ACHESON NO 2-26-52-26	0009	720001	10	00	000	108			16	108000
00	03	26	052	26	4	0	CAL STD WELBOURN NO 3-26	0009	720001	10	00	000	108			16	108004
00	04	26	052	26	4	0	CAL STD WELBOURN NO 4-26	0009	720001	10	00	000	108			16	108005
00	05	26	052	26	4	0	CAL STD WELBOURN NO 5-26	0009	720001	10	00	000	108			16	108000
00	06	26	052	26	4	0	CAL STD WELBOURN NO 6-26	0009	720001	10	00	000	108			16	108005
00	07	26	052	26	4	0	IMPERIAL ACHESON NO 7-26-52-26	0009	720001	10	00	000	108			16	408000
00	10	26	052	26	4	0	CAL STD FRASER NO 10-26	0009	720001	10	00	000	108			16	108004
00	11	26	052	26	4	0	CAL STD WELBOURN NO 11-26	0009	720001	10	00	000	108			16	108005
00	12	26	052	26	4	0	CAL STD WELBOURN NO 12-26	0009	720001	10	00	000	108			16	108005

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

0009	720001	10	00	000	108

01 JUN 1991	045

EFFECTIVE DATE	OPER NO
01 JUN 1991	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E									M^3. DAY		
00	13	26	052	26	4	0	CAL STD WELBOURN 13-26-52-26	0009	720001	10	00	000	108			16	108004
00	14	26	052	26	4	0	CAL STD WELBOURN NO 14-26	0009	720001	10	00	000	108			16	108004
00	15	26	052	26	4	0	CAL STD FRASER NO 15-26	0009	720001	10	00	000	108			16	108000
00	01	27	052	26	4	0	CAL STANDARD WELBOURN NO 1-27	0009	720001	10	00	000	108			16	408000
00	02	27	052	26	4	0	CAL STANDARD WELBOURN NO 2-27	0009	720001	10	00	000	108			16	108004
00	03	27	052	26	4	0	IMPERIAL ACHESON 3-27L-52-26	0009	720001	10	00	000	108			16	108005
00	07	27	052	26	4	0	CAL STANDARD WELBOURN NO 7-27	0009	720001	10	00	000	108			16	108005
00	08	27	052	26	4	0	CAL STANDARD WELBOURN NO 8-27	0009	720001	10	00	000	108			16	108005
00	09	27	052	26	4	0	CALIFORNIA STANDARD OLSEN NO 9-27	0009	720001	10	00	000	108			16	108005
00	10	27	052	26	4	0	CALIFORNIA STANDARD OLSEN NO 10-27	0009	720001	10	00	000	108			16	108004
00	12	27	052	26	4	0	CENTRAL LEDUC WILD NO 1	0009	720001	10	00	000	108				108005
02	12	27	052	26	4	0	TREND COX ACHESON A12-27-52-26	0009	720001	10	00	000	108			16	608004
00	13	27	052	26	4	0		0009	720001	10	00	000	108			16	308000
00	16	27	052	26	4	0	CALIFORNIA STANDARD OLSEN NO 16-27	0009	720001	10	00	000	108			16	108005
00	01	34	052	26	4	0	CAL STD WELBOURN NO 1-34	0009	720001	10	00	000	108			16	108005
02	04	34	052	26	4	0	TREND ACHESON 4-34-52-26	0009	720001	10	00	000	108			16	108005
02	05	34	052	26	4	0	GAGE ACHESON 5-34L-52-26	0009	720001	10	00	000	108				108005
03	05	34	052	26	4	0	COX TREND ACHESON 5-34-52-26	0009	720001	10	00	000	108			32	108004
00	07	34	052	26	4	0	CAL STD WELBOURN NO 7-34	0009	720001	10	00	000	108			16	108005
00	08	34	052	26	4	0	CAL STD WELBOURN NO 8-34	0009	720001	10	00	000	108			16	108005
00	09	34	052	26	4	0	CAL STD PINCHBECK NO 9-34	0009	720001	10	00	000	108			16	108004
00	10	34	052	26	4	0	CAL STD PINCHBECK NO 10-34	0009	720001	10	00	000	108			16	108000
02	11	34	052	26	4	0	BRITISH AMERICAN WILD NO 11A-34	0009	720001	10	00	000	108			16	108005
00	14	34	052	26	4	0	BRITISH AMERICAN WILD NO 14-34	0009	720001	10	00	000	108				108004
02	14	34	052	26	4	0	GULF WILD ACHESON 14-34-52-26	0009	720001	10	00	000	108			16	108005
00	15	34	052	26	4	0	CAL STD PINCHBECK NO 15-34	0009	720001	10	00	000	108			16	108005
00	16	34	052	26	4	0	CAL STD PINCHBECK NO 16-34	0009	720001	10	00	000	108			16	108004
00	01	35	052	26	4	2	CALSTAN ACHESON IN 1-35-52-26	0009	720001	10	00	000	108				408000
00	02	35	052	26	4	0	CAL STD ALTMIKS NO 2-35	0009	720001	10	00	000	108			16	108000
00	03	35	052	26	4	0	CAL STD ALTMIKS NO 3-35	0009	720001	10	00	000	108			16	108004
00	04	35	052	26	4	0	CAL STD ALTMIKS NO 4-35	0009	720001	10	00	000	108			16	108005
00	05	35	052	26	4	0	CAL STD FOURNAL NO 5-35	0009	720001	10	00	000	108			16	108005
00	06	35	052	26	4	0	CAL STD FOURNAL NO 6-35	0009	720001	10	00	000	108			16	108004
00	07	35	052	26	4	0	CAL STD ALTMIKS NO 7-35	0009	720001	10	00	000	108			16	108000
00	10	35	052	26	4	0	CAL STD WELBOURN NO 10-35	0009	720001	10	00	000	108			16	108004

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

0009	720001	10	00	000	108

01 JUN 1991	045

EFFECTIVE DATE	OPER NO
01 JUN 1991	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E								M^3 / DAY		PROD AREA	1 2 3 4 5 6
00	11	35	052	26	4	0	CAL STD WELBOURN NO 11-35	0009	720001	10	00	000	108			16	108004
00	12	35	052	26	4	0	CAL STD WELBOURN NO 12-35	0009	720001	10	00	000	108			16	108005
00	13	35	052	26	4	0	CAL STD WELBOURN NO 13-35	0009	720001	10	00	000	108			16	108004
00	14	35	052	26	4	0	CAL STD WELBOURN NO 14-35	0009	720001	10	00	000	108			16	108004
00	15	35	052	26	4	0	CALSTAN ACHESON 15-35L-52-26	0009	720001	10	00	000	108			16	108005
00	03	02	053	26	4	0	CHEVRON ACHESON 3-2-53-26	0009	720001	10	00	000	108			16	108000
00	04	02	053	26	4	0	CHEVRON ACHESON 4-2-53-26	0009	720001	10	00	000	108			16	608000
00	05	02	053	26	4	0	CHEVRON ACHESON 5-2-53-26	0009	720001	10	00	000	108			16	608004
00	06	02	053	26	4	0	CHEVRON ACHESON 6-2-53-26	0009	720001	10	00	000	108			16	108000
00	11	02	053	26	4	0	CHEVRON ACHESON 11-2-53-26	0009	720001	10	00	000	108			16	108000
00	12	02	053	26	4	0	CHEVRON ACHESON 12-2M8-53-26	0009	720001	10	00	000	108			16	108005
00	13	02	053	26	4	0	CHEVRON ACHESON 13-2-53-26	0009	720001	10	00	000	108			16	108000
00	14	02	053	26	4	0	CHEVRON ACHESON 14-2-53-26	0009	720001	10	00	000	108			16	108000
00	15	02	053	26	4	2	CHEVRON ACHESON 15-2-53-26	0009	720001	10	00	000	108			16	108000
00	01	03	053	26	4	0	CAL STD WELBOURNE NO 1-3	0009	720001	10	00	000	108			16	108004
00	02	03	053	26	4	0	CAL STD WELBOURNE NO 2-3	0009	720001	10	00	000	108			16	108004
00	03	03	053	26	4	0	CAL STANDARD WELBOURN NO 3-3	0009	720001	10	00	000	108			16	108004
00	07	03	053	26	4	0	CAL STD WELBOURNE NO 7-3	0009	720001	10	00	000	108				108004
03	07	03	053	26	4	0	CHEVRON ACHESON 7-3-53-26	0009	720001	10	00	000	108			16	108004
00	08	03	053	26	4	0	CAL STD WELBOURNE NO 8-3	0009	720001	10	00	000	108			16	108004
00	09	03	053	26	4	0	CAL STD WELBOURN NO 9-3	0009	720001	10	00	000	108			16	108005
00	10	03	053	26	4	0	CALSTAN ACHESON 10-3-53-26	0009	720001	10	00	000	108			16	108005
00	16	03	053	26	4	0	WELBOURN NO 16-3	0009	720001	10	00	000	108			16	108005
00	02	11	053	26	4	0	CHEVRON ACHESON 2-11-53-26	0009	720001	10	00	000	108			16	108000
00	03	11	053	26	4	0	CHEVRON ACHESON 3-11-53-26	0009	720001	10	00	000	108			16	108000
00	04	11	053	26	4	0	CHEVRON ACHESON 4-11-53-26	0009	720001	10	00	000	108			16	108000
00	05	11	053	26	4	0	CHEVRON ACHESON 5-11-53-26	0009	720001	10	00	000	108				108005
00	05	11	053	26	4	2	CHEVRON ACHESON 5-11-53-26	0009	720001	10	00	000	108			16	108000
00	06	11	053	26	4	0	CHEVRON ACHESON 6-11-53-26	0009	720001	10	00	000	108			16	108000
00	07	11	053	26	4	0	CHEVRON ACHESON 7-11-53-26	0009	720001	10	00	000	108			16	108000
00	10	11	053	26	4	0	CHEVRON ACHESON 10-11-53-26	0009	720001	10	00	000	108			16	508000
00	11	11	053	26	4	0	CHEVRON ACHESON 11-11-53-26	0009	720001	10	00	000	108			16	108000
00	14	11	053	26	4	0	CHEVRON ACHESON 14-11-53-26	0009	720001	10	00	000	108			16	108000
00	15	11	053	26	4	0	CHEVRON ACHESON 15-11-53-26	0009	720001	10	00	000	108			16	108000
00	02	14	053	26	4	0	CAL STD ACHESON PROVINCE NO 2-14	0009	720001	10	00	000	108			16	108000

80GA 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO
0009	720001	10	00	000	108

EFFECTIVE DATE	OPER NO
01 JUN 1991	045

EFFECTIVE DATE	OPER NO
01 JUN 1991	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E								SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														M^3 DAY			
							BIGORAY NISKU D PROJECT NO 1	0126	696004	20	00	000	001	12.5	25.0	192	
00	01	01	001	01	10		SPACING IN ACCORD WITH IW8701	0126	696004	20	00	000	001				000000
00	10	04	051	09	50		CHEVRON PEMBINA 10-4-51-9	0126	696004	20	00	000	001			64	408000
00	11	04	051	09	50		CHEVRON PEMBINA 11-4-51-9	0126	696004	20	00	000	001				108005
02	11	04	051	09	52		CHEVRON HUBER BIGORAY 6-4-51-9	0126	696004	20	00	000	001				108003
00	14	04	051	09	50		CHEVRON HUBER BIGORAY 14-4-51-9	0126	696004	20	00	000	001			64	108000
00	02	09	051	09	50		HUBER BIGORAY 2-9-51-9	0126	696004	20	00	000	001			64	108200
02	02	09	051	09	50		HUBER BIGORAY 2-9N-51-9	0126	696004	20	00	000	001				108004

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
0126	696004	20	00	000	001

01 JUN 1991	045

EFFECTIVE DATE	OPER NO
01 JUN 1991	050

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E								SUBSISTING	TOTAL		
														M^3 DAY		PROD AREA	1 2 3 4 5 6
							BRAZEAU RIVER VIKING D PROJECT NO 1	0168	218004	20	00	000	001	13.0	65.0	512	
00	09	06	046	12	5	0	DOME ET AL BRAZ R 9-6-46-12	0168	218004	20	00	000	001			64	108000
00	07	07	046	12	5	2	HB BRAZEAU RIVER 7-7-46-12	0168	218004	20	00	000	001			64	408000
00	14	07	046	12	5	0	DOME BRAZR 14-7-46-12	0168	218004	20	00	000	001			64	108000
00	05	18	046	12	5	0	DOME BRAZR 5-18-46-12	0168	218004	20	00	000	001			64	108000
00	10	13	046	13	5	0	HB BRAZR 10-13-46-13	0168	218004	20	00	000	001			64	408000
00	07	24	046	13	5	0	DOME BRAZR 7-24-46-13	0168	218004	20	00	000	001			64	108000
00	14	24	046	13	5	3	DOME BRAZR 14-24-46-13	0168	218004	20	00	000	001			64	108000
00	08	26	046	13	5	0	DOME BRAZR 8-26-46-13	0168	218004	20	00	000	001			64	408000

BOSA 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0168	218004	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUN 1991	050

EFFECTIVE DATE	OPER NO
01 JUN 1991	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E								SUBSISTING	TOTAL		
														M^3 DAY		PROD AREA	1 2 3 4 5 6
							BRAZEAU RIVER NISKU X PROJECT NO 1	0168	696024	20	00	000	001	20.0	20.0	64	
00	03	03	048	13	5	0	TEXACO BRAZEAU RIVER 3-3-48-13	0168	696024	20	00	000	001			64	108000
00	06	03	048	13	5	0	ESSO BRAZEAU RIVER 6-3-48-13	0168	696024	20	00	000	001				408000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0168	696024	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUN 1991	007

EFFECTIVE DATE	OPER NO
01 JUN 1991	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO.	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E								SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														M^3 DAY			
							CARSON CREEK N BHL A&B PROJ NO 1	0200	744060	20	00	000	001	14.5	333.5	6464	
00	06	31	061	11	5	0	MOBIL W C CARSON N 6-31-61-11	0200	744060	20	00	000	001			128	408000
00	16	31	061	11	5	0	MOBIL WC CARSON N 16-31-61-11	0200	744060	20	00	000	001			128	108005
00	06	32	061	11	5	0	MOBIL WC CARSONN 6-32-61-11	0200	744060	20	00	000	001			128	108000
00	16	33	061	12	5	0	MOBIL WCT CARSONN 16-33M7-61-12	0200	744060	20	00	000	001			128	408000
00	06	34	061	12	5	0	MOBIL WCT CARSONN IN 6-34M7-61-12	0200	744060	20	00	000	001			128	438000
00	06	34	061	12	5	2	MOBIL WCT CARSONN IN 6-34M6-61-12	0200	744060	20	00	000	001				438004
00	16	34	061	12	5	0	MOBIL WCT CARSONN 16-34M7-61-12	0200	744060	20	00	000	001			128	108004
00	06	35	061	12	5	0	MOBIL WCT CARSONN IN 6-35M7-61-12	0200	744060	20	00	000	001			128	408004
00	16	35	061	12	5	0	MOBIL WCT CARSONN 16-35M7-61-12	0200	744060	20	00	000	001			128	108004
00	06	36	061	12	5	0	MOBIL WCT CARSONN 6-36M7-61-12	0200	744060	20	00	000	001				438000
00	06	36	061	12	5	2	MOBIL WCT CARSONN 6-36M6-61-12	0200	744060	20	00	000	001			128	438000
00	16	36	061	12	5	0	MOBIL WCT CARSONN 16-36M7-61-12	0200	744060	20	00	000	001			128	108004
00	06	05	062	11	5	0	MOBIL CL CARSONN 6-5-62-11	0200	744060	20	00	000	001			128	108000
00	06	06	062	11	5	0	MOBIL C L CARSON N 6-6-62-11	0200	744060	20	00	000	001			128	108000
00	16	06	062	11	5	0	MOBIL CL CARSON N 16-6-62-11	0200	744060	20	00	000	001			128	108005
00	06	07	062	11	5	0	MOBIL CL CARSON N 6-7-62-11	0200	744060	20	00	000	001			128	108000
00	12	07	062	11	5	0	SUN CARSON N 12-7-62-11	0200	744060	20	00	000	001			128	108205
00	06	01	062	12	5	0	MOBIL PR CARSONN 6-1M7-62-12	0200	744060	20	00	000	001			128	108004
00	14	01	062	12	5	2	MOBIL UNIT CARSON N 14-1-62-12	0200	744060	20	00	000	001				108003
00	16	01	062	12	5	0	MOBIL PR CARSON N 16-1-62-12	0200	744060	20	00	000	001			128	108000
00	06	02	062	12	5	0	MOBIL PR CARSONN 6-2M7-62-12	0200	744060	20	00	000	001			128	108000
00	08	02	062	12	5	0	MOBIL UNIT #1 CARSON N 8-2-62-12	0200	744060	20	00	000	001				108003
00	14	02	062	12	5	0	MOBIL UNIT 1 CARSON N 14-2-62-12	0200	744060	20	00	000	001				408005
00	16	02	062	12	5	0	MOBIL PR CARSONN 16-2M7-62-12	0200	744060	20	00	000	001			128	108000
00	06	03	062	12	5	0	BA CARSONN 6-3M7-62-12	0200	744060	20	00	000	001			128	108000
00	08	03	062	12	5	0	MOBIL UNIT 1 CARSON 8-3-62-12	0200	744060	20	00	000	001				108005
00	14	03	062	12	5	0	MOBIL UNIT 1 CARSON N 14-3-62-12	0200	744060	20	00	000	001				408005
00	16	03	062	12	5	0	PAN AM A-1 CARSONN 16-3M7-62-12	0200	744060	20	00	000	001			128	108000
00	06	04	062	12	5	0	MOBIL PR CARSONN 6-4M7-62-12	0200	744060	20	00	000	001			128	408005
00	06	04	062	12	5	2	MOBIL PR CARSONN 6-4-62-12	0200	744060	20	00	000	001				408004
00	16	04	062	12	5	0	MOBIL PR CARSONN 16-4M7-62-12	0200	744060	20	00	000	001			128	108000
00	06	05	062	12	5	0	MOBIL PR CARSON N 6-5-62-12	0200	744060	20	00	000	001			128	408000
00	16	05	062	12	5	0	MOBIL PR CARSONN 16-5M7-62-12	0200	744060	20	00	000	001				108005

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONFIGURATION					
		TYPE			
0200	744060	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUN 1991	057

EFFECTIVE DATE	OPER NO
01 JUN 1991	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E								SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														M^3 DAY			
00	16	05	062	12	5	2	MOBIL PR CARSONN 16-5M6-62-12	0200	744060	20	00	000	001			128	408000
00	16	06	062	12	5	0	MOBIL PR CARSONN 16-6M7-62-12	0200	744060	20	00	000	001				438005
00	16	06	062	12	5	2	MOBIL PR CARSONN 16-6M6-62-12	0200	744060	20	00	000	001			128	438000
00	06	08	062	12	5	2	MOBIL PR CARSONN 6-8M7-62-12	0200	744060	20	00	000	001			128	408005
00	06	09	062	12	5	0	MOBIL PR CARSONN 6-9M7-62-12	0200	744060	20	00	000	001			128	108004
00	08	09	062	12	5	0	MOBIL UNIT BHL CARSON 8-9-62-12	0200	744060	20	00	000	001				138004
00	08	09	062	12	5	2	MOBIL UNIT BHL CARSON N 8-9-62-12	0200	744060	20	00	000	001				138003
00	06	10	062	12	5	0	BA CARSONN 6-10M7-62-12	0200	744060	20	00	000	001			128	108004
00	09	10	062	12	5	0	MOBIL OIL CANADA LTD 9-10-62-12	0200	744060	20	00	000	001			128	108000
00	16	10	062	12	5	0	ATLANTIC CARSONN 16-10M7-62-12	0200	744060	20	00	000	001				138005
00	16	10	062	12	5	2	ATLANTIC CARSONN 16-10M6-62-12	0200	744060	20	00	000	001				138004
00	06	11	062	12	5	0	MOBIL PR CARSONN 6-11M7-62- 2	0200	744060	20	00	000	001				138004
00	08	11	062	12	5	0	MOBIL UNIT 1 CARSON 8-11-62-12	0200	744060	20	00	000	001			128	108000
00	14	11	062	12	5	0	MOBIL UNIT 1 CARSON 14-11-62-12	0200	744060	20	00	000	001				108005
00	16	11	062	12	5	0	PAN AM B1 CARSONN 16-11M7-62-12	0200	744060	20	00	000	001			128	108000
00	06	12	062	12	5	0	MOBIL PR CARSONN 6-12M7-62-12	0200	744060	20	00	000	001			128	108005
00	16	12	062	12	5	0	ATLANTIC CARSONN 16-12-62-12	0200	744060	20	00	000	001			128	108005
00	04	13	062	12	5	0	SUN CARSON N 4-13MU-62-12	0200	744060	20	00	000	001			128	108204
00	06	14	062	12	5	0	ATLANTIC CARSONN 6-14-62-12	0200	744060	20	00	000	001			128	108000
00	06	15	062	12	5	0	ATLANTIC CARSONN 6-15-62-12	0200	744060	20	00	000	001			128	108000
00	09	15	062	12	5	0	MOBIL ET AL PR CARSON N 9-15-62-12	0200	744060	20	00	000	001			128	108205
00	14	15	062	12	5	0	MOBIL UNIT 1 CARSON N 14-15-62-12	0200	744060	20	00	000	001				108003
00	06	16	062	12	5	0	MOBIL UNIT BHL CARSON N 6-16-62-12	0200	744060	20	00	000	001			128	108000
00	14	16	062	12	5	0	MOBIL UNIT 1 CARSON N 14-16-62-12	0200	744060	20	00	000	001				108003
00	16	16	062	12	5	0	MOBIL ARCO CARSON NORTH 16-16-62-12	0200	744060	20	00	000	001			128	108000
00	06	17	062	12	5	0	MOBIL PR CARSON N 6-17-62-12	0200	744060	20	00	000	001				108005
00	06	17	062	12	5	2	MOBIL PR CARSON N 6-17-62-12	0200	744060	20	00	000	001			128	108000
00	08	17	062	12	5	0	MOBIL UNIT CARSON N 8-17-62-12	0200	744060	20	00	000	001				108003
00	08	17	062	12	5	2	MOBIL UNIT CARSON N 8-17-62-12	0200	744060	20	00	000	001				108003
00	16	17	062	12	5	0	MOBIL ARCO CARSONN 16-17MU-62-12	0200	744060	20	00	000	001			128	108000
00	01	18	062	12	5	0	MOBIL UNIT 1 CARSON N 1-18-62-12	0200	744060	20	00	000	001			64	108000
00	04	18	062	12	5	0		0200	744060	20	00	000	001			64	308000
00	11	18	062	12	5	0	COX TLI AMOCO CARSONN 11-18-62-12	0200	744060	20	00	000	001			64	408000
00	16	18	062	12	5	0	COX LR1 AMOCO CARSON N 16-18-62-12	0200	744060	20	00	000	001			64	408000
00	06	22	062	12	5	0	MOBIL PR CARSON N 6-22-62-12	0200	744060	20	00	000	001			128	108000

BUGA 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0200	744060	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUN 1991	057

EFFECTIVE DATE	OPER NO
01 JUN 1991	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E								SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														M^3 DAY			
00	06	11	062	13	5	2	WEST COAST CARSON N 6-11-62-13	0200	744060	20	00	000	001			64	408004
00	08	11	062	13	5	2	WESTCOAST AMOCO 8-11-62-13	0200	744060	20	00	000	001			64	408000
00	09	11	062	13	5	0		0200	744060	20	00	000	001			64	308000
00	14	11	062	13	5	0	WESTCOAST CARSON N 14-11-62-13	0200	744060	20	00	000	001			64	408000
00	06	12	062	13	5	0	COX TREND AMOCO CARSON N 6-12	0200	744060	20	00	000	001			64	108000
00	08	12	062	13	5	2		0200	744060	20	00	000	001			64	308000
00	14	12	062	13	5	0	COX TREND AMOCO CARSON N 14-12	0200	744060	20	00	000	001				138005
00	14	12	062	13	5	2	COX TREND AMOCO CARSON N 14-12	0200	744060	20	00	000	001			64	138000
00	16	12	062	13	5	0		0200	744060	20	00	000	001			64	308000
00	01	13	062	13	5	0	COX TREND AMOCO CARSON N 1-13-62-13	0200	744060	20	00	000	001			64	438000
00	01	13	062	13	5	2	COX TREND AMOCO CARSON N 1-13-62-13	0200	744060	20	00	000	001				138004
00	03	13	062	13	5	0	COX TREND AMOCO CARSON N 3-13	0200	744060	20	00	000	001				438000
00	03	13	062	13	5	2	COX TREND AMOCO CARSON N 3-13-62-13	0200	744060	20	00	000	001			64	438004
00	01	14	062	13	5	0	WESTCOAST AMOCO CARSON N 1-14	0200	744060	20	00	000	001			64	408004

B06A RH 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU NO.	PROJ NO
0200	744060	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUN 1991	057

EFFECTIVE DATE	OPER NO
01 JUN 1991	M13

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
							CRYSTAL VIKING A PROJECT NO 2	0241	218001	20	00	000	002	8.0	88.0	704	
00	02	02	002	02	2	0	SUBJECT TO I W ORDER 8410 A	0241	218001	20	00	000	002				000000
00	02	25	045	04	5	0	BUMPER CRYSTAL 2-25-45-4	0241	218001	20	00	000	002			32	408000
00	04	25	045	04	5	0		0241	218001	20	00	000	002			32	308000
00	06	25	045	04	5	0	BUMPER CRYSTAL 6-25-45-4	0241	218001	20	00	000	002			32	108000
00	08	25	045	04	5	0	BUMPER CRYSTAL 8-25-45-4	0241	218001	20	00	000	002			32	408000
00	10	25	045	04	5	0	BUMPER CRYSTAL 10-25-45-4	0241	218001	20	00	000	002			32	108000
00	12	25	045	04	5	0		0241	218001	20	00	000	002			32	308000
00	14	25	045	04	5	0	BUMPER CRYSTAL 14-25-45-4	0241	218001	20	00	000	002			32	408000
00	16	25	045	04	5	0	BUMPER CRYSTAL 16-25-45-4	0241	218001	20	00	000	002			32	108000
00	02	36	045	04	5	0	BUMPER MURPHY CRYSTAL 2-36-45-4	0241	218001	20	00	000	002			32	408000
00	04	36	045	04	5	0		0241	218001	20	00	000	002			32	308000
00	06	36	045	04	5	0	PETROCON MURPHY CRYSTAL 6-36-45-4	0241	218001	20	00	000	002			32	108000
00	08	36	045	04	5	0	PETROCON MURPHY CRYSTAL 8-36-45-4	0241	218001	20	00	000	002			32	108000
00	10	36	045	04	5	0	BUMPER ET AL CRYSTAL 10-36-45-4	0241	218001	20	00	000	002			32	108000
00	12	36	045	04	5	0	BUMPER MURPHY CRYSTAL 12-36-45-4	0241	218001	20	00	000	002			32	408000
00	14	36	045	04	5	0	BUMPER CRYSTAL 14-36-45-4	0241	218001	20	00	000	002			32	108000
00	16	36	045	04	5	0	PETROCON MURPHY HOADLEY 16-36-45-4	0241	218001	20	00	000	002			32	108000
00	02	01	046	04	5	0	BUMPER MURPHY CRYSTAL 2-1-46-4	0241	218001	20	00	000	002			32	408000
00	04	01	046	04	5	0	BUMPER MURPHY CRYSTAL 4-1-46-4	0241	218001	20	00	000	002			32	108000
00	06	01	046	04	5	0	PETROCON MURPHY CRYSTAL 6-1-46-4	0241	218001	20	00	000	002			32	108000
00	08	01	046	04	5	0	PETROCON MURPHY CRYSTAL 8-1-46-4	0241	218001	20	00	000	002			32	108004
00	12	01	046	04	5	0	BUMPER MURPHY CRYSTAL 12-1-46-4	0241	218001	20	00	000	002			32	408000
00	14	01	046	04	5	0	BUMPER ET AL CYSTAL 14-1-46-4	0241	218001	20	00	000	002			32	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0241	218001	20	00	000	002

EFFECTIVE DATE	OPER NO
01 JUN 1991	M13

EFFECTIVE DATE	OPER NO
01 JUN 1991	001

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E								SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														M^3 DAY			
							FERRIER CARDIUM E PROJECT NO 2	0377	176005	20	00	000	002	9.0	657.0	5696	
00	01	01	00	1	01	10	SPACING IN ACCORD WITH MISC 9039	0377	176005	20	00	000	002				000000
00	04	26	040	08	50		AMERADA CDN SUP EH FERRIER 4-26	0377	176005	20	00	000	002			64	408000
00	02	27	040	08	50		AMMIN ET AL FERRIER 2-27-40-8	0377	176005	20	00	000	002			64	108000
00	04	27	040	08	50		AMERADA CDN SUP FO FERRIER 4-27	0377	176005	20	00	000	002			64	408000
00	10	27	040	08	50		AMERADA CDN SUP FO FER 10-27-40-8	0377	176005	20	00	000	002			64	108000
00	12	27	040	08	50		AM-MIN CDN SUP FERRIER 12-27-40-8	0377	176005	20	00	000	002			64	108000
00	02	28	040	08	50		AMMIN ET AL FERRIER 2-28-40-8	0377	176005	20	00	000	002			64	108000
00	10	28	040	08	50		AMHESS UNIT 3 FERRIER 10-28-40-8	0377	176005	20	00	000	002			64	108000
00	10	32	040	08	50		AMHESS UNIT 3 FERRIER 10-32-40-8	0377	176005	20	00	000	002			64	408000
00	02	33	040	08	50		AM MIN ET AL FERRIER 2-33-40-8	0377	176005	20	00	000	002			64	108000
00	04	33	040	08	50		C-E TRIAD CRIMSON 4-33-40-8	0377	176005	20	00	000	002			64	408000
00	10	33	040	08	50		AMERADA CDN SUP FERRIER 10-33-40-8	0377	176005	20	00	000	002			64	108000
00	13	33	040	08	50		AMMIN ET AL FERRIER 13-33-40-8	0377	176005	20	00	000	002			64	108000
00	04	34	040	08	50		AMERADA CDN SUP GK FERRIER 4-34	0377	176005	20	00	000	002			64	408000
00	04	04	041	08	50		CDN SUP FERRIER 4-4-41-8	0377	176005	20	00	000	002			64	108000
00	14	04	041	08	50		AMMIN ET AL FERRIER 14-4-41-8	0377	176005	20	00	000	002			64	208000
00	02	05	041	08	50		AM MIN ET AL FERRIER 2-5-41-8	0377	176005	20	00	000	002			64	108000
00	10	05	041	08	50		AMERADACDN SUP GL FERRIER 10-5-41-8	0377	176005	20	00	000	002			64	408000
00	10	07	041	08	50		AMERADA CDN SUP FERRIER 10-7-41-8	0377	176005	20	00	000	002			64	408000
00	12	07	041	08	50		AMMIN ET AL FERRIER 12-7-41-8	0377	176005	20	00	000	002			64	108000
00	02	08	041	08	50		AMMIN ET AL FERRIER 2-8-41-8	0377	176005	20	00	000	002			64	108000
00	04	08	041	08	50		AMERADA CDN-SUP FERRIER 4-8-41-8	0377	176005	20	00	000	002			64	108000
00	10	08	041	08	50		AMERADA CDN-SUP FERRIER 10-8-41-8	0377	176005	20	00	000	002			64	408000
00	12	08	041	08	52		AM MIN ET AL FERRIER 12-8-41-8	0377	176005	20	00	000	002			64	108000
00	04	09	041	08	50		AMHESS UNIT 3 FERRIER 4-9-41-8	0377	176005	20	00	000	002			64	108000
00	02	17	041	08	50		ADMIN ET AL FERRIER 2-17-41-8	0377	176005	20	00	000	002			64	108000
00	04	17	041	08	50		AMERADA CDN-SUP FERRIER 4-17-41-8	0377	176005	20	00	000	002			64	108000
00	10	17	041	08	50		AM MIN CDN SUP FERRIER 10-17-41-8	0377	176005	20	00	000	002				408000
00	12	17	041	08	50		AM MIN ET AL FERRIER 12-17-41-8	0377	176005	20	00	000	002			32	108000
00	13	17	041	08	50		AMMIN ET AL FERRIER 13-17-41-8	0377	176005	20	00	000	002			32	108000
00	02	18	041	08	50		AM MIN ET AL FERRIER 2-18-41-8	0377	176005	20	00	000	002			64	108000
00	04	18	041	08	50		AMERADA CDN-SUP CRIMSON 4-18-41-8	0377	176005	20	00	000	002			64	108000
00	10	18	041	08	50		AMERADA CDN-SUP FERRIER 10-18-41-8	0377	176005	20	00	000	002			64	408000

B06A RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

0377	176005	20	00	000	002

01 JUN 1991	001

EFFECTIVE DATE	OPER NO
01 JUN 1991	001

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO.	BASIC WELL RATE M^3 DAY		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E								SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
00	12	18	041	08	5	0	AM MIN ETR AL FERRIER 12-18-41-8	0377	176005	20	00	000	002			64	108000
00	01	19	041	08	5	0	AMMIN ET AL FERRIER 1-19-41-8	0377	176005	20	00	000	002			32	108000
00	02	19	041	08	5	0	AM MIN ET AL FERRIER 2-19-41-8	0377	176005	20	00	000	002			32	108000
00	04	19	041	08	5	0	AMERADA CDN-SUP FERRIER 4-19-41-8	0377	176005	20	00	000	002			64	108000
00	10	19	041	08	5	0	AMERADA CDN SUP CRIMSON 10-19-41-8	0377	176005	20	00	000	002			64	408000
00	12	19	041	08	5	0	AM-MIN CDN SUP FERRIER 12-19-41-8	0377	176005	20	00	000	002			32	108000
00	13	19	041	08	5	0	AMMIN ET AL FERRIER 13-19-41-8	0377	176005	20	00	000	002			32	108000
00	04	20	041	08	5	0	AM-MIN ET AL FERRIER 4-20-41-8	0377	176005	20	00	000	002				408000
00	05	20	041	08	5	0	AM-MIN ET AL FERRIER 5-20-41-8	0377	176005	20	00	000	002			64	108000
00	04	30	041	08	5	0	AMERADA CDN-SUP FERRIER 4-30-41-8	0377	176005	20	00	000	002			32	408000
00	05	30	041	08	5	0	AMMIN ET AL FERRIER 5-30-41-8	0377	176005	20	00	000	002			32	108200
00	02	13	041	09	5	0	AMMIN ET AL FERRIER 2-13-41-9	0377	176005	20	00	000	002			64	108000
00	04	13	041	09	5	0	AMERADA CDN-SUP CRIMSON 4-13-41-9	0377	176005	20	00	000	002			64	108000
00	10	13	041	09	5	0	AMERADA CDN-SUP FERRIER 10-13-41-9	0377	176005	20	00	000	002			64	408000
00	12	13	041	09	5	0	AM MIN ET AL FERRIER 12-13-41-9	0377	176005	20	00	000	002			64	108000
00	10	14	041	09	5	0	AMERADA CDN SUP FERRIER 10-14-41-9	0377	176005	20	00	000	002			64	408000
00	10	22	041	09	5	0	AMERADA CDN SUP FERRIER 10-22-41-9	0377	176005	20	00	000	002			64	408000
00	02	23	041	09	5	0	AMMIN ET AL FERRIER 2-23-41-9	0377	176005	20	00	000	002			64	108000
00	04	23	041	09	5	0	AMERADA CDN SUP FY FERRIER 4-23	0377	176005	20	00	000	002			64	108000
00	10	23	041	09	5	0	AMERADA CDN-SUP FERRIER 10-23-41-9	0377	176005	20	00	000	002			64	408000
00	12	23	041	09	5	0	AMMIN ET AL FERRIER 12-23-41-9	0377	176005	20	00	000	002			64	108000
00	02	24	041	09	5	0	AMMIN ET AL FERRIER 2-24-41-9	0377	176005	20	00	000	002			64	108000
00	04	24	041	09	5	0	AMERADA CDN-SUP FERRIER 4-24-41-9	0377	176005	20	00	000	002			64	108000
00	10	24	041	09	5	0	AMERADA CDN SUP FERRIER 10-24-41-9	0377	176005	20	00	000	002			64	408000
00	12	24	041	09	5	0	AM MIN ET AL FERRIER 12-24-41-9	0377	176005	20	00	000	002			64	108000
00	01	25	041	09	5	0	AMMIN ET AL FERRIER 1-25-41-9	0377	176005	20	00	000	002			32	108000
00	02	25	041	09	5	0	AM MIN ET AL FERRIER 2-25-41-9	0377	176005	20	00	000	002			32	108000
00	04	25	041	09	5	0	AM-MIN CDN SUP FERRIER 4-25-41-9	0377	176005	20	00	000	002			32	108000
00	06	25	041	09	5	0	AM-MIN ET AL FERRIER 6-25-41-9	0377	176005	20	00	000	002			32	108000
00	10	25	041	09	5	0	AMERADA CDN SUP FERRIER 10-25-41-9	0377	176005	20	00	000	002			64	408000
00	12	25	041	09	5	0	AMERADA CDN SUP CRIMSON 12-25-41-9	0377	176005	20	00	000	002			64	108000
00	02	26	041	09	5	0	AMMIN ET AL FERRIER 2-26-41-9	0377	176005	20	00	000	002			64	108000
00	04	26	041	09	5	0	AMERADA CDN-SUP FERRIER 4-26-41-9	0377	176005	20	00	000	002			32	408000
00	06	26	041	09	5	0	AMIN ET AL FERRIER 6-26-41-9	0377	176005	20	00	000	002			32	108000
00	10	26	041	09	5	0	AMERADA CDN SUP FERRIER 10-26-41-9	0377	176005	20	00	000	002			64	408000

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

0377	176005	20	00	000	002

01 JUN 1991	001

EFFECTIVE DATE	OPER NO
01 JUN 1991	001

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E									M^3 DAY	PROD AREA	1 2 3 4 5 6
00	12	26	041	09	5	0	AM MIN ET AL FERRIER 12-26-41-9	0377	176005	20	00	000	002			32	108000
00	14	26	041	09	5	0	AMMIN ET AL FERRIER 14-26-41-9	0377	176005	20	00	000	002			32	108000
00	02	27	041	09	5	0	AM MIN ET AL FERRIER 2-27-41-9	0377	176005	20	00	000	002			32	108000
00	04	27	041	09	5	0	CDN SUP FERRIER 4-27-41-9	0377	176005	20	00	000	002			64	108000
00	08	27	041	09	5	0	HESS ET AL FERRIER 8-27-41-9	0377	176005	20	00	000	002			32	108000
00	10	27	041	09	5	0	AMERADA CROWN EX FERRIER 10-27-41-9	0377	176005	20	00	000	002			32	408000
00	12	27	041	09	5	0	AM MIN ET AL FERRIER 12-27-41-9	0377	176005	20	00	000	002			64	108000
00	16	27	041	09	5	0	AMMIN ET AL FERRIER 16-27-41-9	0377	176005	20	00	000	002			32	108000
00	02	28	041	09	5	0		0377	176005	20	00	000	002			64	308000
00	10	28	041	09	5	0	AMHESS UNIT 3 FERRIER 10-28-41-9	0377	176005	20	00	000	002			64	408000
00	02	33	041	09	5	0	AMMIN ET AL FERRIER 2-33-41-9	0377	176005	20	00	000	002			64	108000
00	10	33	041	09	5	0	CDN SUP FERRIER 10-33-41-9	0377	176005	20	00	000	002			64	408000
00	02	34	041	09	5	0	AMMIN ET AL FERRIER 2-34-41-9	0377	176005	20	00	000	002			32	108000
00	04	34	041	09	5	0	AMERADA CR EX FERRIER 4-34-41-9	0377	176005	20	00	000	002			64	108000
00	08	34	041	09	5	0	AMMIN ET AL FERRIER 8-34-41-9	0377	176005	20	00	000	002			32	108000
00	10	34	041	09	5	0	AMERADA CR EX FERRIER 10-34-41-9	0377	176005	20	00	000	002			64	408000
00	12	34	041	09	5	0	AMMIN ET AL FERRIER 12-34-41-9	0377	176005	20	00	000	002			64	108000
00	02	35	041	09	5	0	AM-MIN CDN SUP FERRIER 2-35-41-9	0377	176005	20	00	000	002			64	108000
00	04	35	041	09	5	0	AMERADA CDN-SUP FERRIER 4-35-41-9	0377	176005	20	00	000	002			32	408000
00	06	35	041	09	5	0	AMMIN ET AL FERRIER 6-35-41-9	0377	176005	20	00	000	002			32	108000
02	10	35	041	09	5	0	AMERADA CDN-SUP FERRIER 10-35-41-9	0377	176005	20	00	000	002			64	408000
00	12	35	041	09	5	0	AM MIN ET AL FERRIER 12-35-41-9	0377	176005	20	00	000	002			64	108000
00	03	36	041	09	5	0	AMMIN ET AL FERRIER 3-36-41-9	0377	176005	20	00	000	002			32	108000
00	04	36	041	09	5	0	AMERADA CDN-SUP FERRIER 4-36-41-9	0377	176005	20	00	000	002			32	108000
00	05	36	041	09	5	0	AMMIN ET AL FERRIER 5-36-41-9	0377	176005	20	00	000	002				108000
00	04	02	042	09	5	0	AMERADA CDN-SUP FERRIER 4-2-42-9	0377	176005	20	00	000	002			64	108000
00	02	03	042	09	5	0	AMMIN ET AL FERRIER 2-3-42-9	0377	176005	20	00	000	002			64	108000
00	04	03	042	09	5	0	AMERADA CR FT FERRIER 4-3-42-9	0377	176005	20	00	000	002			64	108000
00	10	03	042	09	5	0	AMERADA CROWN FT FERRIER 10-3-42-9	0377	176005	20	00	000	002			64	408000
00	12	03	042	09	5	0	AMMIN ET AL FERRIER 12-3-42-9	0377	176005	20	00	000	002			64	108000
00	02	04	042	09	5	0	AMMIN ET AL FERRIER 2-4-42-9	0377	176005	20	00	000	002			64	108000
00	10	04	042	09	5	0	AMERADA CROWN FS FERRIER 10-4-42-9	0377	176005	20	00	000	002			64	408000
00	02	09	042	09	5	0	AM MIN ET AL FERRIER 2-9-42-9	0377	176005	20	00	000	002			64	108000
00	04	09	042	09	5	0	AMERADA CROWN FT FERRIER 4-9-42-9	0377	176005	20	00	000	002			64	108000
00	10	09	042	09	5	0	AMERADA CR FT FERRIER 10-9-42-9	0377	176005	20	00	000	002			64	408000

R06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

COMPILATION					
FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO.
0377	176005	20	00	000	002

EFFECTIVE DATE	OPER NO
01 JUN 1991	001

EFFECTIVE DATE	OPER NO
01 JUN 1991	001

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E								SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														M^3 DAY			
00	12	09	042	09	5	0	AMMIN ET AL FERRIER 12-9-42-9	0377	176005	20	00	000	002			64	108000
00	04	10	042	09	5	0	AMERADA CROWN GH FERRIER 4-10-42-9	0377	176005	20	00	000	002			64	108000
00	04	16	042	09	5	0	AMERADA CROWN GI FERRIER 4-16-42-9	0377	176005	20	00	000	002			64	108000

BOGA RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EXEMPTION					
FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO
0377	176005	20	00	000	002

EFFECTIVE DATE	OPER NO
01 JUN 1991	001

EFFECTIVE DATE	OPER NO
01 JUN 1991	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E								SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														M^3 DAY			
							GIROUX LAKE VIKING A PROJECT NO 7	0414	218001	20	00	000	007	8.0	40.0	576	
00	16	04	066	21	5	0	BA GIROUX 16-4-66-21	0414	218001	20	00	000	007			64	108000
00	02	08	066	21	5	0	BA GIROUX 2-8-66-21	0414	218001	20	00	000	007			64	408000
00	02	09	066	21	5	0	BA GIROUX 2-9-66-21	0414	218001	20	00	000	007			64	108000
00	04	09	066	21	5	0	BA GIROUX 4-9-66-21	0414	218001	20	00	000	007			64	408000
00	10	09	066	21	5	0	BA GIROUX 10-9-66-21	0414	218001	20	00	000	007			64	108004
00	12	09	066	21	5	0	BA GIROUX 12-9-66-21	0414	218001	20	00	000	007			64	108003
00	02	10	066	21	5	0	GULF GIROUX LAKE 2-10-66-21	0414	218001	20	00	000	007			64	108000
00	04	10	066	21	5	0	BA GIROUX 4-10-66-21	0414	218001	20	00	000	007			64	108000
00	04	11	066	21	5	0	GULF GIROUX LAKE 4-11-66-21	0414	218001	20	00	000	007			64	108000

BOBA RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0414	218001	20	00	000	007

EFFECTIVE DATE	OPER NO
01 JUN 1991	002

EFFECTIVE DATE	OPER NO
01 JUN 1991	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E								M^3 DAY		PROD AREA	1 2 3 4 5 6
							JOFFRE VIKING PROJECT NO 6	0505	218000	20	00	000	006	8.0	SPD04	824	
00	04	05	039	26	4	0	IMP JOFFRE 4-5V-39-26	0505	218000	20	00	000	006			8	408005
00	05	05	039	26	4	0	IMPERIAL RED DEER 5-5-39-26	0505	218000	20	00	000	006			8	408005
00	12	05	039	26	4	0	IMPERIAL RED DEER NO 12-5V-39-26	0505	218000	20	00	000	006			8	408005
00	13	05	039	26	4	0	IMPERIAL RED DEER NO 13-5V-39-26	0505	218000	20	00	000	006			8	408005
02	01	06	039	26	4	0	MAYGILL BRALSA JOFFRE IN 1-6-39-26	0505	218000	20	00	000	006			16	408005
00	07	06	039	26	4	0	RANGER BRALSA JOFFRE 7-6V-39-26	0505	218000	20	00	000	006			16	108005
00	08	06	039	26	4	0	MAYGILL BRALSA JOFFRE 8-6V-39-26	0505	218000	20	00	000	006			16	108005
00	09	06	039	26	4	0	IMPERIAL RED DEER NO 9-6V-39-26	0505	218000	20	00	000	006			16	109005
00	10	06	039	26	4	0	IMPERIAL RED DEER NO 10-6V-39-26	0505	218000	20	00	000	006			16	108005
02	11	06	039	26	4	0	DECALTA CARL JOFFRE 11-6V-39-26	0505	218000	20	00	000	006			16	108005
00	13	06	039	26	4	0	DECALTA UNIT JOFFRE IN 13-6V-39-26	0505	218000	20	00	000	006			16	408005
00	14	06	039	26	4	0	DECALTA CARL ET AL W JOFFRE 14-6	0505	218000	20	00	000	006			16	108005
00	15	06	039	26	4	0	IMPERIAL RED DEER NO 15-6V-39-26	0505	218000	20	00	000	006			16	108005
00	16	06	039	26	4	0	IMPERIAL RED DEER 16-6V-39-26	0505	218000	20	00	000	006			16	108005
00	01	07	039	26	4	0	IMPERIAL RED DEER NO 1-7V-39-26	0505	218000	20	00	000	006			16	108005
00	02	07	039	26	4	0	IMPERIAL RED DEER 2-7V-39-26	0505	218000	20	00	000	006			16	108005
00	03	07	039	26	4	0	IMPERIAL RED DEER 3-7V-39-26	0505	218000	20	00	000	006			16	108005
00	04	07	039	26	4	0	IMPERIAL RED DEER 4-7V-39-26	0505	218000	20	00	000	006			16	108005
00	05	07	039	26	4	0	IMPERIAL RED DEER NO 5-7V-39-26	0505	218000	20	00	000	006			16	108005
00	06	07	039	26	4	0	IMPERIAL RED DEER 6-7V-39-26	0505	218000	20	00	000	006			16	108005
02	11	07	039	26	4	0	IMPERIAL RED DEER 11-7V-39-26	0505	218000	20	00	000	006			16	108005
00	12	07	039	26	4	0	IMPERIAL RED DEER 12-7V-39-26	0505	218000	20	00	000	006			16	108005
00	13	07	039	26	4	0	IMP JOFFRE 13-7V-39-26	0505	218000	20	00	000	006			16	108005
00	04	08	039	26	4	0	IMPERIAL HB RED DEER NO 4-8V-39-26	0505	218000	20	00	000	006			8	408004
00	16	01	039	27	4	0	IMPERIAL BURBANK 16-1V-39-27	0505	218000	20	00	000	006			16	108005
00	09	11	039	27	4	0	CALIFORNIA STD BURBANK NO 9-11	0505	218000	20	00	000	006			16	108005
00	10	11	039	27	4	0	CALIFORNIA STD BURBANK NO 10-11	0505	218000	20	00	000	006			16	108005
00	11	11	039	27	4	0	BAY CROWSNEST CON BURBANK NO 11-11	0505	218000	20	00	000	006			16	108005
00	13	11	039	27	4	0	BAY CROWSNEST CON BURBANK NO 13-11	0505	218000	20	00	000	006			8	408005
00	14	11	039	27	4	0	BAY CROWSNEST CON BURBANK NO 14-11	0505	218000	20	00	000	006			16	408005
00	15	11	039	27	4	0	CALSTAN JOFFRE IN 15-11-39-27	0505	218000	20	00	000	006			16	408005
00	16	11	039	27	4	0	CALIFORNIA STD BURBANK NO 16-11	0505	218000	20	00	000	006			16	108005
00	01	12	039	27	4	0	SEABOARD CDN SUPER RED DEER NO 1-12	0505	218000	20	00	000	006			16	108005

BOGA HB 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

0505 218000 20 00 000 006

01 JUN 1991 007

EFFECTIVE DATE	OPER NO
01 JUN 1991	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E										PROD AREA	1 2 3 4 5 6
00	02	12	039	27	4	0	SEABOARD CDN SUPER RED DEER NO 2-12	0505	218000	20	00	000	006			16	108005
00	03	12	039	27	4	0	CALIFORNIA STD BURBANK NO 3-12	0505	218000	20	00	000	006			16	108004
00	05	12	039	27	4	0	CALIFORNIA STD BURBANK NO 5-12	0505	218000	20	00	000	006			16	108005
00	06	12	039	27	4	0	CALIFORNIA STD BURBANK NO 6-12	0505	218000	20	00	000	006			16	408004
00	07	12	039	27	4	0	SEABOARD CDN SUPER RED DEER NO 7-12	0505	218000	20	00	000	006			16	108005
00	08	12	039	27	4	0	SEABOARD CDN SUPER RED DEER NO 8-12	0505	218000	20	00	000	006			16	108005
00	09	12	039	27	4	0	BAYS CROWSNEST CDN BURBANK NO 9-12	0505	218000	20	00	000	006			16	108005
00	10	12	039	27	4	0	BAYS CROWSNEST CON BURBANK NO 10-12	0505	218000	20	00	000	006			16	108004
00	11	12	039	27	4	0	CALIFORNIA STD BURBANK NO 11-12	0505	218000	20	00	000	006			16	108005
00	12	12	039	27	4	0	CALIFORNIA STD BURBANK NO 12-12	0505	218000	20	00	000	006			16	108005
00	13	12	039	27	4	0	CALIFORNIA STD BURBANK NO 13-12	0505	218000	20	00	000	006			16	108005
00	14	12	039	27	4	0	CALIFORNIA STD BURBANK NO 14-12	0505	218000	20	00	000	006			16	108005
00	15	12	039	27	4	0	BAYS CROWSNEST CON BURBANK NO 15-12	0505	218000	20	00	000	006			16	108005
02	16	12	039	27	4	0	BAY CROWSNEST CON BURBANK NO 16-12V	0505	218000	20	00	000	006			16	408004
00	04	13	039	27	4	2	IMPERIAL BURBANK NO 4-13V-39-27	0505	218000	20	00	000	006			16	608005
00	01	14	039	27	4	0	BAY CROWSNEST CON BURBANK NO 1-14	0505	218000	20	00	000	006			16	108005
00	02	14	039	27	4	0	BAY CROWSNEST CON BURBANK NO 2-14	0505	218000	20	00	000	006			16	108005
00	03	14	039	27	4	0	CALIFORNIA STD BURBANK NO 3-14	0505	218000	20	00	000	006			16	408005
00	04	14	039	27	4	0	CALIFORNIA STD BURBANK NO 4-14	0505	218000	20	00	000	006			8	408005
00	05	14	039	27	4	0	CALIFORNIA STANDARD BURBANK 5-14	0505	218000	20	00	000	006			8	408005
00	06	14	039	27	4	0	CALIFORNIA STD BURBANK NO 6-14	0505	218000	20	00	000	006			16	108005
00	07	14	039	27	4	0	BAY CROWSNEST CON BURBANK 7-14	0505	218000	20	00	000	006			16	108005
00	12	14	039	27	4	0	BAY ET AL JOFFRE IN 12-14V-39-27	0505	218000	20	00	000	006			8	408005

BOGA RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO
0505	218000	20	00	000	006

EFFECTIVE DATE	OPER NO
01 JUN 1991	007

EFFECTIVE DATE	OPER NO
01 JUN 1991	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL (M^3 DAY)	TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E										PROD AREA	1 2 3 4 5 6
							JUDY CREEK BHL A PROJECT NO 2	0509	744001	10	00	000	002	14.0	1064.0	10560	
00	10	17	063	10	5	0	IMP JUDY CREEK 10-17BL-63-10	0509	744001	10	00	000	002			64	408004
00	12	17	063	10	5	0	IMPERIAL JUDY CREEK 12-17BL-63-10	0509	744001	10	00	000	002			64	408000
00	04	18	063	10	5	0	IMP UNIT JUDY CREEK IN 4-18BL-63-10	0509	744001	10	00	000	002				408004
00	10	18	063	10	5	0	IMP JUDY CREEK 10-18BL-63-10	0509	744001	10	00	000	002			64	408005
00	12	18	063	10	5	0	IMP JUDY CREEK 12-18BL-63-10	0509	744001	10	00	000	002			64	108000
00	02	19	063	10	5	0	IMP JUDY CREEK 2-19BL-63-10	0509	744001	10	00	000	002			64	108000
00	04	19	063	10	5	0	IMP JUDY CREEK 4-19BL-63-10	0509	744001	10	00	000	002			64	408000
00	10	19	063	10	5	0	IMP JUDY CREEK 10-19-BL-63-10	0509	744001	10	00	000	002			64	408000
00	12	19	063	10	5	0	IMP JUDY CREEK 12-19BL-63-10	0509	744001	10	00	000	002			64	108000
00	02	20	063	10	5	0	IMP JUDY CREEK 2-20BL-63-10	0509	744001	10	00	000	002			64	108004
00	04	20	063	10	5	0	ATLANTIC JUDY CREEK 4-20-63-10	0509	744001	10	00	000	002			64	108000
00	10	20	063	10	5	0	IMP JUDY CREEK 10-20BL-63-10	0509	744001	10	00	000	002			64	108000
00	12	20	063	10	5	0	ATLANTIC JUDY CREEK 12-20-63-10	0509	744001	10	00	000	002			64	108000
00	04	21	063	10	5	0	IMP JUDY CREEK 4-21BL-63-10	0509	744001	10	00	000	002			64	408004
00	10	21	063	10	5	0	IMPERIAL JUDY CREEK 10-21BL-63-10	0509	744001	10	00	000	002			64	408004
00	12	21	063	10	5	0	IMP JUDY CREEK 12-21BL-63-10	0509	744001	10	00	000	002			64	108004
00	04	27	063	10	5	0	IMP JUDY CREEK 4-27BL-63-10	0509	744001	10	00	000	002			64	408000
00	12	27	063	10	5	0	IMP JUDY CREEK 12-27BL-63-10	0509	744001	10	00	000	002			64	408000
00	02	28	063	10	5	0	IMP JUDY CREEK 2-28BL-63-10	0509	744001	10	00	000	002			64	108004
00	04	28	063	10	5	0	IMP JUDY CREEK 4-28-BL-63-10	0509	744001	10	00	000	002			64	408000
00	10	28	063	10	5	0	IMP JUDY CREEK 10-28BL-63-10	0509	744001	10	00	000	002			64	108004
00	12	28	063	10	5	0	IMP JUDY CREEK 12-28BL-63-10	0509	744001	10	00	000	002			64	108000
00	02	29	063	10	5	0	IMP JUDY CREEK 2-29BL-63-10	0509	744001	10	00	000	002			64	108000
00	04	29	063	10	5	0	ESSO UNIT JUDY 4-29-63-10	0509	744001	10	00	000	002				408000
00	06	29	063	10	5	0	IMP JUDY CREEK 6-29BL-63-10	0509	744001	10	00	000	002			64	108004
00	10	29	063	10	5	0	IMP JUDY CREEK 10-29BL-63-10	0509	744001	10	00	000	002				408005
02	10	29	063	10	5	0	ESSO UNIT JUDY 10-29-63-10	0509	744001	10	00	000	002			64	708000
00	12	29	063	10	5	0	IMP JUDY CREEK 12-29BL-63-10	0509	744001	10	00	000	002			64	108000
00	14	29	063	10	5	0	ESSO UNIT JUDY 14-29-63-10	0509	744001	10	00	000	002				108003
00	02	30	063	10	5	0	IMP JUDY CREEK 2-30BL-63-10	0509	744001	10	00	000	002			64	708000
00	04	30	063	10	5	0	ESSO UNIT JUDY 4-30-63-10	0509	744001	10	00	000	002				408000
00	06	30	063	10	5	0	IMP JUDY CREEK IN 6-30BL-63-10	0509	744001	10	00	000	002			64	108000
00	06	30	063	10	5	2	IMP JUDY CREEK IN 6-30BL-63-10	0509	744001	10	00	000	002				408004

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONFIGURATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 JUN 1991	007

EFFECTIVE DATE	OPER NO
01 JUN 1991	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E									MJ DAY		
00	10	30	063	10	5	0	IMP JUDY CREEK 10-30BL-63-10	0509	744001	10	00	000	002				408000
00	12	30	063	10	5	0	IMP JUDY CREEK 12-30BL-63-10	0509	744001	10	00	000	002				708000
00	14	30	063	10	5	0	ESSO UNIT JODY 14-30-63-10	0509	744001	10	00	000	002			64	108000
00	16	30	063	10	5	0	IMP JUDY CREEK 16-30BL-63-10	0509	744001	10	00	000	002			64	108000
00	02	31	063	10	5	0	IMP JUDY CREEK 2-31BL-63-10	0509	744001	10	00	000	002			64	708000
00	04	31	063	10	5	0	IMPERIAL JUDY CREEK 4-31BL-63-10	0509	744001	10	00	000	002			64	408000
02	06	31	063	10	5	0	ESSO UNIT JUDY 6-31BL-63-10	0509	744001	10	00	000	002				108003
00	08	31	063	10	5	0	ESSO UNIT JUDY CREEK 8-31-63-10	0509	744001	10	00	000	002				108003
00	09	31	063	10	5	0	ESSO UNIT JUDY CREEK 9-31BL-63-10	0509	744001	10	00	000	002				108003
00	10	31	063	10	5	0	IMPERIAL JUDY CREEK 10-31BL-63-10	0509	744001	10	00	000	002				408000
00	11	31	063	10	5	0	ESSO UNIT JUDY CREEK 11-31-63-10	0509	744001	10	00	000	002				108003
00	12	31	063	10	5	0	IMP JUDY CREEK 12-31BL-63-10	0509	744001	10	00	000	002			64	708000
00	13	31	063	10	5	0	ESSO JUDY CREEK 13-31-63-10	0509	744001	10	00	000	002				108003
00	14	31	063	10	5	2	ESSO UNIT JUDY 14-31-63-10	0509	744001	10	00	000	002				108003
00	15	31	063	10	5	0	IMP JUDY CREEK 15-31-63-10	0509	744001	10	00	000	002				108003
00	16	31	063	10	5	0	IMP JUDY CREEK 16-31-63-10	0509	744001	10	00	000	002			64	708000
00	02	32	063	10	5	0	IMP JUDY CREEK 2-32BL-63-10	0509	744001	10	00	000	002			64	108000
00	04	32	063	10	5	0	IMP JUDY CREEK 4-32BL-63-10	0509	744001	10	00	000	002				708000
00	06	32	063	10	5	0	ESSO UNIT JUDY 6-32-63-10	0509	744001	10	00	000	002			64	108000
00	08	32	063	10	5	0	ESSO UNIT JUDY 8-32-63-10	0509	744001	10	00	000	002				108003
00	10	32	063	10	5	0	IMP UNIT JUDY CREEK 10-32BL-63-10	0509	744001	10	00	000	002				708000
00	11	32	063	10	5	0	ESSO UNIT JUDY 11-32BL-63-10	0509	744001	10	00	000	002			64	108000
00	12	32	063	10	5	0	IMP JUDY CREEK 12-32BL-63-10	0509	744001	10	00	000	002				408000
00	13	32	063	10	5	0	ESSO UNIT JUDY CREEK 13-32BL-63-10	0509	744001	10	00	000	002				108003
00	14	32	063	10	5	0	IMPERIAL UNIT JUDY CREEK 14-32BL	0509	744001	10	00	000	002				108003
00	15	32	063	10	5	0	ESSO UNIT JUDY CREEK 15-32BL-63-10	0509	744001	10	00	000	002				108003
00	16	32	063	10	5	0	IMP JUDY CREEK 16-32BL-63-10	0509	744001	10	00	000	002			64	108000
00	02	33	063	10	5	0	IMP JUDY CREEK 2-33BL-63-10	0509	744001	10	00	000	002			64	108000
00	04	33	063	10	5	0	IMP JUDY CREEK 4-33BL-63-10	0509	744001	10	00	000	002				408000
00	06	33	063	10	5	0	ESSO UNIT JUDY 6-33-63-10	0509	744001	10	00	000	002			64	108000
00	08	33	063	10	5	0	ESSO UNIT JUDY 8-33-63-10	0509	744001	10	00	000	002				108003
00	10	33	063	10	5	0	IMP JUDY CREEK 10-33BL-63-10	0509	744001	10	00	000	002				408000
00	12	33	063	10	5	0	IMP JUDY CREEK 12-33BL-63-10	0509	744001	10	00	000	002				708000
00	14	33	063	10	5	0	ESSO UNIT JUDY 14-33-63-10	0509	744001	10	00	000	002			64	108000
00	16	33	063	10	5	0	ESSO UNIT JUDY 16-33-63-10	0509	744001	10	00	000	002			64	108000

B06A RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
		POOL TYPE			
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 JUN 1991	007

EFFECTIVE DATE	OPER NO
01 JUN 1991	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E									M^3 DAY	PROD AREA	1 2 3 4 5 6
00	04	34	063	10	5	0	IMPERIAL JUDY CREEK 4-34BL-63-10	0509	744001	10	00	000	002			64	108004
00	12	34	063	10	5	0	IMP JUDY CREEK 12-34-63-10	0509	744001	10	00	000	002			64	108005
00	12	09	063	11	5	0	IMP UNIT JUDY WEST IN 12-9BL-63-11	0509	744001	10	00	000	002				408004
00	10	10	063	11	5	0	IMP JUDY CREEK 10-10BL-63-11	0509	744001	10	00	000	002			64	408004
00	12	10	063	11	5	0	IMP JUDY CREEK 12-10BL-63-11	0509	744001	10	00	000	002			64	108004
00	10	11	063	11	5	0	IMPERIAL JUDY CREEK 10-11-63-11	0509	744001	10	00	000	002			64	108004
00	12	11	063	11	5	0	IMP JUDY CREEK 12-11BL-63-11	0509	744001	10	00	000	002			64	108004
00	12	12	063	11	5	0	IMP UNIT JUDY CREEK IN 12-12BL	0509	744001	10	00	000	002				408004
00	02	13	063	11	5	0	IMP JUDY CREEK 2-13BL-63-11	0509	744001	10	00	000	002			64	108004
00	04	13	063	11	5	0	IMPERIAL JUDY CREEK 4-13BL-63-11	0509	744001	10	00	000	002			64	108004
00	10	13	063	11	5	0	IMP JUDY CREEK 10-13BL-63-11	0509	744001	10	00	000	002			64	408000
00	12	13	063	11	5	0	IMP JUDY CREEK 12-13BL-63-11	0509	744001	10	00	000	002			64	108000
00	02	14	063	11	5	0	IMP JUDY CREEK 2-14BL-63-11	0509	744001	10	00	000	002			64	708000
00	04	14	063	11	5	0	IMP JUDY CREEK 4-14BL-63-11	0509	744001	10	00	000	002			64	108000
00	10	14	063	11	5	0	IMP JUDY CREEK 10-14BL-63-11	0509	744001	10	00	000	002			64	108000
00	12	14	063	11	5	0	IMP JUDY CREEK 12-14BL-63-11	0509	744001	10	00	000	002			64	108000
00	02	15	063	11	5	0	IMP JUDY CREEK 2-15BL-63-11	0509	744001	10	00	000	002			64	408000
00	04	15	063	11	5	0	IMPERIAL JUDY CREEK 4-15BL-63-11	0509	744001	10	00	000	002			64	108004
00	10	15	063	11	5	0	IMP JUDY CREEK 10-15BL-63-11	0509	744001	10	00	000	002			64	408000
00	12	15	063	11	5	0	IMPERIAL JUDY CREEK 12-15BL-63-11	0509	744001	10	00	000	002			64	408000
00	02	22	063	11	5	0	IMP JUDY CREEK 2-22BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	22	063	11	5	0	IMP JUDY CREEK 4-22BL-63-11	0509	744001	10	00	000	002			64	108000
00	10	22	063	11	5	0	IMP JUDY CREEK 10-22BL-63-11	0509	744001	10	00	000	002			64	108000
00	12	22	063	11	5	0	IMP JUDY CREEK 12-22BL-63-11	0509	744001	10	00	000	002			64	708000
00	02	23	063	11	5	0	IMP JUDY CREEK 2-23BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	23	063	11	5	0	IMP JUDY CREEK 4-23BL-63-11	0509	744001	10	00	000	002				408000
00	06	23	063	11	5	0	ESSO UNIT JUDY 6-23-63-11	0509	744001	10	00	000	002			64	108000
00	08	23	063	11	5	0	ESSO UNIT JUDY 8-23-63-11	0509	744001	10	00	000	002				108003
00	10	23	063	11	5	0	IMP JUDY CREEK 10-23BL-63-11	0509	744001	10	00	000	002			64	408000
00	12	23	063	11	5	0	IMP JUDY CREEK 12-23BL-63-11	0509	744001	10	00	000	002			64	108000
00	14	23	063	11	5	0	ESSO UNIT JUDY 14-23-63-11	0509	744001	10	00	000	002				108003
00	16	23	063	11	5	0	ESSO UNIT JUDY 16-23-63-11	0509	744001	10	00	000	002				108003
00	02	24	063	11	5	0	IMP JUDY CREEK 2-24BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	24	063	11	5	0	IMP JUDY CREEK 4-24BL-63-11	0509	744001	10	00	000	002				408000
00	06	24	063	11	5	0	ESSO UNIT JUDY 6-24-63-11	0509	744001	10	00	000	002			64	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

DESIGNATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 JUN 1991	007

EFFECTIVE DATE	OPER NO
01 JUN 1991	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E								M^3/DAY		PROD AREA	1 2 3 4 5 6
00	08	24	063	11	5	0	ESSO UNIT JUDY 8-24-63-11	0509	744001	10	00	000	002				108003
00	10	24	063	11	5	0	IMP JUDY CREEK 10-24BL-63-11	0509	744001	10	00	000	002				408000
00	12	24	063	11	5	0	IMP JUDY CREEK 12-24BL-63-11	0509	744001	10	00	000	002				708000
00	14	24	063	11	5	0	ESSO UNIT JUDY 14-24-63-11	0509	744001	10	00	000	002			64	108000
00	16	24	063	11	5	0	ESSO UNIT JUDY 16-24-63-11	0509	744001	10	00	000	002			64	108000
00	02	25	063	11	5	0	IMP JUDY CREEK 2-25BL-63-11	0509	744001	10	00	000	002				708000
00	04	25	063	11	5	0	IMP JUDY CREEK 4-25B-63-11	0509	744001	10	00	000	002				408000
00	06	25	063	11	5	0	ESSO UNIT JUDY 6-25-63-11	0509	744001	10	00	000	002			64	108000
00	08	25	063	11	5	0	ESSO UNIT JUDY 8-25-63-11	0509	744001	10	00	000	002			64	108000
00	10	25	063	11	5	0	IMP JUDY CREEK 10-25BL-63-11	0509	744001	10	00	000	002			64	108005
02	10	25	063	11	5	0	ESSO UNIT JUDY 10-25-63-11	0509	744001	10	00	000	002				408000
00	12	25	063	11	5	0	IMP JUDY CREEK 12-25BL-63-11	0509	744001	10	00	000	002			64	108000
00	14	25	063	11	5	0	ESSO UNIT JUDY 14-25-63-11	0509	744001	10	00	000	002				108003
00	16	25	063	11	5	0	ESSO UNIT JUDY 16-25-63-11	0509	744001	10	00	000	002				108003
00	02	26	063	11	5	0	IMPERIAL JUDY CREEK 2-26BL-63-11	0509	744001	10	00	000	002			64	708000
00	04	26	063	11	5	0	IMPERIAL JUDY CREEK 4-26BL-63-11	0509	744001	10	00	000	002				408000
00	06	26	063	11	5	0	ESSO UNIT JUDY 6-26-63-11	0509	744001	10	00	000	002			64	108000
00	08	26	063	11	5	0	ESSO UNIT JUDY 8-26-63-11	0509	744001	10	00	000	002				108003
00	09	26	063	11	5	0	ESSO UNIT JUDY 9-26-63-11	0509	744001	10	00	000	002				408000
00	10	26	063	11	5	0	IMP JUDY CREEK 10-26BL-63-11	0509	744001	10	00	000	002				408000
00	12	26	063	11	5	0	IMP JUDY CREEK 12-26BL-63-11	0509	744001	10	00	000	002			64	108000
00	14	26	063	11	5	0	ESSO UNIT JUDY 14-26-63-11	0509	744001	10	00	000	002				108003
00	16	26	063	11	5	0	ESSO UNIT JUDY 16-26-63-11	0509	744001	10	00	000	002			64	108000
00	02	27	063	11	5	0	IMP JUDY CREEK 2-27BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	27	063	11	5	0	IMP JUDY CREEK 4-27BL-63-11	0509	744001	10	00	000	002			64	108000
00	08	27	063	11	5	0	ESSO UNIT JUDY 8-27-63-11	0509	744001	10	00	000	002				108003
00	10	27	063	11	5	0	IMP JUDY CREEK 10-27BL-63-11	0509	744001	10	00	000	002			64	708000
00	12	27	063	11	5	0	IMP JUDY CREEK 12-27BL-63-11	0509	744001	10	00	000	002			64	108000
00	16	27	063	11	5	0	ESSO UNIT JUDY 16-27-63-11	0509	744001	10	00	000	002				108003
00	02	33	063	11	5	0	IMP JUDY CREEK 2-33BL-63-11	0509	744001	10	00	000	002			64	108004
00	10	33	063	11	5	0	IMP JUDY CREEK 10-33BL-63-11	0509	744001	10	00	000	002			64	108004
00	02	34	063	11	5	0	IMP JUDY CREEK 2-34BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	34	063	11	5	0	IMP JUDY CREEK 4-34BL-63-11	0509	744001	10	00	000	002			64	708000
00	10	34	063	11	5	0	IMP JUDY CREEK 10-34BL-63-11	0509	744001	10	00	000	002			64	408000
00	12	34	063	11	5	0	IMP JUDY CREEK 12-34BL-63-11	0509	744001	10	00	000	002			64	108000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 JUN 1991	007

EFFECTIVE DATE	OPER NO
01 JUN 1991	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E								M^3 DAY		PROD AREA	1 2 3 4 5 6
00	02	35	063	11	5	0	IMP JUDY CREEK 2-35BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	35	063	11	5	0	IMP JUDY CREEK 4-35BL-63-11	0509	744001	10	00	000	002			64	408000
00	06	35	063	11	5	0	ESSO UNIT JUDY 6-35-63-11	0509	744001	10	00	000	002				108003
00	08	35	063	11	5	0	ESSO UNIT JUDY 8-35-63-11	0509	744001	10	00	000	002				108003
00	10	35	063	11	5	0	IMPERIAL JUDY CREEK 10-35-63-11	0509	744001	10	00	000	002				408000
00	12	35	063	11	5	0	IMP JUDY CREEK 12-35BL-63-11	0509	744001	10	00	000	002				108004
00	14	35	063	11	5	0	ESSO UNIT JUDY 14-35-63-11	0509	744001	10	00	000	002			64	108000
00	16	35	063	11	5	0	IMP JUDY CREEK 16-35BL-63-11	0509	744001	10	00	000	002			64	108000
00	02	36	063	11	5	0	IMPERIAL JUDY CREEK 2-36-BL-63-11	0509	744001	10	00	000	002			64	708000
00	04	36	063	11	5	0	IMP JUDY CREEK 4-36BL-63-11	0509	744001	10	00	000	002			64	408000
00	06	36	063	11	5	0	IMPERIAL JUDY CREEK 6-36-63-11	0509	744001	10	00	000	002				108003
00	08	36	063	11	5	0	IMPERIAL JUDY CREEK 8-36-63-11	0509	744001	10	00	000	002				108003
00	10	36	063	11	5	0	IMPERIAL JUDY CREEK 10-36BL-63-11	0509	744001	10	00	000	002			64	108005
02	10	36	063	11	5	0	IMP UNIT JUDY A10-36BL-63-11	0509	744001	10	00	000	002				408000
00	12	36	063	11	5	0	IMP JUDY CREEK 12-36BL-63-11	0509	744001	10	00	000	002			64	108000
02	14	36	063	11	5	0	IMP JUDY CREEK 14-36-63-11	0509	744001	10	00	000	002				108003
00	16	36	063	11	5	0	IMPERIAL JUDY CREEK 16-36-63-11	0509	744001	10	00	000	002				108003
00	02	04	064	10	5	0	IMP JUDY CREEK 2-4BL-64-10	0509	744001	10	00	000	002			64	108000
00	04	04	064	10	5	0	IMP JUDY CREEK 4-4BL-64-10	0509	744001	10	00	000	002				408000
00	06	04	064	10	5	0	IMPERIAL JUDY CREEK 6-4-64-10	0509	744001	10	00	000	002			64	508000
00	10	04	064	10	5	0	IMP JUDY CREEK 10-4BL-64-10	0509	744001	10	00	000	002			64	108000
00	11	04	064	10	5	0	ESSO UNIT JUDY 11-4-64-10	0509	744001	10	00	000	002				108003
00	12	04	064	10	5	0	IMP JUDY CREEK 12-4BL-64-10	0509	744001	10	00	000	002			64	108000
00	14	04	064	10	5	0	IMPERIAL JUDY CREEK 14-4-64-10	0509	744001	10	00	000	002				408000
00	02	05	064	10	5	0	IMP JUDY CREEK 2-5BL-64-10	0509	744001	10	00	000	002				408000
00	02	05	064	10	5	2		0509	744001	10	00	000	002				708000
00	03	05	064	10	5	0	ESSO UNIT JUDY CREEK 3-5BL-64-10	0509	744001	10	00	000	002				108003
00	04	05	064	10	5	0	IMP JUDY CREEK 4-5BL-64-10	0509	744001	10	00	000	002				408000
00	04	05	064	10	5	2	IMP JUDY CREEK 4-5BL-64-10	0509	744001	10	00	000	002				708000
00	06	05	064	10	5	0	IMPERIAL JUDY CREEK 6-5-64-10	0509	744001	10	00	000	002			64	108000
00	08	05	064	10	5	0	IMPERIAL JUDY CREEK 8-5-64-10	0509	744001	10	00	000	002			64	108000
00	10	05	064	10	5	0	IMP JUDY CREEK 10-5BL-64-10	0509	744001	10	00	000	002			64	408000
00	10	05	064	10	5	2		0509	744001	10	00	000	002				708000
00	12	05	064	10	5	0	IMP JUDY CREEK 12-5BL-64-10	0509	744001	10	00	000	002			64	708000
00	14	05	064	10	5	0	IMPERIAL JUDY CREEK 14-5-64-10	0509	744001	10	00	000	002				108003

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

DESIGNATION					
FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 JUN 1991	007

EFFECTIVE DATE	OPER NO
01 JUN 1991	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E									M^3 DAY		
00	16	05	064	10	5	0	IMPERIAL JUDY CREEK 16-5-64-10	0509	744001	10	00	000	002				108003
00	01	06	064	10	5	0	ESSO UNIT JUDY CREEK 1-6-64-10	0509	744001	10	00	000	002			64	108000
00	02	06	064	10	5	0	IMP JUDY CREEK 2-6BL-64-10	0509	744001	10	00	000	002				408000
00	03	06	064	10	5	0	ESSO UNIT JUDY 3-6-64-10	0509	744001	10	00	000	002				108003
00	04	06	064	10	5	0	IMP JUDY CREEK 4-6BL-64-10	0509	744001	10	00	000	002				708000
00	05	06	064	10	5	0	ESSO UNIT JUDY CREEK 5-6-64-10	0509	744001	10	00	000	002			64	108004
00	06	06	064	10	5	0	ESSO UNIT JUDY CREEK 6-6-64-10	0509	744001	10	00	000	002				108003
00	07	06	064	10	5	0	ESSO UNIT JUDY CREEK 7-6-64-10	0509	744001	10	00	000	002				108003
00	08	06	064	10	5	0	IMPERIAL JUDY CREEK 8-6-64-10	0509	744001	10	00	000	002				108003
00	10	06	064	10	5	0	IMPERIAL JUDY CREEK 10-6BL-64-10	0509	744001	10	00	000	002			64	108004
02	10	06	064	10	5	0	IMPERIAL JUDY SWD 10-6-64-10	0509	744001	10	00	000	002				408000
02	10	06	064	10	5	2		0509	744001	10	00	000	002				708000
00	12	06	064	10	5	0	IMP JUDY CREEK 12-6BL-64-10	0509	744001	10	00	000	002			64	108004
02	12	06	064	10	5	0	IMP UNIT JUDY CREEK 12-6-64-10	0509	744001	10	00	000	002				408000
02	12	06	064	10	5	2		0509	744001	10	00	000	002				708000
00	14	06	064	10	5	0	ESSO UNIT JUDY 14-6-64-10	0509	744001	10	00	000	002				108003
00	16	06	064	10	5	0	ESSO UNIT JUDY 16-6-64-10	0509	744001	10	00	000	002				108003
00	02	07	064	10	5	0	IMP JUDY CREEK 2-7BL-64-10	0509	744001	10	00	000	002			64	108000
00	04	07	064	10	5	0	IMP JUDY CREEK 4-7BL-64-10	0509	744001	10	00	000	002			64	108004
00	08	07	064	10	5	0	ESSO UNIT JUDY 8-7-64-10	0509	744001	10	00	000	002				108003
00	10	07	064	10	5	0	IMP JUDY CREEK 10-7BL-64-10	0509	744001	10	00	000	002			64	408000
00	12	07	064	10	5	0	IMP JUDY CREEK 12-7BL-64-10	0509	744001	10	00	000	002			64	108000
00	01	08	064	10	5	0	ESSO UNIT JUDY 1-8-64-10	0509	744001	10	00	000	002				708000
00	02	08	064	10	5	0	IMP JUDY CREEK 2-8BL-64-10	0509	744001	10	00	000	002			64	108000
00	04	08	064	10	5	0	IMP JUDY CREEK 4-8BL-64-10	0509	744001	10	00	000	002			64	408000
00	06	08	064	10	5	0	IMPERIAL JUDY CREEK 6-8BL-64-10	0509	744001	10	00	000	002				108003
00	12	08	064	10	5	0	IMPERIAL JUDY CREEK 12-8BL-64-10	0509	744001	10	00	000	002			64	108000
00	02	09	064	10	5	0	DEKALB JUDY 2-9-64-10	0509	744001	10	00	000	002			64	108004
00	03	09	064	10	5	0	ESSO UNIT JUDY 3-9-64-10	0509	744001	10	00	000	002				108003
00	04	09	064	10	5	0	DEKALB SHELL JUDY 4-9-64-10	0509	744001	10	00	000	002			64	108000
00	01	01	064	11	5	0	ESSO UNIT JUDY CREEK 1-1-64-11	0509	744001	10	00	000	002			64	108004
00	02	01	064	11	5	0	IMP JUDY CREEK 2-1BL-64-11	0509	744001	10	00	000	002				408000
00	04	01	064	11	5	0	IMP JUDY CREEK 4-1BL-64-11	0509	744001	10	00	000	002			64	408000
00	06	01	064	11	5	0	ESSO UNIT JUDY 6-1-64-11	0509	744001	10	00	000	002				108003
00	07	01	064	11	5	0	ESSO UNIT JUDY CREEK 7-1-64-11	0509	744001	10	00	000	002				108004

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
		POOL TYPE	BLOCK	PSU	PROJ
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 JUN 1991	007

EFFECTIVE DATE	OPER NO
01 JUN 1991	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E								M^3 DAY			
00	08	01	064	11	5	0	ESSO UNIT JUDY CREEK 8-1-64-11	0509	744001	10	00	000	002				108003
00	09	01	064	11	5	0	ESSO UNIT JUDY CREEK 9-1-64-11	0509	744001	10	00	000	002				108004
00	10	01	064	11	5	0	IMP JUDY CREEK 10-1BL-64-11	0509	744001	10	00	000	002			64	108004
02	10	01	064	11	5	0	IMP ET AL JUDY CREEK 10-1-64-11	0509	744001	10	00	000	002				408000
00	11	01	064	11	5	0	ESSO UNIT JUDY 11-1-64-11	0509	744001	10	00	000	002				108004
00	12	01	064	11	5	0	IMP JUDY CREEK 12-1-64-11	0509	744001	10	00	000	002			64	108000
00	16	01	064	11	5	0	ESSO UNIT JUDY CREEK 16-1-64-11	0509	744001	10	00	000	002				108004
00	02	02	064	11	5	0	IMP JUDY CREEK 2-2BL-64-11	0509	744001	10	00	000	002			64	108004
00	04	02	064	11	5	0	IMP JUDY CREEK 4-2BL-64-11	0509	744001	10	00	000	002			64	408000
00	10	02	064	11	5	0	IMP JUDY CREEK 10-2BL-64-11	0509	744001	10	00	000	002			64	108000
00	12	02	064	11	5	0	IMP JUDY CREEK 12-2BL-64-11	0509	744001	10	00	000	002			64	108004
00	02	03	064	11	5	0	IMP JUDY CREEK 2-3BL-64-11	0509	744001	10	00	000	002			64	108000
00	04	03	064	11	5	0	IMP JUDY CREEK 4-3BL-64-11	0509	744001	10	00	000	002			64	408000
00	10	03	064	11	5	0	IMP JUDY CREEK 10-3BL-64-11	0509	744001	10	00	000	002			64	108000
00	12	03	064	11	5	0	IMP JUDY CREEK 12-3BL-64-11	0509	744001	10	00	000	002			64	108000
00	02	04	064	11	5	0	IMP JUDY CREEK 2-4BL-64-11	0509	744001	10	00	000	002			64	108004
00	10	04	064	11	5	0	IMP JUDY CREEK 10-4BL-64-11	0509	744001	10	00	000	002			64	108004
00	12	04	064	11	5	0	IMP JUDY CREEK IN 12-4BL-64-11	0509	744001	10	00	000	002			64	408004
00	02	09	064	11	5	0	IMP JUDY CREEK 2-9BL-64-11	0509	744001	10	00	000	002			64	408000
00	03	09	064	11	5	0	ESSO UNIT JUDY 3-9-64-11	0509	744001	10	00	000	002				108003
00	04	09	064	11	5	0	IMP JUDY CREEK 4-9BL-64-11	0509	744001	10	00	000	002			64	108004
00	10	09	064	11	5	0	IMP JUDY CREEK 10-9BL-64-11	0509	744001	10	00	000	002			64	108004
00	12	09	064	11	5	0	IMP JUDY CREEK 12-9BL-64-11	0509	744001	10	00	000	002			64	108004
00	02	10	064	11	5	0	IMP JUDY CREEK 2-10BL-64-11	0509	744001	10	00	000	002			64	108000
00	04	10	064	11	5	0	IMP JUDY CREEK 4-10BL-64-11	0509	744001	10	00	000	002			64	108004
00	10	10	064	11	5	0	IMP JUDY CREEK 10-10BL-64-11	0509	744001	10	00	000	002			64	108000
00	12	10	064	11	5	0	IMP JUDY CREEK 12-10BL-64-11	0509	744001	10	00	000	002			64	108004
00	02	11	064	11	5	0	IMPERIAL JUDY CREEK 2-11BL-64-11	0509	744001	10	00	000	002			64	108000
00	04	11	064	11	5	0	IMP JUDY CREEK 4-11BL-64-11	0509	744001	10	00	000	002			64	408000
00	08	11	064	11	5	0	ESSO UNIT JUDY CREEK 8-11-64-11	0509	744001	10	00	000	002				108003
00	10	11	064	11	5	0	IMP JUDY CREEK 10-11BL-64-11	0509	744001	10	00	000	002			64	108004
00	12	11	064	11	5	0	IMP JUDY CREEK 12-11BL-64-11	0509	744001	10	00	000	002			64	108000
00	16	11	064	11	5	0	ESSO UNIT JUDY CREEK 16-11-64-11	0509	744001	10	00	000	002				108003
00	02	12	064	11	5	0	ESSO UNIT JUDY CREEK 2-12-64-11	0509	744001	10	00	000	002				108004
00	04	12	064	11	5	0	IMP JUDY CREEK 4-12-64-11	0509	744001	10	00	000	002			64	408000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

0509	744001	10	00	000	002

01 JUN 1991	007

EFFECTIVE DATE	OPER NO
01 JUN 1991	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E								SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														M^3 DAY			
00	08	12	064	11	5	0	IMP JUDY CREEK 8-12BL-64-11	0509	744001	10	00	000	002			64	108000
00	10	12	064	11	5	0	IMP JUDY CREEK 10-12BL-64-11	0509	744001	10	00	000	002			64	108004
00	12	12	064	11	5	0	IMP JUDY CREEK 12-12BL-64-11	0509	744001	10	00	000	002			64	108004
00	02	13	064	11	5	0	IOD JUDY CREEK 2-13BL-64-11	0509	744001	10	00	000	002			64	108000
00	04	13	064	11	5	0	IMP JUDY CREEK 4-13BL-64-11	0509	744001	10	00	000	002			64	108000
00	12	13	064	11	5	0	IMP JUDY CREEK 12-13BL-64-11	0509	744001	10	00	000	002			64	108000
00	02	14	064	11	5	0	IOD JUDY CREEK 2-14BL-64-11	0509	744001	10	00	000	002			64	108004
00	04	14	064	11	5	0	IMP JUDY CREEK 4-14BL-64-11	0509	744001	10	00	000	002			64	408000
00	10	14	064	11	5	0	IOD JUDY CK 10-14BL-64-11	0509	744001	10	00	000	002			64	108000
00	12	14	064	11	5	0	IMP JUDY CREEK 12-14BL-64-11	0509	744001	10	00	000	002			64	108004
00	14	14	064	11	5	0	ESSO UNIT JUDY 14-14BL-64-11	0509	744001	10	00	000	002				108004
02	02	15	064	11	5	0	IMP JUDY CREEK A2-15BL-64-11	0509	744001	10	00	000	002			64	108004
00	04	15	064	11	5	0	IMP JUDY CREEK 4-15BL-64-11	0509	744001	10	00	000	002			64	108000
00	10	15	064	11	5	0	IMP JUDY CREEK 10-15BL-64-11	0509	744001	10	00	000	002			64	108004
00	12	15	064	11	5	0	IMP JUDY CREEK 12-15BL-64-11	0509	744001	10	00	000	002			64	108004
00	02	16	064	11	5	0	IMP JUDY CREEK 2-16BL-64-11	0509	744001	10	00	000	002			64	408004
00	10	16	064	11	5	0	IMP JUDY CREEK 10-16BL-64-11	0509	744001	10	00	000	002			64	408000
00	02	22	064	11	5	0	IMP JUDY CREEK 2-22BL-64-11	0509	744001	10	00	000	002			64	108000
00	04	22	064	11	5	0	IMP JUDY CREEK 4-22-64-11	0509	744001	10	00	000	002			64	108004
00	04	23	064	11	5	0	IMP JUDY CREEK 4-23BL-64-11	0509	744001	10	00	000	002			64	108004

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 JUN 1991	007

EFFECTIVE DATE	OPER NO
01 JUN 1991	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E								M^3 DAY		PROD AREA	1 2 3 4 5 6
							JUDY CREEK BHL B PROJECT NO 1	0509	744002	10	00	000	001	15.0	390.0	3904	
00	10	07	063	11	5	0	IMP JUDY WEST 10-7BL-63-11	0509	744002	10	00	000	001				408004
00	16	07	063	11	5	0	ESSO UNIT JUDY 16-7-63-11	0509	744002	10	00	000	001			64	108000
00	12	08	063	11	5	0	IMP JUDY WEST 12-8BL-63-11	0509	744002	10	00	000	001			64	408000
00	04	17	063	11	5	0	IMP JUDY WEST 4-17BL-63-11	0509	744002	10	00	000	001			64	108000
00	10	17	063	11	5	0	IMP JUDY WEST 10-17BL-63-11	0509	744002	10	00	000	001			64	108000
00	12	17	063	11	5	0	IMP JUDY WEST 12-17BL-63-11	0509	744002	10	00	000	001			64	408000
00	14	17	063	11	5	0	ESSO UNIT JUDY 14-17-63-11	0509	744002	10	00	000	001				108003
00	02	18	063	11	5	0	IMP JUDY WEST 2-18BL-63-11	0509	744002	10	00	000	001				408000
00	04	18	063	11	5	0	IMP JUDY WEST 4-18BL-63-11	0509	744002	10	00	000	001			64	108004
00	08	18	063	11	5	0	ESSO UNIT JUDY 8-18-63-11	0509	744002	10	00	000	001			64	108000
00	10	18	063	11	5	0	IMP JUDY WEST 10-18BL-63-11	0509	744002	10	00	000	001			64	408000
00	12	18	063	11	5	0	IMP JUDY WEST 12-18BL-63-11	0509	744002	10	00	000	001			64	108000
00	16	18	063	11	5	0	ESSO UNIT JUDY 16-18BL-63-11	0509	744002	10	00	000	001				108003
00	02	19	063	11	5	0	IMP JUDY WEST 2-19BL-63-11	0509	744002	10	00	000	001			64	408000
00	04	19	063	11	5	0	IMP JUDY WEST 4-19BL-63-11	0509	744002	10	00	000	001			64	108004
00	08	19	063	11	5	0	ESSO UNIT JUDY 8-19-63-11	0509	744002	10	00	000	001				108003
00	10	19	063	11	5	0	IMP JUDY WEST 10-19BL-63-11	0509	744002	10	00	000	001			64	108000
00	12	19	063	11	5	0	IMP JUDY WEST 12-19BL-63-11	0509	744002	10	00	000	001			64	108000
00	16	19	063	11	5	0	ESSO UNIT JUDY 16-19BL-63-11	0509	744002	10	00	000	001				108003
00	02	20	063	11	5	0	DENISON JUDY WEST 2-20-63-11	0509	744002	10	00	000	001			64	408000
00	04	20	063	11	5	0	SUN MURPHY JUDY WEST 4-20-63-11	0509	744002	10	00	000	001			64	108000
00	06	20	063	11	5	0	ESSO UNIT JUDY 6-20-63-11	0509	744002	10	00	000	001				108003
00	10	20	063	11	5	0	DENISON JUDY WEST 10-20-63-11	0509	744002	10	00	000	001			64	108004
00	12	20	063	11	5	0	SUN MURPHY JUDY WEST 12-20-63-11	0509	744002	10	00	000	001			64	408000
00	14	20	063	11	5	0	ESSO UNIT JUDY 14-20BL-63-11	0509	744002	10	00	000	001				108003
00	12	21	063	11	5	0	IMP JUDY WEST 12-21BL-63-11	0509	744002	10	00	000	001			64	408004
00	04	28	063	11	5	0	IMP JUDY WEST 4-28BL-63-11	0509	744002	10	00	000	001			64	408004
00	02	29	063	11	5	0	DENISON JUDY 2-29-63-11	0509	744002	10	00	000	001				408000
00	04	29	063	11	5	0	SKELLY BERTA F2 JUDYWEST 4-29-63-11	0509	744002	10	00	000	001			64	108000
00	06	29	063	11	5	0	ESSO UNIT JUDY CREEK 6-29-63-11	0509	744002	10	00	000	001				108003
00	08	29	063	11	5	0	ESSO UNIT JUDY CREEK 8-29-63-11	0509	744002	10	00	000	001			64	108000
00	10	29	063	11	5	0	DENISON JUDY 10-29-63-11	0509	744002	10	00	000	001				708000
00	12	29	063	11	5	0	SKELLY BERTA F1 JUDY 12-29-63-11	0509	744002	10	00	000	001			64	708000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONNECTION					
FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO
0509	744002	10	00	000	001

EFFECTIVE DATE	OPER NO
01 JUN 1991	007

EFFECTIVE DATE	OPER NO
01 JUN 1991	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E								M^3 DAY		PROD AREA	1 2 3 4 5 6
00	14	29	063	11	5	0	ESSO UNIT JUDY CREEK 14-29-63-11	0509	744002	10	00	000	001				108003
00	16	29	063	11	5	0	ESSO UNIT JUDY CREEK 16-29-63-11	0509	744002	10	00	000	001			64	108000
00	02	30	063	11	5	0	IMP JUDY WEST 2-30BL-63-11	0509	744002	10	00	000	001			64	408000
00	04	30	063	11	5	0	IMP JUDY WEST 4-30BL-63-11	0509	744002	10	00	000	001			64	108004
00	08	30	063	11	5	0	ESSO UNIT JUDY 8-30BL-63-11	0509	744002	10	00	000	001				108003
00	10	30	063	11	5	0	IMP JUDY WEST 10-30BL-63-11	0509	744002	10	00	000	001			64	108000
00	12	30	063	11	5	0	IMP JUDY WEST 12-30BL-63-11	0509	744002	10	00	000	001			64	108004
00	14	30	063	11	5	0	ESSO UNIT JUDY 14-30-63-11	0509	744002	10	00	000	001				408000
00	16	30	063	11	5	0	ESSO UNIT JUDY WEST 16-30-63-11	0509	744002	10	00	000	001				108003
00	02	31	063	11	5	0	IMP JUDY WEST 2-31BL-63-11	0509	744002	10	00	000	001			64	108000
00	04	31	063	11	5	0	IMP JUDY WEST 4-31BL-63-11	0509	744002	10	00	000	001				408000
00	06	31	063	11	5	0	ESSO JUDY CREEK 6-31-63-11	0509	744002	10	00	000	001			64	108000
00	08	31	063	11	5	0	ESSO UNIT JUDY CREEK 8-31-63-11	0509	744002	10	00	000	001				708000
00	10	31	063	11	5	0	IMP JUDY WEST 10-31BL-63-11	0509	744002	10	00	000	001			64	108000
00	12	31	063	11	5	0	IMP JUDY WEST 12-31BL-63-11	0509	744002	10	00	000	001			64	108000
00	14	31	063	11	5	0	ESSO UNIT JUDY CREEK 14-31-63-11	0509	744002	10	00	000	001				708003
00	16	31	063	11	5	0	ESSO UNIT JUDY CREEK 16-31-63-11	0509	744002	10	00	000	001				108003
00	02	32	063	11	5	0	DENISON JUDY WEST 2-32-63-11	0509	744002	10	00	000	001			64	708000
00	04	32	063	11	5	0	IMPERIAL JUDY WEST 4-32BL-63-11	0509	744002	10	00	000	001			64	108000
00	04	32	063	11	5	2		0509	744002	10	00	000	001				708003
00	06	32	063	11	5	0	ESSO UNIT JUDY CREEK 6-32-63-11	0509	744002	10	00	000	001				108003
00	12	32	063	11	5	0	IMP JUDY WEST 12-32BL-63-11	0509	744002	10	00	000	001			64	108000
00	10	13	063	12	5	0	IMP VIRGINIA HILLS 10-13-63-12	0509	744002	10	00	000	001			64	108004
00	12	13	063	12	5	0	IMP JUDY WEST 12-13BL-63-12	0509	744002	10	00	000	001			64	108000
00	02	14	063	12	5	0	IMPERIAL JUDY WEST 2-14-63-12	0509	744002	10	00	000	001			64	108004
00	04	14	063	12	5	0	IMP JUDY WEST 4-14BL-63-12	0509	744002	10	00	000	001			64	108004
00	10	14	063	12	5	0	IMP JUDY WEST 10-14BL-63-12	0509	744002	10	00	000	001			64	408000
00	12	14	063	12	5	0	IMP JUDY WEST 12-14BL-63-12	0509	744002	10	00	000	001			64	108004
00	02	15	063	12	5	0	IMP JUDY WEST IN 2-15BL-63-12	0509	744002	10	00	000	001			64	408004
00	10	15	063	12	5	0	IMP JUDY WEST 10-15BL-63-12	0509	744002	10	00	000	001			64	408004
00	02	23	063	12	5	0	IMP JUDY WEST 2-23BL-63-12	0509	744002	10	00	000	001			64	108004
00	04	23	063	12	5	0	IMP JUDY WEST 4-23-63-12	0509	744002	10	00	000	001			64	108004
00	02	24	063	12	5	0	IMP JUDY WEST 2-24BL-63-12	0509	744002	10	00	000	001			64	408000
00	04	24	063	12	5	0	IMP JUDY WEST 4-24BL-63-12	0509	744002	10	00	000	001			64	108004
00	10	24	063	12	5	0	IMPERIAL JUDY WEST 10-24BL-63-12	0509	744002	10	00	000	001			64	108004

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

0509	744002	10	00	000	001

01 JUN 1991	007

EFFECTIVE DATE	OPER NO
01 JUN 1991	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E								SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														M^3 DAY			
00	12	24	063	12	5	0	IMP JUDY WEST 12-24BL-63-12	0509	744002	10	00	000	001			64	408004
00	02	25	063	12	5	0	IMP JUDY WEST 2-25BL-63-12	0509	744002	10	00	000	001			64	408000
00	10	25	063	12	5	0	IMP JUDY WEST 10-25BL-63-12	0509	744002	10	00	000	001			64	408000
00	02	36	063	12	5	0	IMP JUDY WEST 2-36BL-63-12	0509	744002	10	00	000	001			64	408004
00	10	36	063	12	5	0	IMP JUDY WEST 10-36BL-63-12	0509	744002	10	00	000	001			64	108005
00	03	05	064	11	5	0	ESSO UNIT JUDY 3-5-64-11	0509	744002	10	00	000	001				708000
00	04	05	064	11	5	0	IMP JUDY WEST 4-5BL-64-11	0509	744002	10	00	000	001			64	708004
00	12	05	064	11	5	0	IMP JUDY WEST 12-5BL-64-11	0509	744002	10	00	000	001			64	108000
00	02	06	064	11	5	0	IMP JUDY WEST 2-6BL-64-11	0509	744002	10	00	000	001			64	108000
00	04	06	064	11	5	0	IMP JUDY WEST 4-6BL-64-11	0509	744002	10	00	000	001			64	408000
00	08	06	064	11	5	0	IMPERIAL JUDY WEST 8-6-64-11	0509	744002	10	00	000	001				108003
00	10	06	064	11	5	0	IMP JUDY WEST 10-6BL-64-11	0509	744002	10	00	000	001				408000
00	12	06	064	11	5	0	IMP JUDY WEST 12-6BL-64-11	0509	744002	10	00	000	001				108005
02	12	06	064	11	5	0	ESSO UNIT JUDY A12-6-64-11	0509	744002	10	00	000	001			64	108000
00	14	06	064	11	5	0	ESSO UNIT JUDY 14-6-64-11	0509	744002	10	00	000	001				408000
00	16	06	064	11	5	0	IMPERIAL JUDY WEST 16-6-64-11	0509	744002	10	00	000	001			64	108000
00	02	07	064	11	5	0	IMP JUDY WEST 2-7BL-64-11	0509	744002	10	00	000	001			64	108000
00	04	07	064	11	5	0	SUN JUDY 4-7-64-11	0509	744002	10	00	000	001			64	108000
00	08	01	064	12	5	0	IMP JUDY WEST 8-1BL-64-12	0509	744002	10	00	000	001			64	108000

8064 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744002	10	00	000	001

EFFECTIVE DATE	OPER NO
01 JUN 1991	007

EFFECTIVE DATE	OPER NO
01 JUN 1991	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E								SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														M^3 DAY			
							KAYBOB BHL A PROJECT NO 2	0513	744001	10	00	000	002	19.5	1092.0	4480	
00	01	01	001	01	1	0	SPACING IN ACCORD WITH MISC 8608	0513	744001	10	00	000	002				000000
00	10	21	063	19	5	0	ATLANTIC KAYBOB 10-21M1-63-19	0513	744001	10	00	000	002			64	108000
00	02	22	063	19	5	0	SHELL A KAYBOB 2-22-63-19	0513	744001	10	00	000	002			64	108000
00	04	22	063	19	5	0	HB KAYBOB 4-22-63-19	0513	744001	10	00	000	002			64	108000
00	10	22	063	19	5	0	SHELL A KAYBOB 10-22-63-19	0513	744001	10	00	000	002			64	408000
00	12	22	063	19	5	0	HUDSONS BAY KAYBOB 12-22-63-19	0513	744001	10	00	000	002			64	408000
00	12	26	063	19	5	0	CALSTAN KAYBOB IN 12-26-63-19	0513	744001	10	00	000	002			64	108000
00	02	27	063	19	5	0	CALSTAN BA KAYBOB 2-27-63-19	0513	744001	10	00	000	002			32	108000
00	04	27	063	19	5	0	CALSTAN BA KAYBOB 4-27-63-19	0513	744001	10	00	000	002			64	108000
00	08	27	063	19	5	0	CHEVRON BHLU 1 KAYBOB 8-27-63-19	0513	744001	10	00	000	002			32	108000
00	10	27	063	19	5	0	CALSTAN KAYBOB IN 10-27-63-19	0513	744001	10	00	000	002			64	408000
00	12	27	063	19	5	0	CALSTAN KAYBOB IN 12-27-63-19	0513	744001	10	00	000	002			64	108000
00	02	28	063	19	5	0	CALSTAN BA KAYBOB 2-28-63-19	0513	744001	10	00	000	002			64	108000
00	02	34	063	19	5	0	CALSTAN BA KAYBOB 2-34-63-19	0513	744001	10	00	000	002			64	108000
00	04	34	063	19	5	0	CALSTAN BA KAYBOB 4-34-63-19	0513	744001	10	00	000	002			64	108000
00	10	34	063	19	5	0	CALSTAN BA KAYBOB 10-34-63-19	0513	744001	10	00	000	002			64	408000
00	12	34	063	19	5	0	CALSTAN B A IOSEGUN 12-34-63-19	0513	744001	10	00	000	002			64	108000
00	04	35	063	19	5	0	CALSTAN BA KAYBOB 4-35-63-19	0513	744001	10	00	000	002			64	108000
00	12	35	063	19	5	0	CALSTAN B A KAYBOB 12-35-63-19	0513	744001	10	00	000	002			64	108000
00	04	02	064	19	5	0	FPC KAYBOB 4-2-64-19	0513	744001	10	00	000	002			64	108000
00	12	02	064	19	5	0	FPC KAYBOB 12-2-64-19	0513	744001	10	00	000	002			64	108000
00	02	03	064	19	5	0	PHILLIPS KAYBOB 2-3-64-19	0513	744001	10	00	000	002			64	108000
00	04	03	064	19	5	0	PHILLIPS KAYBOB 4-3-64-19	0513	744001	10	00	000	002			64	408000
00	10	03	064	19	5	0	PHILLIPS KAYBOB 10-3-64-19	0513	744001	10	00	000	002			64	408000
00	12	03	064	19	5	0	PHILLIPS KAYBOB 12-3-64-19	0513	744001	10	00	000	002			64	108000
00	02	04	064	19	5	0	PHILLIPS KAYBOB 2-4-64-19	0513	744001	10	00	000	002			64	108000
00	10	04	064	19	5	0	PHILLIPS KAYBOB 10-4-64-19	0513	744001	10	00	000	002			64	108000
00	02	09	064	19	5	0	PHILLIPS KAYBOB 2-9-64-19	0513	744001	10	00	000	002			32	108000
00	08	09	064	19	5	0	CHEVRON BHLU 1 KAYBOB 8-9-64-19	0513	744001	10	00	000	002			32	108000
00	02	10	064	19	5	0	PHILLIPS KAYBOB 2-10-64-19	0513	744001	10	00	000	002			64	108000
00	04	10	064	19	5	0	PEX ET AL KAYBOB 4-10-64-19	0513	744001	10	00	000	002			64	408000
00	10	10	064	19	5	0	PHILLIPS KAYBOB 10-10-64-19	0513	744001	10	00	000	002				408004
00	12	10	064	19	5	0	PHILLIPS KAYBOB 12-10-64-19	0513	744001	10	00	000	002			64	108000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

0513	744001	10	00	000	002

01 JUN 1991	045

EFFECTIVE DATE	OPER NO
01 JUN 1991	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E								SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														M^3 DAY			
00	16	10	064	19	5	0	CHEVRON BHLU 1 KAYBOB 16-10-64-19	0513	744001	10	00	000	002			64	108000
00	04	11	064	19	5	0	ATLANTIC REF KAYBOB 4-11-64-19	0513	744001	10	00	000	002			64	108004
00	12	11	064	19	5	0	ATLANTIC REF KAYBOB 12-11-64-19	0513	744001	10	00	000	002			64	108000
00	02	15	064	19	5	0	PHILLIPS KAYBOB 2-15-64-19	0513	744001	10	00	000	002			64	108000
00	04	15	064	19	5	0	PHILLIPS KAYBOB 4-15-64-19	0513	744001	10	00	000	002			64	108000
00	10	15	064	19	5	0	PHILLIPS KAYBOB 10-15-64-19	0513	744001	10	00	000	002			64	108000
00	12	15	064	19	5	0	PHILLIPS KAYBOB 12-15-64-19	0513	744001	10	00	000	002			64	408000
00	10	16	064	19	5	0	PHILLIPS KAYBOB 10-16-64-19	0513	744001	10	00	000	002			32	108000
00	15	16	064	19	5	0	CHEVRON BHLU 1 KAYBOB 15-16-64-19	0513	744001	10	00	000	002			32	108000
00	02	21	064	19	5	0	PHILLIPS KAYBOB 2-21-64-19	0513	744001	10	00	000	002			64	108000
00	04	21	064	19	5	0	PHILLIPS KAYBOB 4-21-64-19	0513	744001	10	00	000	002			64	108000
00	10	21	064	19	5	0	PHILLIPS KAYBOB 10-21-64-19	0513	744001	10	00	000	002			64	708000
00	12	21	064	19	5	0	PHILLIPS KAYBOB 12-21-64-19	0513	744001	10	00	000	002			64	108000
00	04	22	064	19	5	0	PHILLIPS KAYBOB 4-22-64-19	0513	744001	10	00	000	002			64	108000
00	07	22	064	19	5	0	PHILLIPS KAYBOB 7-22-64-19	0513	744001	10	00	000	002			64	108000
00	10	22	064	19	5	0	PHILLIPS KAYBOB 10-22-64-19	0513	744001	10	00	000	002			64	108000
00	12	22	064	19	5	0	PHILLIPS KAYBOB 12-22-64-19	0513	744001	10	00	000	002			64	708000
00	04	26	064	19	5	0	ATLANTIC KAYBOB 4-26-64-19	0513	744001	10	00	000	002			64	108000
00	12	26	064	19	5	0	ATLANTIC KAYBOB 12-26-64-19	0513	744001	10	00	000	002			32	108000
00	14	26	064	19	5	0	CHEVRON BHLU 1 KAYBOB 14-26-64-19	0513	744001	10	00	000	002			32	108000
00	02	27	064	19	5	0	ATLANTIC KAYBOB 2-27-64-19	0513	744001	10	00	000	002			64	708000
00	04	27	064	19	5	0	CHAMPLIN KAYBOB 4-27-64-19	0513	744001	10	00	000	002			64	108000
00	10	27	064	19	5	0	ATLANTIC KAYBOB 10-27-64-19	0513	744001	10	00	000	002			64	108000
00	12	27	064	19	5	0	CHAMPLIN KAYBOB 12-27-64-19	0513	744001	10	00	000	002			64	708000
00	02	28	064	19	5	0	CHAMPLIN KAYBOB 2-28-64-19	0513	744001	10	00	000	002			64	108000
00	10	28	064	19	5	0	CHAMPLIN KAYBOB 10-28M1-64-19	0513	744001	10	00	000	002			64	108000
00	15	28	064	19	5	0	CHEVRON BHLU KAYBOB 15-28-64-19	0513	744001	10	00	000	002				108003
00	02	34	064	19	5	0	PHILLIPS KAYBOB 2-34-64-19	0513	744001	10	00	000	002			64	108000
00	04	34	064	19	5	0	PACIFIC KAYBOB 4-34-64-19	0513	744001	10	00	000	002			64	108000
00	10	34	064	19	5	0	PHILLIPS KAYBOB 10-34-64-19	0513	744001	10	00	000	002			64	408000
00	12	34	064	19	5	0	PACIFIC KAYBOB 12-34-64-19	0513	744001	10	00	000	002			64	108000
00	02	35	064	19	5	0	CALSTAN KAYBOB 2-35-64-19	0513	744001	10	00	000	002			64	108000
00	04	35	064	19	5	0	CA9STAN KAYBOB 4-35-64-19	0513	744001	10	00	000	002			64	708000
00	10	35	064	19	5	0	CALSTAN KAYBOB 10-35-64-19	0513	744001	10	00	000	002			64	108000
00	12	35	064	19	5	0	PACIFIC KAYBOB 12-35-64-19	0513	744001	10	00	000	002			64	108000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0513	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 JUN 1991	045

EFFECTIVE DATE	OPER NO
01 JUN 1991	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E								M^3 DAY		PROD AREA	1 2 3 4 5 6
00	02	02	065	19	5	0	CALSTAN KAYBOB 2-2-65-19	0513	744001	10	00	000	002			64	708000
00	04	02	065	19	5	0	CALSTAN MEEKWAP 4-2-65-19	0513	744001	10	00	000	002			64	108000
00	10	02	065	19	5	0	CALSTAN N KAYBOB 10-2-65-19	0513	744001	10	00	000	002			64	108000
00	12	02	065	19	5	0	CALSTAN MEEKWAP 12-2-65-19	0513	744001	10	00	000	002			64	408000
00	02	03	065	19	5	0	CALSTAN MEEKWAP 2-3-65-19	0513	744001	10	00	000	002			64	108000
00	06	03	065	19	5	0	CHEVRON ET AL KAYBOB 6-3-65-19	0513	744001	10	00	000	002			64	108000
00	10	03	065	19	5	0	CALSTAN N KAYBOB 10-3-65-19	0513	744001	10	00	000	002			64	708000
00	02	11	065	19	5	0	CALSTAN KAYBOB 2-11-65-19	0513	744001	10	00	000	002			64	108000
00	04	11	065	19	5	0	CALSTAN MEEKWAP 4-11-65-19	0513	744001	10	00	000	002			64	108000

BOGA RR-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO
0513	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 JUN 1991	045

EFFECTIVE DATE	OPER NO
01 JUN 1991	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E								SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														M^3 DAY			
							LEDUC-WOODBEND D-3A PROJECT NO 1	0551	720001	20	00	000	001	8.0	528.0	7440	
00	02	34	049	26	4	0	IMPERIAL LEDUC NO 545	0551	720001	20	00	000	001			16	108004
00	03	34	049	26	4	0	IMPERIAL LEDUC NO 570	0551	720001	20	00	000	001			16	108004
00	04	34	049	26	4	0	IMPERIAL LEDUC NO 607	0551	720001	20	00	000	001			16	108004
00	05	34	049	26	4	0	IMPERIAL LEDUC NO 585	0551	720001	20	00	000	001			16	108000
00	06	34	049	26	4	0	IMPERIAL LEDUC NO 436	0551	720001	20	00	000	001			16	108000
00	07	34	049	26	4	0	IMPERIAL LEDUC NO 376	0551	720001	20	00	000	001			16	108000
00	08	34	049	26	4	0	IMPERIAL LEDUC NO 533	0551	720001	20	00	000	001			16	108004
00	09	34	049	26	4	0	MCCONSET LEDUC NO 4	0551	720001	20	00	000	001			16	508000
00	10	34	049	26	4	0	MCCONSET LEDUC NO 5	0551	720001	20	00	000	001			16	108004
00	11	34	049	26	4	0	IMPERIAL LEDUC NO 337	0551	720001	20	00	000	001			16	108000
00	14	34	049	26	4	0	IMPERIAL LEDUC NO 299	0551	720001	20	00	000	001			16	108000
00	15	34	049	26	4	0	MCCONSET LEDUC NO 3	0551	720001	20	00	000	001			16	108000
00	16	34	049	26	4	0	MCCONSET LEDUC NO 2	0551	720001	20	00	000	001			16	108000
00	11	35	049	26	4	0	IMPERIAL LEDUC NO 459	0551	720001	20	00	000	001			16	408004
00	12	35	049	26	4	0	IMPERIAL LEDUC NO 270	0551	720001	20	00	000	001			16	108000
00	13	35	049	26	4	0	IMPERIAL LEDUC NO 228	0551	720001	20	00	000	001			16	108000
00	14	35	049	26	4	0	IMPERIAL LEDUC NO 410	0551	720001	20	00	000	001			16	108004
00	15	35	049	26	4	0	IMPERIAL LEDUC NO 437	0551	720001	20	00	000	001			16	108004
00	04	36	049	26	4	0	IMPERIAL LEDUC NO 568	0551	720001	20	00	000	001				508003
00	02	02	050	26	4	0	IMPERIAL LEDUC NO 438	0551	720001	20	00	000	001			16	108000
00	03	02	050	26	4	0	IMPERIAL LEDUC NO 381	0551	720001	20	00	000	001			16	108004
00	04	02	050	26	4	0	IMPERIAL LEDUC NO 173	0551	720001	20	00	000	001			16	108004
00	05	02	050	26	4	0	IMPERIAL LEDUC NO 158	0551	720001	20	00	000	001			16	108004
00	06	02	050	26	4	0	IMPERIAL LEDUC NO 340	0551	720001	20	00	000	001			16	108000
00	07	02	050	26	4	0	IMPERIAL LEDUC NO 362	0551	720001	20	00	000	001			16	108005
00	10	02	050	26	4	0	IMPERIAL LEDUC NO 388	0551	720001	20	00	000	001			16	108004
00	11	02	050	26	4	0	IMPERIAL LEDUC NO 363	0551	720001	20	00	000	001			16	108004
00	12	02	050	26	4	0	IMPERIAL LEDUC NO 177	0551	720001	20	00	000	001			16	108004
00	13	02	050	26	4	0	IMPERIAL LEDUC NO 58	0551	720001	20	00	000	001			16	108004
00	01	03	050	26	4	0	HOME OIL LEDUC NO 17	0551	720001	20	00	000	001			16	108004
00	02	03	050	26	4	0	HOME OIL LEDUC NO 21	0551	720001	20	00	000	001			16	108004
00	06	03	050	26	4	0	IMPERIAL LEDUC NO 131	0551	720001	20	00	000	001			16	108005
00	07	03	050	26	4	0	HOME OIL LEDUC NO 23	0551	720001	20	00	000	001			16	108004

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUN 1991	007

EFFECTIVE DATE	OPER NO
01 JUN 1991	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E									M³ DAY	PROD AREA	1 2 3 4 5 6
00	08	03	050	26	4	0	HOME OIL LEDUC NO 19	0551	720001	20	00	000	001			16	108000
00	09	03	050	26	4	0	IMPERIAL LEDUC NO 157	0551	720001	20	00	000	001			16	108004
00	10	03	050	26	4	0	IMPERIAL LEDUC NO 139	0551	720001	20	00	000	001			16	108004
00	11	03	050	26	4	0	IMPERIAL LEDUC NO 127	0551	720001	20	00	000	001			16	108004
00	12	03	050	26	4	0	IMPERIAL LEDUC NO 184	0551	720001	20	00	000	001			16	108005
00	13	03	050	26	4	0	IMPERIAL LEDUC NO 99	0551	720001	20	00	000	001			16	108004
00	14	03	050	26	4	0	IMPERIAL LEDUC NO 289	0551	720001	20	00	000	001			16	108000
00	15	03	050	26	4	0	IMPERIAL LEDUC NO 331	0551	720001	20	00	000	001			16	108004
00	16	03	050	26	4	0	IMPERIAL LEDUC NO 9	0551	720001	20	00	000	001			16	108000
00	09	04	050	26	4	0	IMPERIAL LEDUC NO 154	0551	720001	20	00	000	001			16	108004
00	10	04	050	26	4	0	IMPERIAL LEDUC NO 300	0551	720001	20	00	000	001			16	108000
00	14	04	050	26	4	0	IMPERIAL LEDUC NO 128	0551	720001	20	00	000	001			16	108004
00	15	04	050	26	4	0	IMPERIAL LEDUC NO 94	0551	720001	20	00	000	001			16	108005
00	16	04	050	26	4	0	IMPERIAL LEDUC NO 81	0551	720001	20	00	000	001			16	108000
00	01	08	050	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 189	0551	720001	20	00	000	001			16	108004
02	02	08	050	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 549	0551	720001	20	00	000	001			16	108004
00	03	08	050	26	4	0	IMP UNIT D-3 LEDUC 3-8-50-26	0551	720001	20	00	000	001			16	108004
00	07	08	050	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 255	0551	720001	20	00	000	001			16	108004
00	08	08	050	26	4	0	IMP HB 169 LEDUC 8-8M8-50-26	0551	720001	20	00	000	001			16	138004
00	09	08	050	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 129	0551	720001	20	00	000	001			16	108000
00	10	08	050	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 256	0551	720001	20	00	000	001			16	108004
00	11	08	050	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 263	0551	720001	20	00	000	001			16	108004
02	13	08	050	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 618	0551	720001	20	00	000	001			16	108004
00	15	08	050	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 276	0551	720001	20	00	000	001			16	108004
00	16	08	050	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 204	0551	720001	20	00	000	001			16	108004
00	01	09	050	26	4	0	CONTINENTAL LEDUC NO 2	0551	720001	20	00	000	001			16	108004
00	02	09	050	26	4	0	CONTINENTAL LEDUC NO 1	0551	720001	20	00	000	001			16	108004
00	03	09	050	26	4	0	HOME OIL LEDUC NO 9	0551	720001	20	00	000	001			16	108004
02	04	09	050	26	4	0	HOME OIL LEDUC NO 13	0551	720001	20	00	000	001			16	108004
00	05	09	050	26	4	0	HOME OIL LEDUC NO 15	0551	720001	20	00	000	001			16	108004
00	06	09	050	26	4	0	HOME OIL LEDUC NO 11	0551	720001	20	00	000	001			16	108000
00	07	09	050	26	4	0	TRANS EMPIRE SOUTH BRAZEAU NO 2	0551	720001	20	00	000	001			16	108000
00	08	09	050	26	4	0	TRANS EMPIRE SOUTH BRAZEAU NO 1	0551	720001	20	00	000	001			16	108004
00	10	09	050	26	4	0	IMPERIAL LEDUC NO 45	0551	720001	20	00	000	001			16	108000
00	11	09	050	26	4	0	IMPERIAL LEDUC NO 102	0551	720001	20	00	000	001			16	108000

BOGA 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUN 1991	007

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01 JUN 1991	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E								SUBSISTING	TOTAL		
														M^3 DAY		PROD AREA	1 2 3 4 5 6
00	12	09	05	02	64	0	IMPERIAL LEDUC NO 164	0551	720001	20	00	000	001			16	108004
00	13	09	05	02	64	0	IMPERIAL LEDUC NO 163	0551	720001	20	00	000	001			16	108004
00	14	09	05	02	64	0	IMPERIAL LEDUC NO 86	0551	720001	20	00	000	001			16	108004
00	15	09	05	02	64	0	IMPERIAL LEDUC NO 68	0551	720001	20	00	000	001			16	108004
00	16	09	05	02	64	0	IMPERIAL LEDUC NO 91	0551	720001	20	00	000	001			16	108004
00	01	10	05	02	64	0	IMPERIAL LEDUC NO 79	0551	720001	20	00	000	001			16	108004
02	02	10	05	02	64	0	IMPERIAL LEDUC NO 453	0551	720001	20	00	000	001			16	108005
00	03	10	05	02	64	0	IMPERIAL LEDUC NO 281	0551	720001	20	00	000	001			16	108004
00	04	10	05	02	64	0	IMPERIAL LEDUC NO 72	0551	720001	20	00	000	001			16	108000
00	05	10	05	02	64	0	HARGAL LEDUC NO 1	0551	720001	20	00	000	001			16	108004
00	06	10	05	02	64	0	HARGAL NO 3	0551	720001	20	00	000	001			16	108004
00	02	15	05	02	64	0	IMPERIAL LEDUC NO 512	0551	720001	20	00	000	001			16	108004
00	04	15	05	02	64	0	IMPERIAL LEDUC NO 7	0551	720001	20	00	000	001				408005
02	04	15	05	02	64	0	IMPERIAL LEDUC NO 307	0551	720001	20	00	000	001			16	408000
02	05	15	05	02	64	0	IMPERIAL LEDUC NO 274	0551	720001	20	00	000	001			16	108005
00	06	15	05	02	64	0	IMPERIAL LEDUC NO 416	0551	720001	20	00	000	001			16	108000
00	07	15	05	02	64	0	IMPERIAL LEDUC NO 452	0551	720001	20	00	000	001			16	108000
00	08	15	05	02	64	0	IMPERIAL LEDUC NO 565	0551	720001	20	00	000	001			16	108004
00	09	15	05	02	64	0	IMPERIAL LEDUC NO 606	0551	720001	20	00	000	001			16	108004
02	10	15	05	02	64	0	IMPERIAL LEDUC NO 450	0551	720001	20	00	000	001			16	108004
02	11	15	05	02	64	0	IMPERIAL LEDUC NO 377	0551	720001	20	00	000	001			16	108004
00	12	15	05	02	64	0	IMPERIAL LEDUC NO 64	0551	720001	20	00	000	001			16	108004
02	13	15	05	02	64	0	IMPERIAL LEDUC NO 206	0551	720001	20	00	000	001			16	108004
00	14	15	05	02	64	0	IMPERIAL LEDUC NO 111	0551	720001	20	00	000	001			16	108004
00	15	15	05	02	64	0	IMPERIAL LEDUC NO 138	0551	720001	20	00	000	001			16	108004
00	16	15	05	02	64	0	IMPERIAL LEDUC NO 4 WELL	0551	720001	20	00	000	001			16	108004
00	01	16	05	02	64	0	IMPERIAL LEDUC NO 2 WELL	0551	720001	20	00	000	001			16	108004
00	02	16	05	02	64	0	IMPERIAL LEDUC NO 103	0551	720001	20	00	000	001			16	108004
00	03	16	05	02	64	0	IMPERIAL LEDUC NO 65	0551	720001	20	00	000	001			16	108004
00	04	16	05	02	64	0	IMPERIAL LEDUC NO 155	0551	720001	20	00	000	001			16	108005
00	05	16	05	02	64	0	IMPERIAL LEDUC NO 245	0551	720001	20	00	000	001			16	108005
00	06	16	05	02	64	0	IMPERIAL LEDUC NO 218	0551	720001	20	00	000	001			16	108004
00	07	16	05	02	64	0	IMPERIAL UD3 213 LEDUC 7-16M8-50-26	0551	720001	20	00	000	001			16	138004
02	08	16	05	02	64	0	IMPERIAL LEDUC NO 264	0551	720001	20	00	000	001			16	108000
00	09	16	05	02	64	0	IMPERIAL LEDUC NO 84	0551	720001	20	00	000	001			16	108004

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DESIGNATION					
0551	720001	20	00	000	001

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APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E								M^3 DAY		PROD AREA	1 2 3 4 5 6
00	10	16	050	26	4	0	IMPERIAL LEDUC NO 194	0551	720001	20	00	000	001			16	108004
00	11	16	050	26	4	0	IMPERIAL LEDUC NO 192	0551	720001	20	00	000	001			16	108004
00	12	16	050	26	4	0	IMPERIAL LEDUC NO 123	0551	720001	20	00	000	001			16	108004
00	13	16	050	26	4	0	IMPERIAL LEDUC NO 118	0551	720001	20	00	000	001			16	108004
02	14	16	050	26	4	0	IMPERIAL LEDUC NO 191	0551	720001	20	00	000	001			16	108004
02	15	16	050	26	4	0	IMPERIAL LEDUC NO 156	0551	720001	20	00	000	001			16	108004
02	16	16	050	26	4	0	IMPERIAL LEDUC NO 167	0551	720001	20	00	000	001			16	108000
00	01	17	050	26	4	0	IMPERIAL LEDUC NO 400	0551	720001	20	00	000	001			16	108005
00	02	17	050	26	4	0	IMPERIAL LEDUC NO 401	0551	720001	20	00	000	001			16	108004
02	03	17	050	26	4	0	IMPERIAL LEDUC NO 417	0551	720001	20	00	000	001			16	108004
02	04	17	050	26	4	0	IMPERIAL LEDUC NO 514	0551	720001	20	00	000	001			16	108004
02	05	17	050	26	4	0	IMP UD3 485 LEDUC 5-17MU-50-26	0551	720001	20	00	000	001			16	108005
02	06	17	050	26	4	0	IMPERIAL LEDUC NO 415	0551	720001	20	00	000	001			16	108004
00	07	17	050	26	4	0	IMPERIAL LEDUC NO 402	0551	720001	20	00	000	001			16	108004
00	08	17	050	26	4	0	IMPERIAL LEDUC NO 399	0551	720001	20	00	000	001			16	108004
03	08	17	050	26	4	0	IMPERIAL LEDUC 530	0551	720001	20	00	000	001				108006
00	09	17	050	26	4	0	IMPERIAL LEDUC NO 126	0551	720001	20	00	000	001			16	108004
00	10	17	050	26	4	0	IMPERIAL LEDUC NO 125	0551	720001	20	00	000	001			16	108004
00	11	17	050	26	4	0	DECALTA UCANA LEDUC NO 2	0551	720001	20	00	000	001			16	108004
00	12	17	050	26	4	0	PCI LEDUC 12-17-50-26	0551	720001	20	00	000	001			16	138004
02	13	17	050	26	4	0	CALVAN MERRILL LEDUC 13-17A	0551	720001	20	00	000	001			16	108004
00	14	17	050	26	4	0	UCANA LEDUC NO 1	0551	720001	20	00	000	001			16	108004
00	15	17	050	26	4	0	IMPERIAL LEDUC NO 140	0551	720001	20	00	000	001			16	108004
00	16	17	050	26	4	0	IMPERIAL LEDUC NO 92	0551	720001	20	00	000	001			16	108004
02	01	18	050	26	4	0	IMPERIAL LEDUC NO 577	0551	720001	20	00	000	001			16	108005
00	08	18	050	26	4	0	IMPERIAL LEDUC NO 447	0551	720001	20	00	000	001			16	108004
00	09	18	050	26	4	0	IMPERIAL LEDUC NO 493	0551	720001	20	00	000	001			16	108004
00	16	18	050	26	4	0	IMPERIAL LEDUC NO 200	0551	720001	20	00	000	001			16	108004
00	01	19	050	26	4	0	CO OP LEDUC NO 10	0551	720001	20	00	000	001			16	108004
00	02	19	050	26	4	0	HOME ANGLO CAL EDM LEDUC NO 1	0551	720001	20	00	000	001			16	108004
02	06	19	050	26	4	0	TRANS EMPIRE LEDUC NO 11	0551	720001	20	00	000	001			16	108005
00	07	19	050	26	4	0	CO-OP LEDUC NO 6	0551	720001	20	00	000	001			16	108004
00	08	19	050	26	4	0	CO OP LEDUC NO 9	0551	720001	20	00	000	001			16	108004
00	09	19	050	26	4	0	IMPERIAL LEDUC NO 558	0551	720001	20	00	000	001			16	108004
02	10	19	050	26	4	0	IMPERIAL LEDUC NO 559	0551	720001	20	00	000	001			16	108004

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0551	720001	20	00	000	001

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01 JUN 1991	007

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APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E								M^3 DAY		PROD AREA	1 2 3 4 5 6
02	11	19	050	26	4	0	IMPERIAL LEDUC NO 235	0551	720001	20	00	000	001			16	108004
00	12	19	050	26	4	0	IMPERIAL LEDUC NO 74	0551	720001	20	00	000	001			16	108004
00	13	19	050	26	4	0	IMPERIAL LEDUC NO 631	0551	720001	20	00	000	001			16	108005
00	14	19	050	26	4	0	IMPERIAL LEDUC NO 551	0551	720001	20	00	000	001			16	108005
00	15	19	050	26	4	0	IMPERIAL LEDUC NO 560	0551	720001	20	00	000	001			16	108004
00	16	19	050	26	4	0	IMPERIAL LEDUC NO 561	0551	720001	20	00	000	001			16	108004
02	01	20	050	26	4	0	IMPERIAL LEDUC NO 133A	0551	720001	20	00	000	001			16	108005
00	02	20	050	26	4	0	IMPERIAL LEDUC NO 130	0551	720001	20	00	000	001			16	108004
00	03	20	050	26	4	0	IMPERIAL LEDUC NO 462	0551	720001	20	00	000	001			16	108004
00	04	20	050	26	4	0	IMPERIAL LEDUC NO 176	0551	720001	20	00	000	001			16	108004
00	05	20	050	26	4	0	IMPERIAL LEDUC NO 151	0551	720001	20	00	000	001			16	108005
00	06	20	050	26	4	0	IMPERIAL LEDUC NO 197	0551	720001	20	00	000	001			16	108004
00	07	20	050	26	4	0	IMPERIAL LEDUC NO 180	0551	720001	20	00	000	001			16	108004
00	08	20	050	26	4	0	IMPERIAL LEDUC NO 117	0551	720001	20	00	000	001			16	108004
00	09	20	050	26	4	0	IMPERIAL LEDUC NO 53	0551	720001	20	00	000	001			16	108005
00	10	20	050	26	4	0	IMPERIAL LEDUC NO 170	0551	720001	20	00	000	001			16	108004
00	11	20	050	26	4	0	IMPERIAL LEDUC NO 60	0551	720001	20	00	000	001			16	108004
00	12	20	050	26	4	0	IMPERIAL LEDUC NO 463	0551	720001	20	00	000	001			16	108004
00	13	20	050	26	4	0	IMPERIAL LEDUC NO 466	0551	720001	20	00	000	001			16	108004
00	14	20	050	26	4	0	IMP 233 LEDUC 14-20M8-50-26	0551	720001	20	00	000	001			16	108004
00	15	20	050	26	4	0	IMP 227 LEDUC 15-20M8-50-26	0551	720001	20	00	000	001			16	108004
00	16	20	050	26	4	0	IMPERIAL LEDUC NO 52	0551	720001	20	00	000	001			16	108004
02	01	21	050	26	4	0	IMPERIAL LEDUC NO 203	0551	720001	20	00	000	001			16	108004
02	02	21	050	26	4	0	IMPERIAL LEDUC NO 193	0551	720001	20	00	000	001			16	108004
02	03	21	050	26	4	0	IMPERIAL LEDUC NO 205	0551	720001	20	00	000	001			16	108000
00	04	21	050	26	4	0	IMPERIAL LEDUC NO 152	0551	720001	20	00	000	001			16	108004
00	05	21	050	26	4	0	IMPERIAL LEDUC NO 85	0551	720001	20	00	000	001			16	108004
02	06	21	050	26	4	0	IMPERIAL LEDUC NO 83	0551	720001	20	00	000	001			16	108004
02	07	21	050	26	4	0	IMPERIAL LEDUC NO 47	0551	720001	20	00	000	001			16	108004
02	08	21	050	26	4	0	IMP 175 LEDUC 8-21L-50-26	0551	720001	20	00	000	001			16	108004
02	09	21	050	26	4	0	IMPERIAL LEDUC NO 201	0551	720001	20	00	000	001			16	108004
00	10	21	050	26	4	0	IMPERIAL LEDUC NO 36	0551	720001	20	00	000	001			16	108004
00	11	21	050	26	4	0	HOME OIL LEDUC NO 1	0551	720001	20	00	000	001			16	108004
00	12	21	050	26	4	0	HOME OIL LEDUC NO 5	0551	720001	20	00	000	001			16	108004
00	13	21	050	26	4	0	HOME OIL LEDUC NO 7	0551	720001	20	00	000	001			16	108004

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IDENTIFICATION

0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
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APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E								M^3 DAY		PROD AREA	1 2 3 4 5 6
00	14	21	050	26	4	0	HOME OIL LEDUC NO 3	0551	720001	20	00	000	001			16	108004
00	15	21	050	26	4	0	IMPERIAL LEDUC NO 69	0551	720001	20	00	000	001			16	108005
02	16	21	050	26	4	0	IMPERIAL LEDUC NO 339	0551	720001	20	00	000	001			16	108004
00	01	22	050	26	4	0	IMPERIAL LEDUC NO 6 WELL	0551	720001	20	00	000	001			16	108004
00	02	22	050	26	4	0	IMPERIAL LEDUC NO 149	0551	720001	20	00	000	001			16	108004
00	03	22	050	26	4	0	IMPERIAL LEDUC NO 114	0551	720001	20	00	000	001			16	108004
02	04	22	050	26	4	0	IMPERIAL LEDUC NO 186	0551	720001	20	00	000	001			16	108004
02	05	22	050	26	4	0	IMP 171 LEDUC 5-22L-50-26	0551	720001	20	00	000	001			16	108004
02	06	22	050	26	4	0	IMPERIAL LEDUC NO 179	0551	720001	20	00	000	001			16	108004
00	07	22	050	26	4	0	IMPERIAL LEDUC NO 174	0551	720001	20	00	000	001			16	108004
00	08	22	050	26	4	0	IMPERIAL LEDUC NO 142	0551	720001	20	00	000	001			16	108004
00	09	22	050	26	4	0	IMPERIAL LEDUC NO 48	0551	720001	20	00	000	001			16	108004
00	10	22	050	26	4	0	IMPERIAL LEDUC NO 54	0551	720001	20	00	000	001			16	108004
00	11	22	050	26	4	0	IMPERIAL OIL LEDUC NO 161	0551	720001	20	00	000	001			16	108004
02	12	22	050	26	4	0	IMPERIAL LEDUC NO 172	0551	720001	20	00	000	001			16	108004
02	13	22	050	26	4	0	IMPERIAL LEDUC NO 288	0551	720001	20	00	000	001			16	108004
00	14	22	050	26	4	0	IMPERIAL LEDUC NO 261	0551	720001	20	00	000	001			16	108004
00	15	22	050	26	4	0	IMPERIAL LEDUC NO 231	0551	720001	20	00	000	001			16	108004
00	16	22	050	26	4	0	IMPERIAL LEDUC NO 32	0551	720001	20	00	000	001			16	108004
00	04	23	050	26	4	0	IMPERIAL LEDUC NO 13	0551	720001	20	00	000	001			16	108004
00	05	23	050	26	4	0	IMPERIAL LEDUC NO 116	0551	720001	20	00	000	001			16	108004
00	11	23	050	26	4	0	PACIFIC LEDUC 11-23-50-26	0551	720001	20	00	000	001			16	108004
04	12	23	050	26	4	0	PACIFIC LEDUC 12-23-50-26	0551	720001	20	00	000	001			16	108004
00	13	23	050	26	4	0	PACIFIC LEDUC 13-23-50-26	0551	720001	20	00	000	001			16	108004
00	14	23	050	26	4	0	PACIFIC LEDUC 14-23-50-26	0551	720001	20	00	000	001			16	108004
02	12	25	050	26	4	0	CENTRAL CO OP NO 3	0551	720001	20	00	000	001			16	108004
00	13	25	050	26	4	0	CENTRAL LEDUC PYR7Z NO 2	0551	720001	20	00	000	001			16	108004
00	14	25	050	26	4	0	CENTRAL G O P NO 1	0551	720001	20	00	000	001			16	108004
00	02	26	050	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 22	0551	720001	20	00	000	001			16	108004
00	03	26	050	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 38	0551	720001	20	00	000	001			16	108004
00	04	26	050	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 30	0551	720001	20	00	000	001			16	108004
00	05	26	050	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 141	0551	720001	20	00	000	001			16	108004
00	06	26	050	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 71	0551	720001	20	00	000	001			16	108004
00	07	26	050	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 8	0551	720001	20	00	000	001			16	108004
00	08	26	050	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 31	0551	720001	20	00	000	001			16	108004

B06A BR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

DESIGNATION						
0551	720001	20	00	000	001	

EFFECTIVE DATE	OPER NO
01 JUN 1991	007

EFFECTIVE DATE	OPER NO
01 JUN 1991	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E								M^3 DAY		PROD AREA	1 2 3 4 5 6
00	09	26	050	26	4	0	IMPERIAL LEDUC NO 14 WELL	0551	720001	20	00	000	001			16	108004
00	10	26	050	26	4	0	IMPERIAL LEDUC NO 3 WELL	0551	720001	20	00	000	001			16	108004
02	11	26	050	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 21	0551	720001	20	00	000	001			16	108004
00	12	26	050	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 122	0551	720001	20	00	000	001			16	108004
00	13	26	050	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 108	0551	720001	20	00	000	001			16	108004
00	14	26	050	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 93	0551	720001	20	00	000	001			16	108004
00	15	26	050	26	4	0	IMPERIAL LEDUC NO 162	0551	720001	20	00	000	001			16	108004
00	16	26	050	26	4	0	IMPERIAL LEDUC NO 80	0551	720001	20	00	000	001			16	108004
00	01	27	050	26	4	0	IMPERIAL LEDUC NO 46	0551	720001	20	00	000	001			16	108004
00	02	27	050	26	4	0	IMPERIAL LEDUC NO 248	0551	720001	20	00	000	001			16	108004
00	03	27	050	26	4	0	IMPERIAL LEDUC NO 262	0551	720001	20	00	000	001			16	108004
02	04	27	050	26	4	0	IMPERIAL LEDUC NO 335	0551	720001	20	00	000	001			16	108004
00	05	27	050	26	4	0	IMPERIAL LEDUC NO 168	0551	720001	20	00	000	001			16	108004
00	06	27	050	26	4	0	IMPERIAL LEDUC NO 198	0551	720001	20	00	000	001			16	108004
00	07	27	050	26	4	0	IMPERIAL LEDUC NO 226	0551	720001	20	00	000	001			16	108004
00	08	27	050	26	4	0	IMPERIAL LEDUC NO 132	0551	720001	20	00	000	001			16	108004
00	09	27	050	26	4	0	IMPERIAL LEDUC NO 98	0551	720001	20	00	000	001			16	108004
00	10	27	050	26	4	0	IMPERIAL LEDUC NO 208	0551	720001	20	00	000	001			16	108004
00	11	27	050	26	4	0	IMPERIAL LEDUC NO 150	0551	720001	20	00	000	001			16	108004
00	12	27	050	26	4	0	IMPERIAL LEDUC NO 134	0551	720001	20	00	000	001			16	108004
00	13	27	050	26	4	0	IMPERIAL LEDUC NO 115	0551	720001	20	00	000	001			16	108005
00	14	27	050	26	4	0	IMPERIAL LEDUC NO 61	0551	720001	20	00	000	001			16	508000
00	15	27	050	26	4	0	IMPERIAL LEDUC NO 76	0551	720001	20	00	000	001			16	108004
00	16	27	050	26	4	0	IMPERIAL LEDUC NO 82	0551	720001	20	00	000	001			16	108004
02	01	28	050	26	4	0	IMPERIAL LEDUC NO 317	0551	720001	20	00	000	001			16	108006
00	02	28	050	26	4	0	IMPERIAL LEDUC NO 43	0551	720001	20	00	000	001			16	108004
00	03	28	050	26	4	0	IMPERIAL LEDUC NO 39	0551	720001	20	00	000	001			16	108005
00	04	28	050	26	4	0	IMPERIAL LEDUC NO 78	0551	720001	20	00	000	001			16	108004
00	05	28	050	26	4	0	IMPERIAL LEDUC NO 225	0551	720001	20	00	000	001			16	108004
00	06	28	050	26	4	0	IMPERIAL LEDUC NO 51	0551	720001	20	00	000	001			16	108004
00	07	28	050	26	4	0	IMP 62 LEDUC 7-28M8-50-26	0551	720001	20	00	000	001			16	138004
00	08	28	050	26	4	0	IMPERIAL LEDUC NO 146	0551	720001	20	00	000	001			16	108004
00	09	28	050	26	4	0	IMPERIAL LEDUC NO 148	0551	720001	20	00	000	001			16	108004
00	11	28	050	26	4	0	IMP 214 LEDUC 11-28M8-50-26	0551	720001	20	00	000	001			16	108005
00	12	28	050	26	4	0	IMP 310 LEDUC 12-28M8-50-26	0551	720001	20	00	000	001			16	138004

BOGA 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
AREA	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUN 1991	007

EFFECTIVE DATE	OPER NO
01 JUN 1991	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E									M^3 DAY	PROD AREA	1 2 3 4 5 6
00	13	28	05	02	6	40	IMP 266 LEDUC 13-28M8-50-26	0551	720001	20	00	000	001			16	138004
00	14	28	05	02	6	40	IMP 286 LEDUC 14-28M8-50-26	0551	720001	20	00	000	001			16	138004
00	16	28	05	02	6	40	IMPERIAL LEDUC NO 121	0551	720001	20	00	000	001			16	108004
00	01	29	05	02	6	40	IMPERIAL LEDUC NO 145	0551	720001	20	00	000	001			16	108004
00	02	29	05	02	6	40	IMPERIAL LEDUC NO 322	0551	720001	20	00	000	001			16	108004
00	03	29	05	02	6	40	IMPERIAL LEDUC NO 222	0551	720001	20	00	000	001			16	108004
00	04	29	05	02	6	40	IMP 397 LEDUC 4-29M8-50-26	0551	720001	20	00	000	001			16	138004
00	05	29	05	02	6	40	IMPERIAL LEDUC NO 320	0551	720001	20	00	000	001			16	108004
00	06	29	05	02	6	40	IMP 336 LEDUC 6-29M8-50-26	0551	720001	20	00	000	001			16	138004
00	07	29	05	02	6	40	IMPERIAL LEDUC NO 219	0551	720001	20	00	000	001			16	108004
00	08	29	05	02	6	40	IMPERIAL LEDUC NO 324 WELL	0551	720001	20	00	000	001			16	108004
00	09	29	05	02	6	40	IMPERIAL LEDUC NO 188	0551	720001	20	00	000	001			16	108004
00	10	29	05	02	6	40	IMP 325 LEDUC 10-29M8-50-26	0551	720001	20	00	000	001			16	138004
00	11	29	05	02	6	40	IMPERIAL LEDUC NO 243	0551	720001	20	00	000	001			16	108004
00	12	29	05	02	6	40	IMPERIAL LEDUC NO 345	0551	720001	20	00	000	001			16	108004
00	13	29	05	02	6	40	IMPERIAL LEDUC NO 391	0551	720001	20	00	000	001			16	108005
00	14	29	05	02	6	40	IMPERIAL LEDUC NO 334	0551	720001	20	00	000	001			16	108004
00	15	29	05	02	6	40	IMPERIAL LEDUC NO 215	0551	720001	20	00	000	001			16	108004
00	16	29	05	02	6	40	IMPERIAL LEDUC NO 327 WELL	0551	720001	20	00	000	001			16	108004
00	01	30	05	02	6	40	IMPERIAL LEDUC NO 460	0551	720001	20	00	000	001			16	108004
00	02	30	05	02	6	40	IMPERIAL LEDUC NO 461	0551	720001	20	00	000	001			16	108004
00	03	30	05	02	6	40	IMPERIAL LEDUC NO 534	0551	720001	20	00	000	001			16	108000
00	04	30	05	02	6	40	IMPERIAL LEDUC NO 625	0551	720001	20	00	000	001			16	108005
00	05	30	05	02	6	40	IMPERIAL LEDUC NO 566	0551	720001	20	00	000	001			16	108000
00	06	30	05	02	6	40	IMPERIAL LEDUC NO 522	0551	720001	20	00	000	001			16	108004
00	07	30	05	02	6	40	IMPERIAL LEDUC NO 395	0551	720001	20	00	000	001			16	108004
00	08	30	05	02	6	40	IMPERIAL LEDUC NO 346	0551	720001	20	00	000	001			16	108004
00	09	30	05	02	6	40	IMPERIAL LEDUC NO 364	0551	720001	20	00	000	001			16	108004
00	10	30	05	02	6	40	IMPERIAL LEDUC NO 365	0551	720001	20	00	000	001			16	108004
00	11	30	05	02	6	40	IMPERIAL LEDUC NO 394	0551	720001	20	00	000	001			16	108000
00	12	30	05	02	6	40	IMPERIAL LEDUC NO 544	0551	720001	20	00	000	001			16	108004
00	13	30	05	02	6	40	IMPERIAL LEDUC NO 516	0551	720001	20	00	000	001			16	108004
00	14	30	05	02	6	40	IMPERIAL LEDUC NO 343	0551	720001	20	00	000	001			16	108000
00	15	30	05	02	6	40	IMP 407 LEDUC 15-30M8-50-26	0551	720001	20	00	000	001			16	138004
00	16	30	05	02	6	40	IMPERIAL LEDUC NO 428	0551	720001	20	00	000	001			16	108004

B06A 88 14

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IDENTIFICATION					
0551	720001	20	00	000	001

01 JUN 1991	007

EFFECTIVE DATE	OPER NO
01 JUN 1991	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E								M^3 DAY		PROD AREA	1 2 3 4 5 6
00	01	31	050	26	4	0	IMPERIAL LEDUC NO 427	0551	720001	20	00	000	001			16	108000
00	02	31	050	26	4	0	IMPERIAL LEDUC NO 404	0551	720001	20	00	000	001			16	108005
00	03	31	050	26	4	0	TENN B1 LEDUC 3-31L-50-26	0551	720001	20	00	000	001			16	108005
00	04	31	050	26	4	0	IMPERIAL LEDUC NO 502	0551	720001	20	00	000	001			16	108005
00	06	31	050	26	4	0	IMPERIAL LEDUC NO 341	0551	720001	20	00	000	001			16	108000
00	07	31	050	26	4	0	IMPERIAL LEDUC NO 411	0551	720001	20	00	000	001			16	108004
00	08	31	050	26	4	0	IMPERIAL LEDUC NO 442	0551	720001	20	00	000	001			16	108004
00	09	31	050	26	4	0	IMPERIAL LEDUC NO 298	0551	720001	20	00	000	001			16	108004
00	10	31	050	26	4	0	TENN C1 LEDUC 10-31L-50-26	0551	720001	20	00	000	001			16	108004
02	11	31	050	26	4	0	IMPERIAL LEDUC NO 420	0551	720001	20	00	000	001			16	108000
00	12	31	050	26	4	0	IMPERIAL LEDUC NO 474	0551	720001	20	00	000	001			16	108004
00	14	31	050	26	4	0	IMPERIAL LEDUC NO 419	0551	720001	20	00	000	001			16	108004
00	15	31	050	26	4	0	IMPERIAL LEDUC NO 267	0551	720001	20	00	000	001			16	108004
00	16	31	050	26	4	0	TENN D1 LEDUC 16-31L-50-26	0551	720001	20	00	000	001			16	108004
00	01	32	050	26	4	0	IMP 259 LEDUC 1-32M8-50-26	0551	720001	20	00	000	001			16	138004
00	02	32	050	26	4	0	IMPERIAL LEDUC NO 332	0551	720001	20	00	000	001			16	108004
00	03	32	050	26	4	0	IMP 244 LEDUC 3-32M8-50-26	0551	720001	20	00	000	001			16	138004
00	04	32	050	26	4	0	IMPERIAL LEDUC NO 408	0551	720001	20	00	000	001			16	108004
00	05	32	050	26	4	0	IMPERIAL LEDUC NO 409	0551	720001	20	00	000	001			16	108004
00	06	32	050	26	4	0	IMPERIAL LEDUC NO 347	0551	720001	20	00	000	001			16	138004
03	06	32	050	26	4	0	IMP ET AL LEDUC INJECTION WELL NO 1	0551	720001	20	00	000	001				408000
00	07	32	050	26	4	0	IMPERIAL LEDUC NO 349	0551	720001	20	00	000	001			16	108004
00	08	32	050	26	4	0	IMP 350 LEDUC 8-32M8-50-26	0551	720001	20	00	000	001			16	138004
00	09	32	050	26	4	0	IMPERIAL LEDUC NO 351	0551	720001	20	00	000	001			16	108004
00	10	32	050	26	4	0	IMPERIAL LEDUC NO 352	0551	720001	20	00	000	001			16	108005
00	11	32	050	26	4	0	IMPERIAL LEDUC NO 353	0551	720001	20	00	000	001			16	108004
00	12	32	050	26	4	0	IMPERIAL LEDUC NO 303	0551	720001	20	00	000	001			16	108005
00	13	32	050	26	4	0	IMPERIAL LEDUC NO 284	0551	720001	20	00	000	001			16	108004
00	14	32	050	26	4	0	IMPERIAL LEDUC NO 292	0551	720001	20	00	000	001			16	108004
00	15	32	050	26	4	0	IMPERIAL LEDUC NO 293	0551	720001	20	00	000	001			16	108005
00	16	32	050	26	4	0	IMPERIAL LEDUC NO 301	0551	720001	20	00	000	001			16	108000
00	01	33	050	26	4	0	IMPERIAL LEDUC NO 112	0551	720001	20	00	000	001			16	108004
00	03	33	050	26	4	0	IMPERIAL LEDUC NO 296	0551	720001	20	00	000	001			16	108004
00	04	33	050	26	4	0	IMPERIAL LEDUC NO 275	0551	720001	20	00	000	001			16	108004
00	05	33	050	26	4	0	IMPERIAL LEDUC NO 330	0551	720001	20	00	000	001			16	108004

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUN 1991	007

EFFECTIVE DATE	OPER NO
01 JUN 1991	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E								M^3 DAY		PROD AREA	1 2 3 4 5 6
00	06	33	050	26	4	0	IMPERIAL LEDUC NO 366	0551	720001	20	00	000	001			16	108000
00	07	33	050	26	4	0	IMPERIAL LEDUC NO 525	0551	720001	20	00	000	001			16	108004
00	10	33	050	26	4	2	IMPERIAL LEDUC NO 609	0551	720001	20	00	000	001			16	108004
00	11	33	050	26	4	0	IMP UD3 387 LEDUC 11-33L-50-26	0551	720001	20	00	000	001			16	108004
00	12	33	050	26	4	0	IMPERIAL LEDUC NO 354	0551	720001	20	00	000	001			16	108004
00	13	33	050	26	4	0	IMPERIAL LEDUC NO 357	0551	720001	20	00	000	001			16	108004
00	14	33	050	26	4	0	IMPERIAL LEDUC NO 445	0551	720001	20	00	000	001			16	108000
00	01	34	050	26	4	0	IMPERIAL LEDUC NO 119	0551	720001	20	00	000	001			16	108004
00	02	34	050	26	4	0	IMP D-3G 90 LEDUC IN 2-34-50-26	0551	720001	20	00	000	001			16	508004
00	03	34	050	26	4	0	IMPERIAL LEDUC NO 77	0551	720001	20	00	000	001			16	108004
00	04	34	050	26	4	0	IMPERIAL LEDUC NO 109	0551	720001	20	00	000	001			16	108004
00	05	34	050	26	4	0	IMPERIAL LEDUC NO 386	0551	720001	20	00	000	001			16	108005
00	06	34	050	26	4	0	IMPERIAL LEDUC NO 56	0551	720001	20	00	000	001			16	408005
00	07	34	050	26	4	0	IMPERIAL LEDUC NO 29	0551	720001	20	00	000	001			16	608005
00	08	34	050	26	4	0	IMPERIAL LEDUC NO 20 WELL	0551	720001	20	00	000	001			16	508000
00	09	34	050	26	4	0	TRANS EMPIRE LEDUC NO 2	0551	720001	20	00	000	001			16	108005
00	10	34	050	26	4	0	TRANS EMPIRE LEDUC NO 3	0551	720001	20	00	000	001			16	108005
00	11	34	050	26	4	0	IMPERIAL LEDUC NO 40	0551	720001	20	00	000	001			16	108005
00	12	34	050	26	4	0	IMPERIAL LEDUC NO 555	0551	720001	20	00	000	001			16	108005
00	14	34	050	26	4	2	IMPERIAL LEDUC NO 63	0551	720001	20	00	000	001			16	108005
00	15	34	050	26	4	0	TRANS EMPIRE LEDUC NO 4	0551	720001	20	00	000	001			16	108005
02	16	34	050	26	4	0	TRANS EMPIRE LEDUC NO 5	0551	720001	20	00	000	001			16	108005
00	01	35	050	26	4	0	IMP UD3 87 LEDUC 1-35MU-50-26	0551	720001	20	00	000	001			16	108004
00	02	35	050	26	4	0	IMPERIAL LEDUC NO 135	0551	720001	20	00	000	001			16	108005
00	03	35	050	26	4	0	IMPERIAL LEDUC NO 70	0551	720001	20	00	000	001			16	108004
00	04	35	050	26	4	0	IMPERIAL LEDUC NO 107	0551	720001	20	00	000	001			16	108004
00	05	35	050	26	4	0	IMPERIAL LEDUC NO 37	0551	720001	20	00	000	001			16	108005
00	06	35	050	26	4	0	CO OP LEDUC NO 2	0551	720001	20	00	000	001			16	108004
00	07	35	050	26	4	0	TENN A1 LEDUC 7-35-50-26	0551	720001	20	00	000	001			16	108004
00	08	35	050	26	4	0	IMPERIAL LEDUC NO 283	0551	720001	20	00	000	001			16	108000
00	09	35	050	26	4	0	IMPERIAL LEDUC NO 272	0551	720001	20	00	000	001			16	108004
00	10	35	050	26	4	0	IMPERIAL LEDUC NO 136	0551	720001	20	00	000	001			16	108004
00	11	35	050	26	4	0	IMPERIAL LEDUC NO 106	0551	720001	20	00	000	001			16	108004
00	12	35	050	26	4	0	IMPERIAL LEDUC NO 24	0551	720001	20	00	000	001			16	108005
00	13	35	050	26	4	0	CO OP LEDUC NO 1	0551	720001	20	00	000	001			16	108005

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

0551	720001	20	00	000	001

01 JUN 1991	007

EFFECTIVE DATE	OPER NO
01 JUN 1991	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E								SUBSISTING	TOTAL		
														M^3 DAY		PROD AREA	1 2 3 4 5 6
00	14	35	050	26	4	0	IMPERIAL LEDUC NO 166	0551	720001	20	00	000	001			16	108004
00	15	35	050	26	4	0	IMPERIAL LEDUC NO 196	0551	720001	20	00	000	001			16	108004
00	03	36	050	26	4	0	IMPERIAL LEDUC NO 110	0551	720001	20	00	000	001			16	108004
00	04	36	050	26	4	0	IMPERIAL LEDUC NO 42	0551	720001	20	00	000	001			16	108004
00	05	36	050	26	4	0	IMPERIAL LEDUC NO 295	0551	720001	20	00	000	001			16	108004
00	06	36	050	26	4	0	IMPERIAL LEDUC NO 230	0551	720001	20	00	000	001			16	108000
00	07	36	050	26	4	0	IMPERIAL LEDUC NO 373	0551	720001	20	00	000	001			16	108004
00	09	36	050	26	4	0	IMPERIAL LEDUC NO 392	0551	720001	20	00	000	001			16	108005
00	10	36	050	26	4	0	IMPERIAL LEDUC NO 367	0551	720001	20	00	000	001			16	108004
00	11	36	050	26	4	0	IMPERIAL LEDUC NO 329	0551	720001	20	00	000	001			16	108004
00	12	36	050	26	4	0	IMPERIAL LEDUC NO 291	0551	720001	20	00	000	001			16	108004
00	13	36	050	26	4	0	IMPERIAL LEDUC NO 249	0551	720001	20	00	000	001			16	108004
00	14	36	050	26	4	0	IMPERIAL LEDUC NO 375	0551	720001	20	00	000	001			16	108004
00	15	36	050	26	4	0	IMPERIAL LEDUC NO 393	0551	720001	20	00	000	001			16	108004
00	16	36	050	26	4	0	IMPERIAL LEDUC NO 446	0551	720001	20	00	000	001			16	108004
00	01	03	051	26	4	0	ANG CAN WDBD LEDUC 1-3M8-51-26	0551	720001	20	00	000	001			16	108005
00	02	03	051	26	4	0	ANG CAN WDBD LEDUC 2-3M8-51-26	0551	720001	20	00	000	001			16	138004
00	03	03	051	26	4	0	HOME ANGLO WOODBEND NO 18	0551	720001	20	00	000	001			16	108004
00	04	03	051	26	4	0	HOME ANGLO WOODBEND NO 10	0551	720001	20	00	000	001			16	108000
00	05	03	051	26	4	0	WHITE ROSE WDBD 8 LEDUC 5-3M8-51-26	0551	720001	20	00	000	001			16	138005
00	06	03	051	26	4	0	WHITE ROSE WDBD 19 LED 6-3M8-51-26	0551	720001	20	00	000	001			16	108005
00	11	03	051	26	4	0	IMPERIAL WOODBEND NO 92	0551	720001	20	00	000	001			16	108004
00	12	03	051	26	4	0	IMPERIAL WOODBEND NO 28	0551	720001	20	00	000	001			16	108005
00	13	03	051	26	4	0	IMPERIAL WOODBEND NO 33	0551	720001	20	00	000	001			16	108004
00	01	04	051	26	4	0	HOME ANGLO WOODBEND NO 12	0551	720001	20	00	000	001			16	108004
00	02	04	051	26	4	0	HOME ANGLO WOODBEND NO 14	0551	720001	20	00	000	001			16	108004
00	03	04	051	26	4	0	HOME ANGLO WOODBEND NO 16	0551	720001	20	00	000	001			16	108004
00	04	04	051	26	4	0	HOME ANGLO WOODBEND NO 17	0551	720001	20	00	000	001			16	108004
00	05	04	051	26	4	0	HOME ANGLO WOODBEND NO 5	0551	720001	20	00	000	001			16	108000
00	06	04	051	26	4	0	HOME ANGLO WOODBEND NO 3	0551	720001	20	00	000	001			16	108004
00	07	04	051	26	4	0	HOME ANGLO WOODBEND NO 4	0551	720001	20	00	000	001			16	108004
00	08	04	051	26	4	0	HOME ANGLO WOODBEND NO 6	0551	720001	20	00	000	001			16	108004
00	09	04	051	26	4	0	IMPERIAL WOODBEND NO 27	0551	720001	20	00	000	001			16	108004
00	10	04	051	26	4	0	IMPERIAL WOODBEND NO 22	0551	720001	20	00	000	001			16	108000
00	11	04	051	26	4	0	IMPERIAL WOODBEND NO 20	0551	720001	20	00	000	001			16	108000

8064 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTINUATION

0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUN 1991	007

EFFECTIVE DATE	OPER NO
01 JUN 1991	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E								M^3/DAY	M^3/DAY	PROD AREA	1 2 3 4 5 6
00	12	04	051	26	4	0	IMPERIAL WOODBEND NO 23	0551	720001	20	00	000	001			16	108000
00	13	04	051	26	4	0	IMPERIAL WOODBEND NO 36	0551	720001	20	00	000	001			16	108000
00	14	04	051	26	4	0	IMPERIAL WOODBEND NO 49	0551	720001	20	00	000	001			16	108000
00	15	04	051	26	4	0	IMPERIAL WOODBEND NO 50	0551	720001	20	00	000	001			16	108005
00	16	04	051	26	4	0	IMPERIAL WOODBEND NO 31	0551	720001	20	00	000	001			16	108004
00	01	05	051	26	4	0	HOME ANGLO WOODBEND NO 15	0551	720001	20	00	000	001			16	108004
00	02	05	051	26	4	0	WHITE ROSE WDBD 13 LED 2-5M8-51-26	0551	720001	20	00	000	001			16	138004
00	07	05	051	26	4	0	WHITE ROSE WDBD 9 LEDUC 7-5M8-51-26	0551	720001	20	00	000	001			16	138004
00	08	05	051	26	4	0	HOME ANGLO WOODBEND NO 7	0551	720001	20	00	000	001			16	108004
00	09	05	051	26	4	0	IMPERIAL WOODBEND NO 24	0551	720001	20	00	000	001			16	108000
00	10	05	051	26	4	0	IMPERIAL WOODBEND NO 26	0551	720001	20	00	000	001			16	108000
00	16	05	051	26	4	0	IMPERIAL WOODBEND NO 29	0551	720001	20	00	000	001			16	108004
00	01	08	051	26	4	0	IMPERIAL WOODBEND NO 51	0551	720001	20	00	000	001			16	108004
00	08	08	051	26	4	0	IMPERIAL WOODBEND NO 74	0551	720001	20	00	000	001			16	108000
00	09	08	051	26	4	0	IMPERIAL WOODBEND NO 25	0551	720001	20	00	000	001			16	108004
00	16	08	051	26	4	0	IMPERIAL WOODBEND NO 78	0551	720001	20	00	000	001			16	108000
00	01	09	051	26	4	0	IMPERIAL WOODBEND NO 37	0551	720001	20	00	000	001			16	108004
00	02	09	051	26	4	0	IMPERIAL WOODBEND NO 55	0551	720001	20	00	000	001			16	108004
00	03	09	051	26	4	0	IMPERIAL WOODBEND NO 21	0551	720001	20	00	000	001			16	108004
00	04	09	051	26	4	0	IMPERIAL WOODBEND NO 56	0551	720001	20	00	000	001			16	108004
00	05	09	051	26	4	0	IMPERIAL WOODBEND NO 39	0551	720001	20	00	000	001			16	108004
00	06	09	051	26	4	0	IMPERIAL WOODBEND NO 57	0551	720001	20	00	000	001			16	108004
00	07	09	051	26	4	0	IMPERIAL WOODBEND NO 40	0551	720001	20	00	000	001			16	108004
00	08	09	051	26	4	0	IMPERIAL WOODBEND NO 58	0551	720001	20	00	000	001			16	108005
00	09	09	051	26	4	0	IMPERIAL WOODBEND NO 19	0551	720001	20	00	000	001			16	108004
00	10	09	051	26	4	0	IMPERIAL WOODBEND NO 59	0551	720001	20	00	000	001			16	408004
00	11	09	051	26	4	0	IMPERIAL WOODBEND NO 14	0551	720001	20	00	000	001			16	108004
00	12	09	051	26	4	0	IMPERIAL WOODBEND NO 60	0551	720001	20	00	000	001			16	108004
00	13	09	051	26	4	0	IMPERIAL WOODBEND NO 41	0551	720001	20	00	000	001			16	108004
00	14	09	051	26	4	0	IMP WDBD 61 LEDUC 14-9M8-51-26	0551	720001	20	00	000	001			16	138004
00	15	09	051	26	4	0	IMPERIAL WOODBEND NO 42	0551	720001	20	00	000	001			16	108005
00	16	09	051	26	4	0	IMPERIAL WOODBEND NO 62	0551	720001	20	00	000	001			16	108004
00	03	10	051	26	4	0	IMPERIAL WOODBEND NO 91	0551	720001	20	00	000	001			16	108004
00	04	10	051	26	4	0	IMPERIAL WOODBEND NO 52	0551	720001	20	00	000	001			16	108000
00	05	10	051	26	4	0	IMPERIAL WOODBEND NO 38	0551	720001	20	00	000	001			16	108004

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

DISPOSITION
0551 720001 20 00 000 001
EFFECTIVE DATE 01 JUN 1991 OPER NO 007

EFFECTIVE DATE	OPER NO
01 JUN 1991	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E								SUBSISTING	TOTAL		
														M^3 DAY		PROD AREA	1 2 3 4 5 6
00	06	10	051	26	4	0	IMPERIAL WOODBEND NO 80	0551	720001	20	00	000	001			16	108004
00	11	10	051	26	4	0	IMPERIAL WOODBEND NO 81	0551	720001	20	00	000	001			16	108004
00	12	10	051	26	4	0	IMPERIAL WOODBEND NO 53	0551	720001	20	00	000	001			16	108004
00	13	10	051	26	4	0	IMPERIAL WOODBEND NO 54	0551	720001	20	00	000	001			16	108004
00	14	10	051	26	4	0	IMPERIAL WOODBEND NO 88	0551	720001	20	00	000	001			16	108000
00	03	15	051	26	4	0	IMPERIAL WOODBEND NO 6	0551	720001	20	00	000	001			16	108000
00	04	15	051	26	4	0	IMPERIAL WOODBEND NO 2	0551	720001	20	00	000	001			16	108004
00	05	15	051	26	4	0	IMPERIAL WOODBEND NO 1	0551	720001	20	00	000	001			16	108004
00	06	15	051	26	4	0	IMPERIAL WOODBEND NO 5	0551	720001	20	00	000	001			16	108000
00	11	15	051	26	4	0	IMPERIAL WOODBEND NO 9	0551	720001	20	00	000	001			16	108004
00	12	15	051	26	4	0	IMPERIAL WOODBEND NO 7	0551	720001	20	00	000	001			16	108004
00	13	15	051	26	4	0	IMPERIAL WOODBEND NO 79	0551	720001	20	00	000	001			16	108004
00	14	15	051	26	4	0	IMPERIAL WOODBEND NO 120	0551	720001	20	00	000	001			16	108004
00	01	16	051	26	4	0	IMPERIAL WOODBEND NO 4	0551	720001	20	00	000	001			16	108004
00	02	16	051	26	4	0	IMPERIAL WOODBEND NO 63	0551	720001	20	00	000	001			16	108004
00	03	16	051	26	4	0	IMPERIAL WOODBEND NO 11	0551	720001	20	00	000	001			16	108000
00	04	16	051	26	4	0	IMPERIAL WOODBEND NO 77	0551	720001	20	00	000	001			16	108004
00	05	16	051	26	4	0	IMPERIAL WOODBEND NO 45	0551	720001	20	00	000	001			16	108000
00	06	16	051	26	4	0	IMP UD3 64 WD LEDUC 6-16L-51-26	0551	720001	20	00	000	001			16	108000
00	07	16	051	26	4	0	IMPERIAL WOODBEND NO 43	0551	720001	20	00	000	001			16	108004
00	08	16	051	26	4	0	IMPERIAL WOODBEND NO 65	0551	720001	20	00	000	001			16	108004
00	09	16	051	26	4	0	IMPERIAL WOODBEND NO 3	0551	720001	20	00	000	001			16	108004
00	10	16	051	26	4	0	IMPERIAL WOODBEND NO 66	0551	720001	20	00	000	001			16	108004
00	11	16	051	26	4	0	IMP WDBD 10 LEDUC 11-16L-51-26	0551	720001	20	00	000	001			16	108000
00	12	16	051	26	4	0	IMPERIAL WOODBEND NO 67	0551	720001	20	00	000	001			16	108000
00	13	16	051	26	4	0	IMP UD3 47 WD LEDUC 13-16L-51-26	0551	720001	20	00	000	001			16	108004
00	14	16	051	26	4	0	IMPERIAL WOODBEND NO 68	0551	720001	20	00	000	001			16	108004
00	15	16	051	26	4	0	IMPERIAL WOODBEND NO 44	0551	720001	20	00	000	001			16	108004
00	16	16	051	26	4	0	IMPERIAL WOODBEND NO 69	0551	720001	20	00	000	001			16	108004
00	01	21	051	26	4	0	IMPERIAL WOODBEND NO 12	0551	720001	20	00	000	001			16	108000
00	02	21	051	26	4	0	IMPERIAL WOODBEND NO 70	0551	720001	20	00	000	001			16	108004
00	03	21	051	26	4	0	IMPERIAL WOODBEND NO 16	0551	720001	20	00	000	001			16	108004
00	04	21	051	26	4	0	IMPERIAL WOODBEND NO 85	0551	720001	20	00	000	001			16	108004
00	05	21	051	26	4	0	IMPERIAL WOODBEND NO 101	0551	720001	20	00	000	001			16	108004
00	06	21	051	26	4	0	IMPERIAL WOODBEND NO 71	0551	720001	20	00	000	001			16	108004

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUN 1991	007

EFFECTIVE DATE	OPER NO
01 JUN 1991	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E								SUBSISTING	TOTAL		
														M^3 DAY		PROD AREA	1 2 3 4 5 6
00	07	21	05	12	6	4	0 IMPERIAL WOODBEND NO 46	0551	720001	20	00	000	001			16	108004
00	08	21	05	12	6	4	0 IMPERIAL WOODBEND NO 72	0551	720001	20	00	000	001			16	108000
00	09	21	05	12	6	4	0 IMPERIAL WOODBEND NO 34	0551	720001	20	00	000	001			16	108004
00	10	21	05	12	6	4	0 IMPERIAL WOODBEND NO 73	0551	720001	20	00	000	001			16	108000
00	11	21	05	12	6	4	0 IMPERIAL WOODBEND NO 30	0551	720001	20	00	000	001			16	108000
00	12	21	05	12	6	4	0 IMPERIAL WOODBEND NO 105	0551	720001	20	00	000	001			16	108004
00	15	21	05	12	6	4	0 IMPERIAL WOODBEND NO 32	0551	720001	20	00	000	001			16	108000
00	16	21	05	12	6	4	0 IMPERIAL WOODBEND NO 76	0551	720001	20	00	000	001			16	108000
00	04	22	05	12	6	4	0 IMPERIAL WOODBEND NO 83	0551	720001	20	00	000	001			16	108004
00	05	22	05	12	6	4	0 IMPERIAL WOODBEND NO 86	0551	720001	20	00	000	001			16	108004
00	12	22	05	12	6	4	0 IMPERIAL WOODBEND NO 106	0551	720001	20	00	000	001			16	108004
00	01	28	05	12	6	4	0 NORTH WOODBEND NO 4	0551	720001	20	00	000	001			16	108005
00	02	28	05	12	6	4	0 NORTH WOODBEND NO 1	0551	720001	20	00	000	001			16	108004
02	03	28	05	12	6	4	0 NORTH WOODBEND NO 8-A	0551	720001	20	00	000	001			16	108000
00	07	28	05	12	6	4	0 NORTH WOODBEND NO 5	0551	720001	20	00	000	001			16	108004
00	08	28	05	12	6	4	0 NORTH WOODBEND NO 6	0551	720001	20	00	000	001			16	108004

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUN 1991	007

EFFECTIVE DATE	OPER NO
01 JUN 1991	054

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
							MEDICINE RIVER GLAUC A PROJ NO 18	0604	300001	23	00	000	018	10.0	60.0	640	
00	02	04	039	04	5	0	SUN MEDICINE RIVER 2-4-39-4	0604	300001	23	00	000	018			64	108004
00	04	04	039	04	5	0	BRINK FARGO CONDOR MEDR 4-4-39-4	0604	300001	23	00	000	018			64	108000
00	10	04	039	04	5	0	BRINK DEA ET AL CONDOR 10-4-39-4	0604	300001	23	00	000	018			64	408000
00	12	04	039	04	5	0	SUN MEDICINE RIVER 12-4-39-4	0604	300001	23	00	000	018			64	108000
00	10	05	039	04	5	0	FARGO ET AL MED R 10-5-39-4	0604	300001	23	00	000	018			64	408000
00	12	05	039	04	5	0	FARGO ETAL MEDICINE RIVER 12-5-39-4	0604	300001	23	00	000	018			64	108000
00	02	09	039	04	5	0	SUN MEDICINE RIVER 2-9-39-4	0604	300001	23	00	000	018			64	408000
00	03	09	039	04	5	0		0604	300001	23	00	000	018			32	308000
00	04	09	039	04	5	0	BRINK FARGO MEDR 4-9-39-4	0604	300001	23	00	000	018			32	108000
00	10	09	039	04	5	0	BRINK FARGO MEDR 10-9-39-4	0604	300001	23	00	000	018			64	108000
00	04	10	039	04	5	0	BRINK ET AL CONDOR MEDR 4-10MU-39-4	0604	300001	23	00	000	018				108003
02	04	10	039	04	5	0	SUNCOR MEDICINE RIVER 4A-10-39-4	0604	300001	23	00	000	018			64	108000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0604	300001	23	00	000	018

EFFECTIVE DATE	OPER NO
01 JUN 1991	054

EFFECTIVE DATE	OPER NO
01 JUN 1991	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL (M^3 DAY)	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
							MITSUE GILWOOD A PROJECT NO 1	0615	778001	20	00	000	001	8.0	1136.0	24768	
00	12	01	069	03	5	0	ARCO MITSUE 12-1-69-3	0615	778001	20	00	000	001			64	108004
00	10	02	069	03	5	0	HOME ALMX KCL MITSUE 10-2-69-3	0615	778001	20	00	000	001			64	108004
00	12	02	069	03	5	0	CANTERRA ET AL MITSUE 12-2-69-3	0615	778001	20	00	000	001			64	408004
00	02	03	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	06	03	069	03	5	0	BERK ET AL MITSUE 6-3-69-3	0615	778001	20	00	000	001			64	108004
00	10	03	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	12	03	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	08	04	069	03	5	0	BERKLEY ET AL MITSUE 8-4-69-3	0615	778001	20	00	000	001			64	408004
00	10	04	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	08	09	069	03	5	0	BERK HOME ET AL MITSUE 8-9-69-3	0615	778001	20	00	000	001			64	408004
00	10	09	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	02	10	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	04	10	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	12	10	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	02	11	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	04	11	069	03	5	0	CHEVRON MGSU 1 MITSUE 4-11-69-3	0615	778001	20	00	000	001			64	108005
00	10	11	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	12	11	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	04	12	069	03	5	0	ATLANTIC MITSUE 4-12-69-3	0615	778001	20	00	000	001			64	108000
00	02	14	069	03	5	0	ATLANTIC MITSUE 2-14-69-3	0615	778001	20	00	000	001			64	108000
00	04	14	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	12	14	069	03	5	0	ATLANTIC MITSUE 12-14-69-3	0615	778001	20	00	000	001			64	108000
00	02	15	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	04	15	069	03	5	0	HOME ALMINEX KCL CHISHOLM 4-15-69-3	0615	778001	20	00	000	001			64	108004
00	10	15	069	03	5	0	HOME ALMINEX KCL MITSUE 10-15-69-3	0615	778001	20	00	000	001			64	108004
00	13	15	069	03	5	0	CHEVRON MGSU#1 MITSUE 13-15-69-3	0615	778001	20	00	000	001			64	408000
00	06	16	069	03	5	0	BERK HOME ET AL MITSUE 6-16-69-3	0615	778001	20	00	000	001			64	108000
00	12	16	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	15	16	069	03	5	0	CHEVRON MGSU #1 15-16-69-3	0615	778001	20	00	000	001			64	108000
00	10	20	069	03	5	0	PCI ET AL MITSUE 10-20-69-3	0615	778001	20	00	000	001			64	408004
00	04	21	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	08	21	069	03	5	0	CHEVRON MGSU #1 MITSUE 8-21-69-3	0615	778001	20	00	000	001			64	108000
00	10	21	069	03	5	0	DECALTA ET AL MITSUE 10-21-69-3	0615	778001	20	00	000	001			64	108000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUN 1991	045

EFFECTIVE DATE	OPER NO
01 JUN 1991	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E								M^3 DAY		PROD AREA	1 2 3 4 5 6
00	12	21	069	03	5	0	CHEVRON MGSU 1 MITSUE 12-21-69-3	0615	778001	20	00	000	001			64	108000
00	02	22	069	03	5	0	ATLANTIC MITSUE 2-22-69-3	0615	778001	20	00	000	001			64	108004
00	04	22	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	13	22	069	03	5	0	CHEVRON MGSU #1 MITSUE 13-22-69-3	0615	778001	20	00	000	001			64	108004
00	04	23	069	03	5	0	WHITEHALL ET AL MITSUE 4-23-69-3	0615	778001	20	00	000	001			64	108000
00	01	28	069	03	5	0	CHEVRON MGSU #1 MITSUE 1-28-69-3	0615	778001	20	00	000	001			64	108005
00	03	28	069	03	5	0	CHEVRON MGSU #1 MITSUE 3-28-69-3	0615	778001	20	00	000	001			64	408000
00	10	28	069	03	5	0	HOME ALMINEX KCL MITSUE 10-28-69-3	0615	778001	20	00	000	001			64	108000
00	12	28	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	02	29	069	03	5	0	PCI ET AL MITSUE 2-29-69-3	0615	778001	20	00	000	001			64	108004
00	04	29	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	12	29	069	03	5	0	PCI ET AL MITSUE 12-29-69-3	0615	778001	20	00	000	001			64	108000
00	08	30	069	03	5	0	KANATA ET AL MITSUE 8-30-69-3	0615	778001	20	00	000	001			64	108004
00	02	31	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	10	31	069	03	5	0	PCI ET AL MITSUE 10-31-69-3	0615	778001	20	00	000	001			64	108004
00	12	31	069	03	5	0	DECALTA PACIFIC MITSUE 12-31-69-3	0615	778001	20	00	000	001			64	408004
00	04	32	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	12	32	069	03	5	0	PCI ET AL MITSUE 12-32-69-3	0615	778001	20	00	000	001			64	108004
00	02	33	069	03	5	0	DECALTA ET AL MITSUE 2-33-69-3	0615	778001	20	00	000	001			64	108004
00	10	33	069	03	5	0	DECALTA ET AL MITSUE 10-33-69-3	0615	778001	20	00	000	001			64	108000
00	04	34	069	03	5	0	HOME ALMINEX MITSUE 4-34-69-3	0615	778001	20	00	000	001			64	108000
00	10	34	069	03	5	0	HOME ALMX MITSUE 10-34-69-3	0615	778001	20	00	000	001			64	108000
00	12	34	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	06	02	070	03	5	0	CHEVRON MGSU#1 MITUSE 6-2-70-3	0615	778001	20	00	000	001				508004
00	01	04	070	03	5	0	CHEVRON MGSU 1 MITSUE 1-4-70-3	0615	778001	20	00	000	001			64	108000
00	13	04	070	03	5	0	CHEVRON MGSU#1 MITUSE 13-4-70-3	0615	778001	20	00	000	001			64	108000
00	02	05	070	03	5	0	CALSTAN SOBC HOME MITSUE 2-5-70-3	0615	778001	20	00	000	001			64	108000
00	04	05	070	03	5	0		0615	778001	20	00	000	001			64	308000
00	10	05	070	03	5	0	HOME ALMINEX MITSUE 10-5-70-3	0615	778001	20	00	000	001			64	408000
00	12	05	070	03	5	0		0615	778001	20	00	000	001			64	308000
00	02	06	070	03	5	0	DECALTA PACIFIC MITSUE 2-6-70-3	0615	778001	20	00	000	001			64	408000
00	04	06	070	03	5	0		0615	778001	20	00	000	001			64	300000
00	10	06	070	03	5	0	CALSTAN SOBC HOME MITSUE 10-6-70-3	0615	778001	20	00	000	001			64	108004
00	12	06	070	03	5	0	DECALTA PACIFIC MITSUE 12-6-70-3	0615	778001	20	00	000	001			64	108004
00	04	07	070	03	5	0		0615	778001	20	00	000	001			64	308000

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0615 778001 20 00 000 001

01 JUN 1991 045

EFFECTIVE DATE	OPER NO
01 JUN 1991	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E								M^3 DAY		PROD AREA	1 2 3 4 5 6
00	10	07	070	03	5	0	CHEVRON SOBC HOME MITSUE 10-7-70-3	0615	778001	20	00	000	001			64	108000
00	12	07	070	03	5	0		0615	778001	20	00	000	001			64	308000
00	02	08	070	03	5	0	HOME ALMINEX SAULTEAUX 2-8-70-3	0615	778001	20	00	000	001			64	108000
00	04	08	070	03	5	0		0615	778001	20	00	000	001			64	308000
00	10	08	070	03	5	0		0615	778001	20	00	000	001			64	308000
00	12	08	070	03	5	0		0615	778001	20	00	000	001			64	308000
00	04	09	070	03	5	0		0615	778001	20	00	000	001			64	308000
00	02	17	070	03	5	0	CHEVRON MGSU 1 MITSUE 2-17-70-3	0615	778001	20	00	000	001			64	108000
00	04	17	070	03	5	0	CHEVRON MGSU 1 MITSUE 4-17-70-3	0615	778001	20	00	000	001			64	108000
00	10	17	070	03	5	0	CHEVRON MGSU 1 MITSUE 10-17-70-3	0615	778001	20	00	000	001			64	108004
00	12	17	070	03	5	0	PCI MITSUE 12-17-70-3	0615	778001	20	00	000	001			64	408000
00	02	18	070	03	5	0	CALSTAN SOBC HOME MITSUE 2-18-70-3	0615	778001	20	00	000	001			64	108000
00	04	18	070	03	5	0		0615	778001	20	00	000	001			64	308000
00	10	18	070	03	5	0	CHEVRON MGSU 1 MITSUE 10-18-70-3	0615	778001	20	00	000	001			64	108000
00	12	18	070	03	5	0	PCI MITSUE 12-18-70-3	0615	778001	20	00	000	001			64	108000
00	14	18	070	03	5	0	CHEVRON MGSU 1 MITSUE 14-18-70-3	0615	778001	20	00	000	001				408000
00	02	19	070	03	5	0	PCI MITSUE 2-19-70-3	0615	778001	20	00	000	001			64	108000
00	04	19	070	03	5	0	CHEVRON MGSU #1 MITSUE 4-19-70-3	0615	778001	20	00	000	001			64	108000
00	12	19	070	03	5	0	PCI MITSUE 12-19-70-3	0615	778001	20	00	000	001			64	108000
00	15	19	070	03	5	0	CHEVRON MGSU 1 MITSUE	0615	778001	20	00	000	001			64	108000
00	02	20	070	03	5	0	PCI MITSUE 2-20-70-3	0615	778001	20	00	000	001			64	108000
00	04	20	070	03	5	0		0615	778001	20	00	000	001			64	308000
00	10	29	070	03	5	0	PCI MITSUE 10-29-70-3	0615	778001	20	00	000	001			64	108004
00	12	29	070	03	5	0	PCI MITSUE 12-29-70-3	0615	778001	20	00	000	001			64	108000
00	02	30	070	03	5	0	PCI MITSUE 2-30-70-3	0615	778001	20	00	000	001			64	108000
00	04	30	070	03	5	0	CHEVRON MGSU 1 MITSUE 4-30-70-3	0615	778001	20	00	000	001			64	408000
00	10	30	070	03	5	0	CHEVRON MGSU 1 MITSUE 10-30-70-3	0615	778001	20	00	000	001			64	108000
00	12	30	070	03	5	0	PCI MITSUE 12-30-70-3	0615	778001	20	00	000	001			64	108004
00	01	31	070	03	5	0	CHEVRON MGSU 1-31-70-3	0615	778001	20	00	000	001			64	108004
00	06	31	070	03	5	0	CHEVRON MGSU # 1 MITSUE 6-31-70-3	0615	778001	20	00	000	001			64	108000
00	10	31	070	03	5	0		0615	778001	20	00	000	001			64	308000
00	12	31	070	03	5	0		0615	778001	20	00	000	001				308000
00	14	31	070	03	5	0	CHEVRON MGSU#1 MITSUE 14-31-70-3	0615	778001	20	00	000	001			64	108000
00	04	32	070	03	5	0		0615	778001	20	00	000	001			64	308000
00	12	32	070	03	5	0	CHEVRON SOBC MITSUE 12-32-70-3	0615	778001	20	00	000	001			64	408000

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0615	778001	20	00	000	001

01 JUN 1991	045

EFFECTIVE DATE	OPER NO
01 JUN 1991	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E								M^3 DAY		PROD AREA	1 2 3 4 5 6
00	02	01	070	04	5	0		0615	778001	20	00	000	001			64	308000
00	10	01	070	04	5	0	CHEVRON SOBC MITSUE 10-1-70-4	0615	778001	20	00	000	001			64	108004
00	02	12	070	04	5	0		0615	778001	20	00	000	001			64	308000
00	04	12	070	04	5	0		0615	778001	20	00	000	001			64	308000
00	10	12	070	04	5	0	CHEVRON MITSUE IN 10-12-70-4	0615	778001	20	00	000	001			64	408000
00	12	12	070	04	5	0		0615	778001	20	00	000	001			64	308000
00	02	13	070	04	5	0		0615	778001	20	00	000	001			64	308000
00	04	13	070	04	5	0		0615	778001	20	00	000	001			64	308000
00	10	13	070	04	5	0	DECALTA ET AL MITSUE 10-13-70-4	0615	778001	20	00	000	001			64	408000
00	12	13	070	04	5	0		0615	778001	20	00	000	001			64	308000
00	10	14	070	04	5	0	IMP HONDO 10-14-70-4	0615	778001	20	00	000	001			64	108005
00	16	22	070	04	5	0	CALSTAN SOBC MITSUE 16-22-70-4	0615	778001	20	00	000	001			64	408004
00	02	23	070	04	5	0		0615	778001	20	00	000	001			64	308000
00	04	23	070	04	5	0		0615	778001	20	00	000	001			64	308000
00	10	23	070	04	5	0		0615	778001	20	00	000	001			64	308000
00	12	23	070	04	5	0		0615	778001	20	00	000	001			64	308000
00	04	24	070	04	5	0	CALSTAN SOBC HONDO 4-24-70-4	0615	778001	20	00	000	001			64	108000
00	08	24	070	04	5	0	CHEVRON MGSU #1 MITSUE 8-24-70-4	0615	778001	20	00	000	001			64	108000
00	10	24	070	04	5	0		0615	778001	20	00	000	001			64	308000
00	12	24	070	04	5	0		0615	778001	20	00	000	001			64	308000
00	01	25	070	04	5	0	CHEVRON MGSU #1 MITSUE 1-25-70-4	0615	778001	20	00	000	001			64	108000
00	04	25	070	04	5	0		0615	778001	20	00	000	001			64	308000
00	10	25	070	04	5	0		0615	778001	20	00	000	001			64	308000
00	12	25	070	04	5	0	CALSTAN SOBC HONDO 12-25-70-4	0615	778001	20	00	000	001			64	408000
00	02	26	070	04	5	0		0615	778001	20	00	000	001			64	308000
00	04	26	070	04	5	0	CALSTAN HONDO 4-26-70-4	0615	778001	20	00	000	001			64	408000
00	12	26	070	04	5	0		0615	778001	20	00	000	001			64	308000
00	02	27	070	04	5	0		0615	778001	20	00	000	001			64	308000
00	10	27	070	04	5	0		0615	778001	20	00	000	001			64	308000
00	12	27	070	04	5	0		0615	778001	20	00	000	001			64	308000
00	02	33	070	04	5	0		0615	778001	20	00	000	001			64	308000
00	04	33	070	04	5	0	CHEVRON MITSUE IN 4-33-70-4	0615	778001	20	00	000	001				408004
00	04	34	070	04	5	0	CALSTAN SOBC HONDO 4-34-70-4	0615	778001	20	00	000	001			64	108005
00	10	35	070	04	5	0		0615	778001	20	00	000	001			64	308000
00	02	36	070	04	5	0	CALSTAN SOBC HONDO 2-36-70-4	0615	778001	20	00	000	001			64	108000

B06A 88 14

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUN 1991	045

EFFECTIVE DATE	OPER NO
01 JUN 1991	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING M³ DAY	BASIC WELL RATE TOTAL M³ DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
00	04	36	070	04	5	0		0615	778001	20	00	000	001			64	308000
00	09	36	070	04	5	0	CHEVRON MGSU 9-36-70-4	0615	778001	20	00	000	001			64	108000
00	12	36	070	04	5	0	SOBC CALSTAN HONDO 12-36-70-4	0615	778001	20	00	000	001			64	108004
00	12	04	071	03	5	0	CHEVRON GEOG MITSUE 12-4-71-3	0615	778001	20	00	000	001			64	108004
00	12	04	071	03	5	2	CHEVRON GEOG MITSUE 12-4-71-3	0615	778001	20	00	000	001				508000
00	02	05	071	03	5	0		0615	778001	20	00	000	001			64	308000
00	04	05	071	03	5	0		0615	778001	20	00	000	001			64	308000
00	10	05	071	03	5	0	IMP MITSUE 10-5GI-71-3	0615	778001	20	00	000	001			64	108000
00	12	05	071	03	5	0		0615	778001	20	00	000	001			64	308000
00	02	06	071	03	5	0		0615	778001	20	00	000	001			64	308000
00	06	06	071	03	5	0	CHEVRON MGSU #1 6-6-71-3	0615	778001	20	00	000	001			64	108000
00	10	06	071	03	5	0	CALSTAN SOBC MITSUE 10-6-71-3	0615	778001	20	00	000	001			64	408000
00	12	06	071	03	5	0		0615	778001	20	00	000	001			64	308000
00	02	07	071	03	5	0		0615	778001	20	00	000	001			64	308000
00	04	07	071	03	5	0	CHEVRON SOBC MITSUE 4-7-71-3	0615	778001	20	00	000	001			64	108000
00	02	08	071	03	5	0	IMP MITSUE 2-8G1-71-3	0615	778001	20	00	000	001			64	108000
00	04	08	071	03	5	0		0615	778001	20	00	000	001			64	308000
00	04	09	071	03	5	0	WHITEHALL ET AL MITSUE 4-9-71-3	0615	778001	20	00	000	001			64	108000
00	04	09	071	03	5	2	WHITEHALL ET AL MITSUE 4-9-71-3	0615	778001	20	00	000	001				508000
00	02	18	071	03	5	0		0615	778001	20	00	000	001			64	308000
00	10	18	071	03	5	0	BERK HOME ET AL MITSUE 10-18-71-3	0615	778001	20	00	000	001			64	108000
00	12	18	071	03	5	0	BERK HOME ET AL MITSUE 12-18-71-3	0615	778001	20	00	000	001			64	108004
00	12	18	071	03	5	2	BERK HOME ET AL MITSUE 12-18-71-3	0615	778001	20	00	000	001				208000
00	12	29	071	03	5	0	WHITEHALL ET AL MITSUE 12-29-71-3	0615	778001	20	00	000	000				508000
00	12	29	071	03	5	2	WHITEHALL ET AL MITSUE 12-29-71-3	0615	778001	20	00	000	000			64	108000
00	02	30	071	03	5	0	HOME ALMINEX MITSUE 2-30-71-3	0615	778001	20	00	000	001			64	108000
00	04	30	071	03	5	0		0615	778001	20	00	000	001			64	308000
00	10	30	071	03	5	0	CHEVRON MGSU 1 MITSUE 10-30-71-3	0615	778001	20	00	000	001			64	408000
00	02	01	071	04	5	0	SOBC CALSTAN HONDO 2-1-71-4	0615	778001	20	00	000	001			64	108000
00	04	01	071	04	5	0		0615	778001	20	00	000	001			64	308000
00	10	01	071	04	5	0	CALSTAN HONDO 10-1-71-4	0615	778001	20	00	000	001			64	108000
00	12	01	071	04	5	0	CALSTAN SOBC HONDO 12-1-71-4	0615	778001	20	00	000	001			64	108000
00	06	05	071	04	5	0	MOBIL MITSUE 6-5-71-4	0615	778001	20	00	000	001			64	108005
00	02	07	071	04	5	0		0615	778001	20	00	000	001			64	308000
00	12	07	071	04	5	0		0615	778001	20	00	000	001			64	308000

B06A RR: 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUN 1991	045

EFFECTIVE DATE	OPER NO
01 JUN 1991	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E								M^3 DAY		PROD AREA	1 2 3 4 5 6
00	04	08	07	10	4	50	IOD MITSUE 4-8G1-71-4	0615	778001	20	00	000	001			64	108004
00	16	11	07	10	4	50	CHEVRON MGSU 1 MITSUE 16-11-71-4	0615	778001	20	00	000	001			64	108000
00	02	12	07	10	4	50		0615	778001	20	00	000	001			64	308000
00	04	12	07	10	4	50		0615	778001	20	00	000	001			64	308000
00	10	12	07	10	4	50	SUN MITSUE IN 10-12-71-4	0615	778001	20	00	000	001			64	408004
00	12	12	07	10	4	50		0615	778001	20	00	000	001			64	308000
00	02	13	07	10	4	50	CHEVRON MGSU 1 MITSUE 2-13-71-4	0615	778001	20	00	000	001			64	108000
00	04	13	07	10	4	50		0615	778001	20	00	000	001			64	308000
00	10	13	07	10	4	50	SOBC MITSUE 10-13-71-4	0615	778001	20	00	000	001			64	408000
00	11	13	07	10	4	50	CHEVRON MGSU 1 MITSUE 11-13-71-4	0615	778001	20	00	000	001			64	108000
00	02	14	07	10	4	50	HOME ALMINEX MITSUE 2-14-71-4	0615	778001	20	00	000	001			64	108000
00	10	14	07	10	4	50		0615	778001	20	00	000	001			64	308000
00	04	18	07	10	4	50	DECALTA ET AL MITSUE 4-18-71-4	0615	778001	20	00	000	001			64	108004
00	12	18	07	10	4	50		0615	778001	20	00	000	001			64	308000
00	04	19	07	10	4	50	CALSTAN SOBC MITSUE 4-19-71-4	0615	778001	20	00	000	001			64	108004
00	01	24	07	10	4	50	CHEVRON MGSU 1 MITSUE 1-24-71-4	0615	778001	20	00	000	001			64	108000
00	03	24	07	10	4	50	CHEVRON MGSU 1 MITSUE 3-24-71-4	0615	778001	20	00	000	001			64	408004
00	04	26	07	10	4	50		0615	778001	20	00	000	001			64	308000
00	12	26	07	10	4	50	DECALTA ETAL MITSUE 12-26-71-4	0615	778001	20	00	000	001			64	408000
00	02	33	07	10	4	50	CALSTAN SOBC MITSUE 2-33-71-4	0615	778001	20	00	000	001			64	108000
00	04	33	07	10	4	50	CHEVRON MGSU 1 MITSUE 4-33-71-4	0615	778001	20	00	000	001			64	408000
00	10	33	07	10	4	50	UNION APACHE MITSUE 10-33-71-4	0615	778001	20	00	000	001			64	108000
00	12	33	07	10	4	52	CALSTAN SOBC MITSUE 12-33-71-4	0615	778001	20	00	000	001			64	108000
00	02	34	07	10	4	50	IOE MITSUE 2-34GI-71-4	0615	778001	20	00	000	001			64	108000
00	04	34	07	10	4	50	DECALTA ET AL MITSUE 4-34-71-4	0615	778001	20	00	000	001			64	408000
00	10	34	07	10	4	50		0615	778001	20	00	000	001			64	308000
02	12	34	07	10	4	50	CHEVRON MGSU 1 MITSUE A12-34-71-4	0615	778001	20	00	000	001			64	108000
00	02	35	07	10	4	50		0615	778001	20	00	000	001			64	308000
00	04	35	07	10	4	50		0615	778001	20	00	000	001			64	308000
00	12	35	07	10	4	50		0615	778001	20	00	000	001			64	308000
00	16	12	07	10	5	50	CALSTAN SOBC MITSUE 16-12-71-5	0615	778001	20	00	000	001			64	108004
00	02	13	07	10	5	50		0615	778001	20	00	000	001			64	308000
00	10	13	07	10	5	50	SUN L MITSUE 10-13-71-5	0615	778001	20	00	000	001			64	108004
00	12	13	07	10	5	50		0615	778001	20	00	000	001			64	308000
00	02	24	07	10	5	50		0615	778001	20	00	000	001			64	308000

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTINUATION

FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO
0615	778001	20	00	000	001

EFFECTIVE DATE 01 JUN 1991 | OPER NO 045

EFFECTIVE DATE	OPER NO
01 JUN 1991	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE (M³/DAY)		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E								SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
00	04	24	071	05	5	0	CHEVRON MITSUE IN 4-24-71-5	0615	778001	20	00	000	001			64	408000
00	12	24	071	05	5	0		0615	778001	20	00	000	001			64	308000
00	04	25	071	05	5	0		0615	778001	20	00	000	001			64	308000
00	02	26	071	05	5	0		0615	778001	20	00	000	001			64	308000
00	16	34	071	05	5	0	CALSTAN SOBC MITSUE 16-34-71-5	0615	778001	20	00	000	001				408000
00	04	19	072	03	5	0	DECALTA AMAX MITSUE 4-19-72-3	0615	778001	20	00	000	001			64	108000
00	02	03	072	04	5	0	CHEVRON MGSU#7 MITSUE 2-3-72-4	0615	778001	20	00	000	001			64	108000
00	04	03	072	04	5	0	CALSTAN SOBC MITSUE 4-3-72-4	0615	778001	20	00	000	001			64	108000
00	12	12	072	04	5	0		0615	778001	20	00	000	001			64	308000
00	02	13	072	04	5	0	DECALTA ETAL MITSUE 2-13-72-4	0615	778001	20	00	000	001			64	108004
00	04	13	072	04	5	0		0615	778001	20	00	000	001			64	308000
00	10	13	072	04	5	0	AMAX MITSUE 10-13-72-4	0615	778001	20	00	000	001			64	108000
02	12	13	072	04	5	0	MOBIL SOBC MITSUE A12-13-72-4	0615	778001	20	00	000	001			64	408000
00	02	14	072	04	5	0		0615	778001	20	00	000	001			64	308000
00	03	14	072	04	5	0	CHEVRON MGSU #1 MITSUE 3-14-72-4	0615	778001	20	00	000	001			64	108000
00	10	14	072	04	5	0		0615	778001	20	00	000	001			64	308000
00	12	14	072	04	5	0	CHEVRON MGSU#1 MITSUE 12-14-72-4	0615	778001	20	00	000	001			64	108000
00	02	15	072	04	5	0		0615	778001	20	00	000	001			64	308000
00	04	15	072	04	5	0	CHEVRON MGSU 1 MITSUE 4-15-72-4	0615	778001	20	00	000	001			64	408000
00	10	15	072	04	5	0	MOBIL SOBC MITSUE 10-15-72-4	0615	778001	20	00	000	001			64	108000
00	14	15	072	04	5	0	CHEVRON MGSU #1 MITSUE 14-15-72-4	0615	778001	20	00	000	001			64	108000
00	10	16	072	04	5	0	CALSTAN MITSUE 10-16-72-4	0615	778001	20	00	000	001			64	408004
00	12	16	072	04	5	0		0615	778001	20	00	000	001			64	308000
00	10	17	072	04	5	0		0615	778001	20	00	000	001			64	308000
00	12	18	072	04	5	0		0615	778001	20	00	000	001			64	308000
00	16	18	072	04	5	0		0615	778001	20	00	000	001			64	308000
00	02	19	072	04	5	0	CHEVRON MGSU #1 MITSUE 2-19-72-4	0615	778001	20	00	000	001			64	108000
00	04	19	072	04	5	0		0615	778001	20	00	000	001			64	308000
00	10	19	072	04	5	0		0615	778001	20	00	000	001			64	308000
00	13	19	072	04	5	0	CHEVRON MGSU#1 MITSUE 13-19-72-4	0615	778001	20	00	000	001				408000
00	13	19	072	04	5	2	CHEVRON MGSU#1 MITSUE 13-19-72-4	0615	778001	20	00	000	001			64	108000
00	02	20	072	04	5	0		0615	778001	20	00	000	001			64	308000
00	04	20	072	04	5	0	CHEVRON MGSU #1 MITSUE 4-20-72-4	0615	778001	20	00	000	001			64	408000
00	10	20	072	04	5	0		0615	778001	20	00	000	001			64	308000
00	12	20	072	04	5	0		0615	778001	20	00	000	001			64	308000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
		POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUN 1991	045

EFFECTIVE DATE	OPER NO
01 JUN 1991	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
00	02	21	072	04	5	0		0615	778001	20	00	000	001			64	308000
00	04	21	072	04	5	0	MOBIL MITSUE 4-21-72-4	0615	778001	20	00	000	001			64	108000
00	10	21	072	04	5	0	MOBIL MITSUE 10-21-72-4	0615	778001	20	00	000	001			64	108000
00	12	21	072	04	5	0		0615	778001	20	00	000	001			64	308000
00	02	23	072	04	5	0		0615	778001	20	00	000	001			64	308000
00	04	23	072	04	5	0	TEXACO MITSUE 4-23-72-4	0615	778001	20	00	000	001			64	108000
00	10	23	072	04	5	0	CHEVRON MGSU BATTERY 10-23-72-4	0615	778001	20	00	000	001			64	108000
00	02	24	072	04	5	0	BA ET AL MITSUE 2-24-72-4	0615	778001	20	00	000	001			64	108000
00	04	24	072	04	5	0		0615	778001	20	00	000	001			64	308000
00	10	24	072	04	5	0	BA ET AL MITSUE 10-24-72-4	0615	778001	20	00	000	001			64	108004
00	12	24	072	04	5	0	CHEVRON MGSU 1 MITSUE 12-24-72-4	0615	778001	20	00	000	001			64	108005
00	04	25	072	04	5	0	BA ET AL MITSUE 4-25-72-4	0615	778001	20	00	000	001			64	408000
00	02	26	072	04	5	0		0615	778001	20	00	000	001			64	308000
00	09	26	072	04	5	0	BAOH ET AL MITSUE 9-26-72-4	0615	778001	20	00	000	001			64	108000
00	04	27	072	04	5	0	HUBER ABID MITSUE 4-27-72-4	0615	778001	20	00	000	001			64	108000
00	12	28	072	04	5	0	COTTON ET AL MITSUE 12-28-72-4	0615	778001	20	00	000	001			64	108000
00	02	29	072	04	5	0		0615	778001	20	00	000	001			64	308000
00	04	29	072	04	5	0	CALSTAN MITSUE 4-29-72-4	0615	778001	20	00	000	001			64	108005
00	10	29	072	04	5	0	CHEVRON MITSUE IN 10-29-72-4	0615	778001	20	00	000	001			64	408000
00	13	29	072	04	5	0	CHEVRON MGSU #1 13-29-72-4	0615	778001	20	00	000	001			64	108000
00	02	30	072	04	5	0		0615	778001	20	00	000	001			64	308000
00	05	30	072	04	5	0	CHEVRON MGSU #1 MITSUE 5-30-72-4	0615	778001	20	00	000	001			64	108000
00	12	30	072	04	5	0		0615	778001	20	00	000	001			64	308000
00	15	30	072	04	5	0	CHEVRON MGSU #1 MITSUE 15-30-72-4	0615	778001	20	00	000	001			64	108000
00	02	31	072	04	5	0		0615	778001	20	00	000	001			64	308000
00	04	31	072	04	5	0	CHEVRON MGSU 1 MITSUE 4-31-72-4	0615	778001	20	00	000	001			64	108000
00	10	31	072	04	5	0	CALSTAN MITSUE 10-31-72-4	0615	778001	20	00	000	001			64	108000
00	12	31	072	04	5	0	CHEVRON MGSU#1 MITSUE 12-31-72-4	0615	778001	20	00	000	001			64	408000
00	02	32	072	04	5	0	CHEVRON MGSU #1 MITSUE 2-32-72-4	0615	778001	20	00	000	001			64	108000
00	05	32	072	04	5	0	CHEVRON MGSU#1 MITSUE 5-32-72-4	0615	778001	20	00	000	001			64	108000
00	10	32	072	04	5	0	SOBC MITSUE 10-32-72-4	0615	778001	20	00	000	001			64	108000
00	12	32	072	04	5	0		0615	778001	20	00	000	001			64	308000
00	12	33	072	04	5	0	SECURITY MITSUE 12-33-72-4	0615	778001	20	00	000	001			64	108000
00	04	02	072	05	5	0		0615	778001	20	00	000	001			64	308000
00	10	13	072	05	5	0		0615	778001	20	00	000	001			64	308000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

DEFINITION						
0615	778001	20	00	000	001	

01 JUN 1991	045

EFFECTIVE DATE	OPER NO.
01 JUN 1991	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E										PROD AREA	1 2 3 4 5 6
														M^3 DAY			
00	16	21	072	05	5	0	CHIEFCO BLUECRN MITSUE 16-21-72-5	0615	778001	20	00	000	001			64	108004
00	12	22	072	05	5	0		0615	778001	20	00	000	001			64	308000
00	02	24	072	05	5	0	SOBC MITSUE 2-24-72-5	0615	778001	20	00	000	001			64	108004
00	10	24	072	05	5	0		0615	778001	20	00	000	001			64	308000
00	12	24	072	05	5	0		0615	778001	20	00	000	001			64	308000
00	02	25	072	05	5	0		0615	778001	20	00	000	001			64	308000
00	04	25	072	05	5	0		0615	778001	20	00	000	001			64	308000
00	10	25	072	05	5	0	CALSTAN MITSUE 10-25-72-5	0615	778001	20	00	000	001			64	108000
00	13	25	072	05	5	0	CHEVRON MGSU #1 MITSUE 13-25-72-5	0615	778001	20	00	000	001			64	108000
00	04	27	072	05	5	0		0615	778001	20	00	000	001			64	308000
00	02	28	072	05	5	0		0615	778001	20	00	000	001			64	308000
00	02	36	072	05	5	0	CHEVRON MGS#1 MITSUE 2-36-72-5	0615	778001	20	00	000	001			64	108000
00	04	36	072	05	5	0	CHEVRON MGSU#1 MITSUE 4-36-72-5	0615	778001	20	00	000	001			64	408000
00	10	36	072	05	5	0	CALSTAN MITSUE 10-36-72-5	0615	778001	20	00	000	001			64	108000
00	12	36	072	05	5	0	CHEVRON MGSU 1 MITSUE 12-36-72-5	0615	778001	20	00	000	001			64	108000
00	04	05	073	04	5	0	CHEVRON MGSU #1 MITSUE 4-5-73-4	0615	778001	20	00	000	001			64	408000
00	10	05	073	04	5	0	CHEVRON SOBC MITSUE 10-5-73-4	0615	778001	20	00	000	001			64	108000
00	12	05	073	04	5	0		0615	778001	20	00	000	001			64	308000
00	02	06	073	04	5	0		0615	778001	20	00	000	001			64	308000
00	10	06	073	04	5	0	IOE SYLVIA 10-6-73-4	0615	778001	20	00	000	001			64	108000
00	02	07	073	04	5	0	CHEVRON MGSU 1 MITSUE 2-7-73-4	0615	778001	20	00	000	001			64	108000
00	04	07	073	04	5	0	CHEVRON MGSU I MITSUE 4-7-73-4	0615	778001	20	00	000	001			64	108000
00	10	07	073	04	5	0	CHEVRON MGSU 1 MITSUE 10-7-73-4	0615	778001	20	00	000	001			64	408000
00	12	07	073	04	5	0	IOE MITSUE 12-7GL-73-4	0615	778001	20	00	000	001			64	108000
00	02	08	073	04	5	0	CHEVRON MGSU 1 MITSUE 2-8-73-4	0615	778001	20	00	000	001			64	108000
00	04	08	073	04	5	0	CHEVRON MGSU 1 MITSUE 4-8-73-4	0615	778001	20	00	000	001			64	408000
00	10	08	073	04	5	0	CHEVRON MGSU # 1 MITSUE 10-8-73-4	0615	778001	20	00	000	000			64	108000
00	12	08	073	04	5	0	IOE MITSUE 12-8GI-73-4	0615	778001	20	00	000	001			64	108000
00	12	09	073	04	5	0	CHEVRON MGSU I MITSUE 12-9-73-4	0615	778001	20	00	000	001			64	108000
00	10	14	073	04	5	0	IOE MITSUE 10-14-73-4W5	0615	778001	20	00	000	001			64	108000
00	12	14	073	04	5	0		0615	778001	20	00	000	001			64	308000
00	10	15	073	04	5	0		0615	778001	20	00	000	001			64	308000
00	12	15	073	04	5	0		0615	778001	20	00	000	001			64	308000
00	02	16	073	04	5	0	IOE MITSUE 2-16-73-4	0615	778001	20	00	000	001			64	108004
00	04	16	073	04	5	0	CHEVRON MGSU 1 MITSUE 4-16-73-4	0615	778001	20	00	000	001			64	108000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

0615 778001 20 00 000 001

01 JUN 1991 045

EFFECTIVE DATE	DPER NO
01 JUN 1991	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E								M^3/DAY	M^3/DAY	PROD AREA	1 2 3 4 5 6
00	10	16	073	04	5	0		0615	778001	20	00	000	001			64	308000
00	12	16	073	04	5	0	CHEVRON MGSU 1 MITSUE 12-16-73-4	0615	778001	20	00	000	001			64	108004
00	07	17	073	04	5	0	CHEVRON MGSU #1 MITSUE 7-17-73-4	0615	778001	20	00	000	001			64	108000
00	02	18	073	04	5	0	CHEVRON MGSU 1 MITSUE 2-18-73-4	0615	778001	20	00	000	001			64	108000
00	04	18	073	04	5	0	CHEVRON MGSU I MITSUE 4-18-73-4	0615	778001	20	00	000	001			64	108000
00	02	21	073	04	5	0		0615	778001	20	00	000	001			64	308000
00	10	21	073	04	5	0	IOE MITSUE 10-21GI-73-4	0615	778001	20	00	000	001			64	108000
00	02	22	073	04	5	0	IOE MITSUE 2-22GL-73-4	0615	778001	20	00	000	001			64	408000
00	04	22	073	04	5	0	CHEVRON MGSU 1 MITSUE 4-22-73-4	0615	778001	20	00	000	001			64	108000
00	04	32	073	04	5	0	CHEVRON MGSU 1 MITSUE 4-32-73-4	0615	778001	20	00	000	001			64	108000
00	01	01	073	05	5	0	CHEVRON MGSU 1 MITSUE 1-1-73-5	0615	778001	20	00	000	001			64	108000
00	04	01	073	05	5	0	CHEVRON MGSU I MITSUE 4-1-73-5	0615	778001	20	00	000	001			64	108000
00	10	07	073	05	5	0		0615	778001	20	00	000	001			64	308000
00	04	12	073	05	5	0		0615	778001	20	00	000	001			64	308000
00	08	12	073	05	5	0	CHEVRON MGSU 1 MITSUE 8-12-73-5	0615	778001	20	00	000	001			64	108000
00	13	12	073	05	5	0	CHEVRON MGSU 1 MITSUE 13-12-73-5	0615	778001	20	00	000	001			64	408000
00	04	13	073	05	5	0		0615	778001	20	00	000	001			64	308000
00	12	13	073	05	5	0	IOE SYLVIA 12-13GI-73-5	0615	778001	20	00	000	001			64	108004
00	02	14	073	05	5	0	CHEVRON MGSU 1 MITSUE 2-14-73-5	0615	778001	20	00	000	001			64	408000
00	04	14	073	05	5	0		0615	778001	20	00	000	001			64	308000
00	10	14	073	05	5	0	CHEVRON MGSU 1 MITSUE 10-14-73-5	0615	778001	20	00	000	001			64	108004
00	12	14	073	05	5	0		0615	778001	20	00	000	001			64	308000
00	02	15	073	05	5	0		0615	778001	20	00	000	001			64	308000
00	04	15	073	05	5	0		0615	778001	20	00	000	001			64	308000
00	10	15	073	05	5	0	HB MITSUE 10-15-73-5	0615	778001	20	00	000	001			64	108004
00	12	15	073	05	5	0		0615	778001	20	00	000	001			64	308000
00	02	16	073	05	5	0		0615	778001	20	00	000	001			64	308000
00	04	16	073	05	5	0		0615	778001	20	00	000	001			64	308000
00	09	16	073	05	5	0	CHEVRON MGSU #1 9-16-73-5	0615	778001	20	00	000	001			64	108000
00	11	16	073	05	5	0	CHEVRON MGSU #1 11-16-73-5	0615	778001	20	00	000	001			64	408000
00	02	17	073	05	5	0		0615	778001	20	00	000	001			64	308000
00	02	18	073	05	5	0	IOE SYLVIA 2-18GI-73-5	0615	778001	20	00	000	001			64	108004
00	04	20	073	05	5	0	IOE SYLVIA 4-20-73-5	0615	778001	20	00	000	001			64	408000
00	02	21	073	05	5	0		0615	778001	20	00	000	001			64	308000
00	02	22	073	05	5	0	CHEVRON MGSU 1 MITSUE 2-22-73-5	0615	778001	20	00	000	001			64	108000

8064 RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
0615	778001	20	00	000	001

APPROVAL DATE	DPER NO.
01 JUN 1991	045

EFFECTIVE DATE	OPER NO
01 JUN 1991	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E										PROD AREA	1 2 3 4 5 6
														M^3 DAY			
00	04	22	073	05	5	0	IOE SYLVIA 4-22-73-5	0615	778001	20	00	000	001			64	108000
00	11	22	073	05	5	0	CHEVRON MGSU 1 MITSUE 11-22-73-5	0615	778001	20	00	000	001			64	108000
00	02	23	073	05	5	0		0615	778001	20	00	000	001			64	308000
00	04	23	073	05	5	0	IOE MITSUE 4-23GI-73-5	0615	778001	20	00	000	001			64	108000
00	02	24	073	05	5	0	IMP IOE MITSUE IN 2-24GI-73-5	0615	778001	20	00	000	001			64	108004
00	04	24	073	05	5	0		0615	778001	20	00	000	001			64	308000
00	10	24	073	05	5	0		0615	778001	20	00	000	001			64	308000
00	02	25	073	05	5	0		0615	778001	20	00	000	001			64	308000
00	04	25	073	05	5	0	DECALTA ET AL MITSUE 4-25-73-5	0615	778001	20	00	000	001			64	108000
00	10	25	073	05	5	0	DECALTA ET AL MITSUE 10-25-73-5	0615	778001	20	00	000	001			64	108000
00	04	27	073	05	5	0	CHEVRON MGSU 1 MITSUE 4-27-73-5	0615	778001	20	00	000	001			64	408000
00	12	27	073	05	5	0	CHEVRON MGSU 1 MITSUE 12-27-73-5	0615	778001	20	00	000	001			64	108004
00	02	28	073	05	5	0		0615	778001	20	00	000	001			64	308000
00	10	28	073	05	5	0	IOE MITSUE 10-28-73-5	0615	778001	20	00	000	001			64	108000
00	04	31	073	05	5	0	IMP MITSUE 4-31G1-73-5	0615	778001	20	00	000	001			64	408000
00	12	31	073	05	5	0		0615	778001	20	00	000	001			64	308000
00	16	31	073	05	5	0	CHEVRON MGSU 1 MITSUE 16-31	0615	778001	20	00	000	001			64	108005
00	12	32	073	05	5	0	IOE MITSUE 12-32G1-73-5	0615	778001	20	00	000	001			64	108000
00	02	34	073	05	5	0	CHEVRON MGSU 1 MITSUE 2-34-73-5	0615	778001	20	00	000	001			64	108004
00	04	34	073	05	5	0	CHEVRON MGSU 1 MITSUE 4-34-73-5	0615	778001	20	00	000	001			64	408000
00	10	34	073	05	5	0		0615	778001	20	00	000	001			64	308000
00	12	34	073	05	5	0	CHEVRON MGSU 1 MITSUE 12-34-73-5	0615	778001	20	00	000	001			64	108000
00	10	36	073	06	5	0		0615	778001	20	00	000	001			64	308000
00	02	03	074	05	5	0	IOE MITSUE 2-3GI-74-5	0615	778001	20	00	000	001			64	108000
00	04	03	074	05	5	0	CHEVRON MGSU 1 MITSUE 4-3-74-5	0615	778001	20	00	000	001			64	108000
00	12	03	074	05	5	0		0615	778001	20	00	000	001			64	308000
00	10	04	074	05	5	0	IOE MITSUE 10-4GL-74-5	0615	778001	20	00	000	001			64	108000
00	02	06	074	05	5	0	DENISON MITSUE 2-6-74-5	0615	778001	20	00	000	001			64	108000
00	04	06	074	05	5	0		0615	778001	20	00	000	001			64	308000
00	10	06	074	05	5	0	CHEVRON MGSU 1 MITSUE 10-6-74-5	0615	778001	20	00	000	001			64	108000
00	04	10	074	05	5	0	IOE MITSUE 4-10GI-74-5	0615	778001	20	00	000	001			64	108000
00	02	17	074	05	5	0	HUBER ET AL MITSUE 2-17-74-5	0615	778001	20	00	000	001			64	108000
00	10	17	074	05	5	0	HUBER ET AL MITSUE 10-17-74-5	0615	778001	20	00	000	001			64	108000
00	13	17	074	05	5	0	CHEVRON MGSU 1 MITSUE 13-17-74-5	0615	778001	20	00	000	001			64	108000
00	03	18	074	05	5	0	CHEVRON MGSU 1 MITSUE 3-18-74-5	0615	778001	20	00	000	001			64	108000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CERTIFICATION					
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUN 1991	045

EFFECTIVE DATE	OPER NO
01 JUN 1991	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														M^3 DAY			
00	10	18	074	05	5	0	IOE MITSUE 10-18GL-74-5	0615	778001	20	00	000	001			64	408000
00	12	18	074	05	5	0	CHEVRON MGSU #1 MITSUE 12-18-74-5	0615	778001	20	00	000	001			64	108004
00	02	01	074	06	5	0	NUMAC WHITEHALL MITSUE 2-1-74-6	0615	778001	20	00	000	001			64	108000
00	10	12	074	06	5	0		0615	778001	20	00	000	001				408000
00	01	13	074	06	5	0	CHEVRON MGSU 1 MITSUE 1-13-74-6	0615	778001	20	00	000	001				108004
00	08	13	074	06	5	0	CHEVRON MGSU 1 MITSUE 8-13-74-6	0615	778001	20	00	000	001			64	108000
00	14	22	074	06	5	0	DENISON ET AL MITSUE 14-22-74-6	0615	778001	20	00	000	001				408000
00	02	23	074	06	5	0	CHEVRON MGSU #1 MITSUE 2-23-74-6	0615	778001	20	00	000	001			64	108000
00	10	23	074	06	5	0	CHEVRON MGSU I MITSUE 10-23-74-6	0615	778001	20	00	000	001			64	108000
00	12	23	074	06	5	0	IOE MITSUE 12-23GI-74-6	0615	778001	20	00	000	001			64	108000
00	04	24	074	06	5	0	CHEVRON MGSU I MITSUE 4-24-74-6	0615	778001	20	00	000	001			64	108000
00	12	24	074	06	5	0	IOE MITSUE 12-24GI-74-6	0615	778001	20	00	000	001			64	108000
00	03	26	074	06	5	0	CHEVRON MGSU #1 MITSUE 3-26-74-6	0615	778001	20	00	000	001			64	108000
00	02	27	074	06	5	0		0615	778001	20	00	000	001			64	308000
00	03	27	074	06	5	0		0615	778001	20	00	000	001			64	308000
00	10	27	074	06	5	0	IOE MITSUE 10-27GL-74-6	0615	778001	20	00	000	001			64	108000
00	11	27	074	06	5	0	ZEUS ET AL MITSUE 11-27-74-6	0615	778001	20	00	000	001			64	108000

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUN 1991	045

EFFECTIVE DATE	OPER NO
01 JUN 1991	019

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA / PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E									M^3 DAY		1 2 3 4 5 6
							PEMBINA KEYSTONE BR B PROJ NO 81	0685	126002	20	00	000	081	8.0	96.0	1728	
00	04	30	047	03	5	0	DECALTA ET AL PEMBINA 4-30-47-3	0685	126002	20	00	000	081			64	108004
00	06	30	047	03	5	0	DECALTA ET AL PEMBINA 6-30-47-3	0685	126002	20	00	000	081				108003
00	10	30	047	03	5	0	TEXACO CALSTAN PEMBINA 10-30-47-3	0685	126002	20	00	000	081			64	108000
00	12	30	047	03	5	0	DECALTA ET AL PEMBINA 12-30-47-3	0685	126002	20	00	000	081			64	408000
00	02	31	047	03	5	0	TEXACO CALSTAN PEMBINA 2-31-47-3	0685	126002	20	00	000	081			64	408000
00	04	31	047	03	5	0	KMG PEM 4-31-47-3	0685	126002	20	00	000	081			64	108000
00	06	31	047	03	5	0	DECALTA B SOUTH PEM 6-31-47-3	0685	126002	20	00	000	081				108003
00	10	31	047	03	5	0	KMG PEM 10-31-47-3	0685	126002	20	00	000	081			64	108000
00	12	31	047	03	5	0	KMG PEM 12-31-47-3	0685	126002	20	00	000	081				408000
00	14	31	047	03	5	0	DECALTA B SOUTH PEM 14-31-47-3	0685	126002	20	00	000	081			64	108004
00	15	31	047	03	5	0	PEMBINA ET AL PEMBINA 15-31-47-3	0685	126002	20	00	000	081				108003
00	16	31	047	03	5	0	DECALTA B SOUTH PEMBINA 16-31-47-3	0685	126002	20	00	000	081				108004
00	10	24	047	04	5	0	DECALTA ETAL PEMBINA 10-24-47-4	0685	126002	20	00	000	081			64	408004
00	02	25	047	04	5	0	DECALTA ET AL PEMBINA 2-25-47-4	0685	126002	20	00	000	081			64	108000
00	10	25	047	04	5	0	DECALTA ET AL PEMBINA 10-25-47-4	0685	126002	20	00	000	081			64	108000
00	16	25	047	04	5	0	DECALTA B SOUTH PEM 16-25-47-4	0685	126002	20	00	000	081				108003
00	02	36	047	04	5	0	DECALTA ET AL PEMBINA 2-36-47-4	0685	126002	20	00	000	081				408000
00	08	36	047	04	5	0	DECALTA B SOUTH PEM 8-36-47-4	0685	126002	20	00	000	081			64	408000
00	10	36	047	04	5	0	DECALTA ET AL PEMBINA 10-36-47-4	0685	126002	20	00	000	081			64	108000
00	16	36	047	04	5	0	DECALTA B SOUTH PEM 16-36-47-4	0685	126002	20	00	000	081				108003
00	02	06	048	03	5	0	DECALTA B SOUTH PEM 2-6-48-3	0685	126002	20	00	000	081				108003
00	04	06	048	03	5	0	DECALTA B SOUTH PEM 4-6-48-3	0685	126002	20	00	000	081			64	108004
00	06	06	048	03	5	0	DECALTA ET AL PEMBINA 6-6-48-3	0685	126002	20	00	000	081				408000
00	08	06	048	03	5	0	DECALTA ET AL PEMBINA 8-6-48-3	0685	126002	20	00	000	081			64	108004
00	12	06	048	03	5	0	DECALTA ET AL B S PEMBINA 12-6-48-3	0685	126002	20	00	000	081				108003
00	14	06	048	03	5	0	CS WAR KEY PEMBINA 14-6-48-3	0685	126002	20	00	000	081			64	108000
00	02	01	048	04	5	0	DECALTA B SOUTH PEM 2-1-48-4	0685	126002	20	00	000	081				408004
00	08	01	048	04	5	0	DECALTA ET AL PEMBINA 8-1-48-4	0685	126002	20	00	000	081			64	108000
00	10	01	048	04	5	0	DECALTA B SOUTH PEM 10-1-48-4	0685	126002	20	00	000	081				108004
00	14	01	048	04	5	0	TEXACO ET AL PEMBINA 14-1-48-4	0685	126002	20	00	000	081			64	108004
00	16	01	048	04	5	0	TEXACO ET AL PEMBINA 16-1-48-4	0685	126002	20	00	000	081			64	408000
00	12	02	048	04	5	0	DECALTA ET AL PEMBINA 12-2-48-4	0685	126002	20	00	000	081				108004
00	14	02	048	04	5	0	DECALTA ET AL PEMBINA 14-2-48-4	0685	126002	20	00	000	081			64	108004

B06A RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

DESIGNATION					
0685	126002	20	00	000	081

EFFECTIVE DATE	OPER NO
01 JUN 1991	019

EFFECTIVE DATE	OPER NO
01 JUN 1991	019

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E								SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														M^3 DAY			
00	16	02	048	04	5	0	DECALTA ET AL PEMBINA 16-2-48-4	0685	126002	20	00	000	081			64	408000
00	10	03	048	04	5	0	DECALTA ET AL PEMBINA 10-3-48-4	0685	126002	20	00	000	081				408004
00	02	11	048	04	5	0	DECALTA ET AL PEMBINA 2-11-48-4	0685	126002	20	00	000	081				108003
00	06	11	048	04	5	0	BLAIR PEMBINA 6-11BR-48-4	0685	126002	20	00	000	081			64	408000
00	08	11	048	04	5	0	CIGOL KEY PEM 8-11-48-4	0685	126002	20	00	000	081			64	108000
00	12	11	048	04	5	0	BLAIR PEMBINA 12-11BR-48-4	0685	126002	20	00	000	081			64	408004
00	16	11	048	04	5	2	CIGOL KEY PEM 16-11-48-4	0685	126002	20	00	000	081			64	108000
00	06	12	048	04	5	2	CREE SCURRY TEXACO BRETON NO 6-12	0685	126002	20	00	000	081			64	108000
00	08	12	048	04	5	0	TEXACO ET AL PEMBINA 8-12-48-4	0685	126002	20	00	000	081			64	108000
00	13	12	048	04	5	2	CREE SCURRY RAINBOW TEX BRET 13-12	0685	126002	20	00	000	081			64	408004

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

0685	126002	20	00	000	081

01 JUN 1991	019

EFFECTIVE DATE	OPER NO
01 JUN 1991	226

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
							PEMBINA KEYSTONE BR U PROJ NO 23	0685	126021	20	00	000	023	8.0	72.0	544	
00	01	01	001	01	1	0	SPAC IN ACCORD WITH IW 8815	0685	126021	20	00	000	023				000000
00	12	06	047	03	5	0	TURBO ET AL PEMBINA 12-6-47-3	0685	126021	20	00	000	023			64	408000
00	04	07	047	03	5	0	CS PEMBINA 4C-7-47-3	0685	126021	20	00	000	023			32	108000
00	06	07	047	03	5	0	CDNOXY PEMBINA 6-7-47-3	0685	126021	20	00	000	023			32	108000
00	12	07	047	03	5	0	CS WINFIELD PEM 12-7-47-3	0685	126021	20	00	000	023			32	108000
00	14	07	047	03	5	0	CND OXY PEMBINA 14-7-47-3	0685	126021	20	00	000	023			32	108000
00	04	18	047	03	5	0	CS WINFIELD PEM 4-18-47-3	0685	126021	20	00	000	023			64	408000
00	16	01	047	04	5	0	CDNOXY PEMBINA 16-1-47-4	0685	126021	20	00	000	023			32	108000
00	02	12	047	04	5	0	CS WINFIELD PEM 2-12-47-4	0685	126021	20	00	000	023			32	108000
00	08	12	047	04	5	0	CS WINFIELD 8-12-47-4	0685	126021	20	00	000	023			32	408000
00	10	12	047	04	5	0	CS WINFIELD PEM 10-12-47-4	0685	126021	20	00	000	023			32	408000
00	15	12	047	04	5	0	CDN OXY PEMBINA 15-12-47-4	0685	126021	20	00	000	023			32	108000
00	01	13	047	04	5	0	CDN OXY PEMBINA 1-13-47-4	0685	126021	20	00	000	023				108003
00	02	13	047	04	5	0	CS WINFIELD 2-13-47-4	0685	126021	20	00	000	023			32	108000
00	08	13	047	04	5	0	CS PEMBINA 8C-13-47-4	0685	126021	20	00	000	023			32	108200
00	10	13	047	04	5	0	CS WINFIELD PEM 10-13-47-4	0685	126021	20	00	000	023			64	408000

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	WELL	PROJECT
0685	126021	20	00	000	023

EFFECTIVE DATE	OPER NO
01 JUN 1991	226

EFFECTIVE DATE	OPER NO
01 JUN 1991	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER						PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E										
						PEMBINA CARDIUM PROJECT NO 2	0685	176000	20	00	000	002	8.0	272.0	2016	
00	12	04	048	07	50	MOBIL OIL SEABOARD V GROVE 4-12	0685	176000	20	00	000	002			32	108000
00	14	04	048	07	50	MOBIL VG 4-14 PEM IN 14-4-48-7	0685	176000	20	00	000	002			32	408000
00	10	05	048	07	50	MOBIL OIL SEABOARD V GROVE 5-10	0685	176000	20	00	000	002			32	108000
00	12	05	048	07	50	MOBIL OIL SEABOARD V GROVE 5-12	0685	176000	20	00	000	002			32	108000
00	14	05	048	07	50	MOBIL VG 5-14 PEM IN 14-5-48-7	0685	176000	20	00	000	002			32	408000
00	16	05	048	07	50	MOBIL VG 5-16 PEM IN 16-5-48-7	0685	176000	20	00	000	002			32	408000
00	10	06	048	07	50	MOBIL OIL SEABOARD V GROVE 6-10	0685	176000	20	00	000	002			32	108000
00	12	06	048	07	50	MOBIL OIL SEABOARD V GROVE 6-12	0685	176000	20	00	000	002			32	108000
00	14	06	048	07	50	MOBIL VG 6-14 PEM IN 14-6-48-7	0685	176000	20	00	000	002			32	408000
00	16	06	048	07	50	MOBIL VG 6-16 PEM IN 16-6-48-7	0685	176000	20	00	000	002			32	408000
00	02	07	048	07	50	MOBIL OIL SEABOARD V GROVE 7-2	0685	176000	20	00	000	002			32	108000
00	04	07	048	07	50	MOBIL OIL SEABOARD V GROVE 7-4	0685	176000	20	00	000	002			32	108000
00	06	07	048	07	52	MOBIL VG 7-6 PEM IN 6-7-48-7	0685	176000	20	00	000	002			32	408000
00	08	07	048	07	50	MOBIL VG 7-8 PEM IN 8-7-48-7	0685	176000	20	00	000	002			32	408000
00	10	07	048	07	50	MOBIL OIL SEABOARD V GROVE 7-10	0685	176000	20	00	000	002			32	108000
00	12	07	048	07	50	MOBIL OIL SBD VIOLET GROVE 7-12	0685	176000	20	00	000	002			32	108000
00	14	07	048	07	50	MOBIL VG 7-14 PEM IN 14-7-48-7	0685	176000	20	00	000	002			32	408000
00	16	07	048	07	50	MOBIL VG 7-16 PEM IN 16-7-48-7	0685	176000	20	00	000	002			32	408000
00	02	08	048	07	50	MOBIL OIL SEABOARD V GROVE NO 8-2	0685	176000	20	00	000	002			32	108000
00	04	08	048	07	50	MOBIL OIL SEABOARD V GROVE NO 8-4	0685	176000	20	00	000	002			32	108000
00	06	08	048	07	50	MOBIL VG 8-6 PEM IN 6-8-48-7	0685	176000	20	00	000	002			32	408000
00	08	08	048	07	50	MOBIL VG 8-8 PEM IN 8-8-48-7	0685	176000	20	00	000	002			32	408000
00	10	08	048	07	50	MOBIL OIL SEABOARD V GROVE NO 8-10	0685	176000	20	00	000	002			32	108000
00	12	08	048	07	50	MOBIL OIL SEABOARD V GROVE NO 8-12	0685	176000	20	00	000	002			32	108000
00	14	08	048	07	50	MOBIL ET AL VG PEM 14-8-48-7	0685	176000	20	00	000	002			32	108000
00	16	08	048	07	50	MOBIL ET AL VG PEMB 16-8-48-7	0685	176000	20	00	000	002			32	108000
00	04	09	048	07	50	MOBIL ET AL VG 9-4 PEMBINA 4-9-48-7	0685	176000	20	00	000	002			32	108000
00	06	09	048	07	50	MOBIL VG 9-6 PEM IN 6-9-48-7	0685	176000	20	00	000	002			32	408000
00	12	09	048	07	50	MOBIL ET AL VG 9-12 PEM 12-9-48-7	0685	176000	20	00	000	002			32	108000
00	14	09	048	07	50	MOBIL VG 9-14 PEM IN 14-9-48-7	0685	176000	20	00	000	002			32	408000
00	02	17	048	07	50	MOBIL ETAL VG PEM 2-17-48-7	0685	176000	20	00	000	002			32	108000
00	06	17	048	07	50	MOBIL ET AL VG PEM IN 6-17-48-7	0685	176000	20	00	000	002			32	408000
00	02	18	048	07	50	MOBIL OIL SEABOARD V GROVE 18-2	0685	176000	20	00	000	002			32	108000

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO
0685	176000	20	00	000	002

EFFECTIVE DATE	OPER NO
01 JUN 1991	057

EFFECTIVE DATE	OPER NO
01 JUN 1991	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E										PROD AREA	1 2 3 4 5 6
														M^3 DAY	M^3 DAY		
00	04	18	048	07	5	0	MOBIL OIL SEABOARD V GROVE 18-4	0685	176000	20	00	000	002			32	108000
00	06	18	048	07	5	0	MOBIL VG 18-6 PEM IN 6-18-48-7	0685	176000	20	00	000	002			32	408000
00	10	01	048	08	5	0	MOBIL OIL SEABOARD PEMBINA 1-10	0685	176000	20	00	000	002			32	108000
00	12	01	048	08	5	0	MOBIL OIL SEABOARD PEMBINA 1-12	0685	176000	20	00	000	002			32	108000
00	14	01	048	08	5	0	MOBIL P1-14 PEM IN 14-1-48-8	0685	176000	20	00	000	002			32	408000
00	16	01	048	08	5	0	MOBIL P1-16 PEM IN 16-1-48-8	0685	176000	20	00	000	002			32	408000
00	10	02	048	08	5	0	MOBIL OIL SEABOARD PEMBINA 2-10	0685	176000	20	00	000	002			32	108000
00	16	02	048	08	5	0	MOBIL P2-16 PEM IN 16-2-48-8	0685	176000	20	00	000	002			32	408000
00	02	11	048	08	5	0	MOBIL OIL SEABOARD PEMBINA 11-2	0685	176000	20	00	000	002			32	108000
00	08	11	048	08	5	0	MOBIL P11-8 PEM IN 8-11-48-8	0685	176000	20	00	000	002			32	408000
00	10	11	048	08	5	0	MOBIL OIL SEABOARD PEMBINA 11-10	0685	176000	20	00	000	002			32	108000
00	16	11	048	08	5	0	MOBIL P11-16 PEM IN 16-11-48-8	0685	176000	20	00	000	002			32	408000
00	02	12	048	08	5	0	MOBIL OIL SEABOARD PEMBINA 12-2	0685	176000	20	00	000	002			32	108000
00	04	12	048	08	5	0	MOBIL OIL SEABOARD PEMBINA NO 12-4	0685	176000	20	00	000	002			32	108000
00	06	12	048	08	5	0	MOBIL P12-6 PEM IN 6-12-48-8	0685	176000	20	00	000	002			32	408000
00	08	12	048	08	5	0	MOBIL P12-8 PEM IN 8-12-48-8	0685	176000	20	00	000	002			32	408000
00	10	12	048	08	5	0	MOBIL OIL SEABOARD PEMBINA NO 12-10	0685	176000	20	00	000	002			32	108000
00	12	12	048	08	5	0	MOBIL OIL SEABOARD PEMBINA 12-12	0685	176000	20	00	000	002			32	108000
00	14	12	048	08	5	0	MOBIL P12-14 PEM IN 14-12-48-8	0685	176000	20	00	000	002			32	408000
00	16	12	048	08	5	0	MOBIL P12-16 PEM IN 16-12-48-8	0685	176000	20	00	000	002			32	408000
00	02	13	048	08	5	0	MOBIL OIL SEABOARD PEMBINA 13-2	0685	176000	20	00	000	002			32	108000
00	04	13	048	08	5	0	MOBIL OIL SEABOARD PEMBINA 13-4	0685	176000	20	00	000	002			32	108000
00	06	13	048	08	5	0	MOBIL P13-6 PEM IN 6-13-48-8	0685	176000	20	00	000	002			32	408000
00	08	13	048	08	5	0	MOBIL P13-8 PEM IN 8-13-48-8	0685	176000	20	00	000	002			32	408000
00	02	14	048	08	5	0	MOBIL OIL SEABOARD PEMBINA 14-2	0685	176000	20	00	000	002			32	108000
00	08	14	048	08	5	0	MOBIL P14-8 PEM IN 8-14-48-8	0685	176000	20	00	000	002			32	408000
00	10	14	048	08	5	0	MOBIL OIL SEABOARD PEMBINA 14-10	0685	176000	20	00	000	002			32	108000
00	12	14	048	08	5	0	MOBIL OIL SEABOARD PEMBINA 14-12	0685	176000	20	00	000	002			32	108000
00	14	14	048	08	5	0	MOBIL P14-14 PEM IN 14-14-48-8	0685	176000	20	00	000	002			32	408000
00	16	14	048	08	5	0	MOBIL P14-16 PEM IN 16-14-48-8	0685	176000	20	00	000	002			32	408000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONFIGURATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	002

EFFECTIVE DATE	OPER NO
01 JUN 1991	057

EFFECTIVE DATE	OPER NO
01 JUN 1991	019

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E									M^3 DAY	PROD AREA	1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 55	0685	176000	20	00	000	055	8.0	232.0	2368	
00	02	10	048	10	50		DECALTA UNIT 31 PEM IN 2-10-48-10	0685	176000	20	00	000	055			32	408000
00	08	10	048	10	50		DECALTA FARGO PEMBINA 8-10-48-10	0685	176000	20	00	000	055			32	108000
00	10	10	048	10	50		DECALTA UNIT 31 PEM IN 10-10-48-10	0685	176000	20	00	000	055			32	408000
00	16	10	048	10	50		DECALTA FARGO PEMBINA 16-10-48-10	0685	176000	20	00	000	055			32	108000
00	04	11	048	10	50		DECALTA UNIT 31 PEM IN 4-11-48-10	0685	176000	20	00	000	055			32	408004
00	06	11	048	10	50		DECALTA FARGO PEMBINA 6-11-48-10	0685	176000	20	00	000	055			32	108000
00	12	11	048	10	50		DECALTA UNIT 31 PEM IN 12-11-48-10	0685	176000	20	00	000	055			32	408000
00	14	11	048	10	50		DECALTA FARGO PEMBINA 14-11-48-13	0685	176000	20	00	000	055			32	108000
00	02	13	048	10	50		CARLETON PEMBINA IN 2-13-48-10	0685	176000	20	00	000	055			32	408000
00	04	13	048	10	50		MOBIL 3E PEM IN 4-13-48-10	0685	176000	20	00	000	055			32	408004
00	06	13	048	10	50		MOBIL 1E PEMBINA 6-13-48-10	0685	176000	20	00	000	055			32	108004
00	08	13	048	10	50		CARLETON ET AL WEST PEMBINA 8-13	0685	176000	20	00	000	055			32	108000
00	10	13	048	10	50		CARLETON PEMBINA IN 10-13-48-10	0685	176000	20	00	000	055			32	408000
00	12	13	048	10	50		MOBIL 4E PEM IN 12-13-48-10	0685	176000	20	00	000	055			32	408004
00	14	13	048	10	50		MOBIL 2E PEMBINA 14-13-48-10	0685	176000	20	00	000	055			32	108004
00	16	13	048	10	50		CARLETON ET AL WEST PEMBINA 16-13	0685	176000	20	00	000	055			32	108000
00	02	14	048	10	50		CARLETON UNIT 31 PEM IN 2-14-48-10	0685	176000	20	00	000	055			32	408000
00	04	14	048	10	50		DECALTA UNIT 31 PEM IN 4-14-48-10	0685	176000	20	00	000	055			32	408000
00	06	14	048	10	50		DECALTA FARGO PEMBINA 6-14-48-10	0685	176000	20	00	000	055			32	108004
00	07	14	048	10	50		DECALTA ET AL PEMBINA 7-14-48-10	0685	176000	20	00	000	055				108004
00	08	14	048	10	50		CARLETON ET AL WEST PEMBINA 8-14	0685	176000	20	00	000	055			32	108000
00	10	14	048	10	50		CARLETON UNIT 31 PEM IN 10-14-48-10	0685	176000	20	00	000	055			32	408000
00	12	14	048	10	50		DECALTA UNIT 31 PEM IN 12-14-48-10	0685	176000	20	00	000	055			32	408000
00	14	14	048	10	50		DECALTA FARGO PEMBINA 14-14-48-10	0685	176000	20	00	000	055			32	108000
00	16	14	048	10	50		CARLETON ET AL WEST PEMBINA 16-14	0685	176000	20	00	000	055			32	108000
00	02	15	048	10	50		DECALTA UNIT 31 PEM IN 2-15-48-10	0685	176000	20	00	000	055			32	408000
00	04	15	048	10	50		DECALTA UNIT 31 PEM IN 4-15-48-10	0685	176000	20	00	000	055			32	408000
00	06	15	048	10	50		DECALTA FARGO PEMBINA 6-15-48-10	0685	176000	20	00	000	055			32	108000
00	08	15	048	10	50		DECALTA FARGO PEMBINA 8-15-48-10	0685	176000	20	00	000	055			32	108000
00	09	15	048	10	50		DECALTA ET AL PEMBINA 9-15-48-10	0685	176000	20	00	000	055				108004
00	10	15	048	10	50		DECALTA UNIT 31 PEM IN 10-15-48-10	0685	176000	20	00	000	055			32	408000
00	12	15	048	10	50		DECALTA UNIT 31 PEM IN 12-15-48-10	0685	176000	20	00	000	055			32	408000
00	14	15	048	10	50		DECALTA FARGO PEMBINA 14-15-48-10	0685	176000	20	00	000	055			32	108000

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTINUATION					
0685	176000	20	00	000	055

01 JUN 1991	019

EFFECTIVE DATE	OPER NO
01 JUN 1991	019

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E									M³ DAY	PROD AREA	1 2 3 4 5 6
00	16	15	048	10	5	0	DECALTA FARGO PEMBINA 16-15-48-10	0685	176000	20	00	000	055			32	108004
00	02	16	048	10	5	0	DECALTA UNIT 31 PEM IN 2-16-48-10	0685	176000	20	00	000	055			32	408000
00	04	16	048	10	5	0	DECALTA UNIT 31 PEM IN 4-16-48-10	0685	176000	20	00	000	055			32	408000
00	06	16	048	10	5	0	DECALTA FARGO PEM 6-16-48-10	0685	176000	20	00	000	055			32	108000
00	08	16	048	10	5	0	DECALTA FARGO PEMBINA 8-16-48-10	0685	176000	20	00	000	055			32	108000
00	10	16	048	10	5	0	DECALTA UNIT 31 PEM IN 10-16-48-10	0685	176000	20	00	000	055			32	408000
00	12	16	048	10	5	0	DECALTA UNIT 31 PEM IN 12-16-48-10	0685	176000	20	00	000	055			32	408000
00	14	16	048	10	5	0	DECALTA FARGO PEMBINA 14-16-48-10	0685	176000	20	00	000	055			32	108000
00	16	16	048	10	5	0	DECALTA FARGO PEMBINA 16-16-48-10	0685	176000	20	00	000	055			32	108000
00	01	22	048	10	5	0	DECALTA ET AL PEMBINA 1-22-48-10	0685	176000	20	00	000	055				108004
00	02	22	048	10	5	0	SINCLAIR UNIT 31 PEM IN 2-22-48-10	0685	176000	20	00	000	055			32	408000
00	08	22	048	10	5	0	SINCLAIR RAT CREEK A 8-22	0685	176000	20	00	000	055			32	108004
00	09	22	048	10	5	0	DECALTA ET AL PEMBINA 9-22-48-10	0685	176000	20	00	000	055				408004
00	10	22	048	10	5	0	SINCLAIR UNIT 31 PEM IN 10-22-48-10	0685	176000	20	00	000	055			32	408005
00	16	22	048	10	5	0	SINCLAIR RAT CREEK A 16-22	0685	176000	20	00	000	055			32	108004
00	04	23	048	10	5	0	CARLETON UNIT 31 PEM IN 4-23-48-10	0685	176000	20	00	000	055			32	408000
00	05	23	048	10	5	0	DECALTA ET AL PEMBINA 5-23-48-10	0685	176000	20	00	000	055				108004
00	06	23	048	10	5	0	CARLETON ET AL WEST PEMBINA 6-23	0685	176000	20	00	000	055			32	108000
00	12	23	048	10	5	0	CARLETON UNIT 31 PEM IN 12-23-48-10	0685	176000	20	00	000	055			32	408000
00	13	23	048	10	5	0	DECALTA ET AL PEMBINA 13-23-48-10	0685	176000	20	00	000	055				108004
00	14	23	048	10	5	0	CARLETON ET AL WEST PEMBINA 14-23	0685	176000	20	00	000	055			32	108000
00	04	26	048	10	5	0	MOBIL 3F PEM IN 4-26-48-10	0685	176000	20	00	000	055			32	408000
00	06	26	048	10	5	0	MOBIL 1F PEMBINA 6-26-48-10	0685	176000	20	00	000	055			32	108000
00	12	26	048	10	5	0	MOBIL 4F PEM IN 12-26-48-10	0685	176000	20	00	000	055			32	408000
00	14	26	048	10	5	0	MOBIL 2F PEMBINA 14-26-48-10	0685	176000	20	00	000	055			32	108004
00	01	27	048	10	5	0	DECALTA ET AL PEMBINA 1-27-48-10	0685	176000	20	00	000	055				108003
00	02	27	048	10	5	0	WHITEHALL UNIT 31 PEM IN 2-27-48-10	0685	176000	20	00	000	055			32	408000
00	08	27	048	10	5	0	WHITEHALL WESTBURNE PEMBINA 8-27	0685	176000	20	00	000	055			32	108004
00	10	27	048	10	5	0	WHITEHALL UNIT 31 PEM IN 10-27	0685	176000	20	00	000	055			32	408000
02	16	27	048	10	5	0	WHITEHALL WESTBURNE PEMBINA 16-27A	0685	176000	20	00	000	055			32	108000
00	02	34	048	10	5	0	SINCLAIR UNIT 31 PEM IN 2-34-48-10	0685	176000	20	00	000	055			32	408000
00	08	34	048	10	5	0	SINCLAIR RAT CREEK B 8-34	0685	176000	20	00	000	055			32	108000
00	10	34	048	10	5	0	SINCLAIR UNIT 31 PEM IN 10-34-48-10	0685	176000	20	00	000	055			32	408000
00	16	34	048	10	5	0	SINCLAIR RAT CREEK B 16-34	0685	176000	20	00	000	055			32	108000
00	04	35	048	10	5	0	CARLETON UNIT 31 PEM IN 4-35-48-10	0685	176000	20	00	000	055			32	408000

8106A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
0685	176000	20	00	000	055

01 JUN 1991	019

EFFECTIVE DATE	OPER NO
01 JUN 1991	019

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E								SUBSISTING	TOTAL		
														M^3 DAY		PROD AREA	1 2 3 4 5 6
00	06	35	048	10	5	0	CARLETON ET AL WEST PEMBINA 6-35	0685	176000	20	00	000	055			32	108000
00	12	35	048	10	5	0	CARLETON UNIT 31 PEM 12-35-48-10	0685	176000	20	00	000	055			32	408000
00	14	35	048	10	5	0	CARLETON ET AL WEST PEMBINA 14-35	0685	176000	20	00	000	055			32	108000
00	04	01	049	10	5	0	MOBIL 2G PEM IN 4-1-49-10	0685	176000	20	00	000	055			32	408000
00	06	01	049	10	5	0	MOBIL 1G PEMBINA 6-1-49-10	0685	176000	20	00	000	055			32	108000
00	02	02	049	10	5	0	CARLETON PEMBINA IN 2-2-49-10	0685	176000	20	00	000	055			32	408000
00	08	02	049	10	5	0	CARLETON ET AL WEST PEMBINA 8-2	0685	176000	20	00	000	055			32	108000
00	04	03	049	10	5	0	SINCLAIR UNIT 31 PEM IN 4-3-49-10	0685	176000	20	00	000	055			32	408000
00	06	03	049	10	5	0	SINCLAIR AURORA B PEM 6-3-49-10	0685	176000	20	00	000	055			32	108000
00	02	04	049	10	5	0	SINCLAIR UNIT 31 PEM IN 2-4-49-10	0685	176000	20	00	000	055			32	408000
00	04	04	049	10	5	0	SINCLAIR UNIT 31 PEM IN 4-4-49-10	0685	176000	20	00	000	055			32	408000
00	06	04	049	10	5	0	SINCLAIR AURORA A 6-4-49-10	0685	176000	20	00	000	055			32	108000
00	08	04	049	10	5	0	SINCLAIR AURORA A 8-4-49-10	0685	176000	20	00	000	055			32	108000

806A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	055

EFFECTIVE DATE	OPER NO
01 JUN 1991	019

EFFECTIVE DATE	OPER NO
01 JUN 1991	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E									M^3 DAY	PROD AREA	1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 139	0685	176000	20	00	000	139	8.0	3272.0	18240	
00	12	13	048	07	5	0	MOBIL ET AL VG PEM 12-13-48-7	0685	176000	20	00	000	139			32	108000
00	14	13	048	07	5	0	MOBIL OIL SEABOARD V GROVE 13-14	0685	176000	20	00	000	139			32	108000
00	10	14	048	07	5	0	MOBIL OIL SEABOARD V GROVE 14-10	0685	176000	20	00	000	139			32	108000
00	12	14	048	07	5	0	MOBIL OIL SEABOARD V GROVE 14-12	0685	176000	20	00	000	139			32	108000
00	14	14	048	07	5	0	MOBIL OIL SEABOARD V GROVE 14-14	0685	176000	20	00	000	139			32	108000
00	16	14	048	07	5	0	MOBIL CAN SEABD PEM IN 16-14-48-7	0685	176000	20	00	000	139			32	408000
00	10	15	048	07	5	0	MOBIL OIL SEABOARD V GROVE 15-10	0685	176000	20	00	000	139			32	108000
00	12	15	048	07	5	0	MOBIL OIL SEABOARD V GROVE NO 15-12	0685	176000	20	00	000	139			32	108000
00	14	15	048	07	5	0	MOBIL OIL SEABOARD V GROVE 15-14	0685	176000	20	00	000	139			32	108000
00	16	15	048	07	5	0	MOBIL CAN SEABD PEM IN 16-15-48-7	0685	176000	20	00	000	139			32	408000
00	10	16	048	07	5	0	MOBIL ETAL VG PEM 10-16-48-7	0685	176000	20	00	000	139			32	108000
00	16	16	048	07	5	0	MOBIL ET AL VG PEM IN 16-16-48-7	0685	176000	20	00	000	139			32	408000
00	10	18	048	07	5	0	HOME ET AL VIOLET GROVE 10-18	0685	176000	20	00	000	139			32	108000
00	12	18	048	07	5	0	HOME ET AL VIOLET GROVE 12-18	0685	176000	20	00	000	139			32	108000
00	14	18	048	07	5	0	HOME ET AL VIOLET GROVE 14-18-48-7	0685	176000	20	00	000	139			32	108000
00	16	18	048	07	5	0	HOME ET AL PEMBINA IN 16-18-48-7	0685	176000	20	00	000	139			32	408000
00	02	19	048	07	5	0	HOME ET AL VIOLET GROVE 2-19-48-7	0685	176000	20	00	000	139			32	108000
00	04	19	048	07	5	0	HOME ET AL VIOLET GROVE 4-19-48-7	0685	176000	20	00	000	139			32	108000
00	06	19	048	07	5	0	HOME ET AL PEMBINA IN 6-19-48-7	0685	176000	20	00	000	139			32	408000
00	08	19	048	07	5	0	HOME ET AL VIOLET GROVE NO 8-19	0685	176000	20	00	000	139			32	108000
00	10	19	048	07	5	0	MOBIL OIL SEABOARD V GROVE NO 19-10	0685	176000	20	00	000	139			32	108000
00	12	19	048	07	5	0	MOBIL OIL SEABOARD V GROVE 19-12	0685	176000	20	00	000	139			32	108000
00	14	19	048	07	5	0	MOBIL OIL SEABOARD V GROVE 19-14	0685	176000	20	00	000	139			32	108000
00	16	19	048	07	5	0	MOBIL CAN SBD PEM IN 16-19-48-7	0685	176000	20	00	000	139			32	408000
00	02	20	048	07	5	0	CALIFORNIA STANDARD PEMBINA 2-20	0685	176000	20	00	000	139			32	108000
00	04	20	048	07	5	0	CALIFORNIA STANDARD PEMBINA 4-20	0685	176000	20	00	000	139			32	108000
00	06	20	048	07	5	0	CALSTAN PEMBINA IN 6-20-48-7	0685	176000	20	00	000	139			32	408000
00	08	20	048	07	5	0	CALIFORNIA STANDARD PEMBINA 8-20	0685	176000	20	00	000	139			32	108000
00	10	20	048	07	5	0	CALIFORNIA STANDARD PEMBINA 10-20	0685	176000	20	00	000	139			32	108000
00	12	20	048	07	5	0	MOBIL OIL SEABOARD V GROVE 20-12	0685	176000	20	00	000	139			32	108000
00	14	20	048	07	5	0	MOBIL OIL SEABOARD V GROVE 20-14	0685	176000	20	00	000	139			32	108000
00	16	20	048	07	5	0	CALSTAN PEMBINA IN 16-20-48-7	0685	176000	20	00	000	139			32	408000
00	02	21	048	07	5	0	MOBIL OIL SBD V G 21-2	0685	176000	20	00	000	139			32	108005

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO
0685	176000	20	00	000	139

EFFECTIVE DATE	OPER NO
01 JUN 1991	057

EFFECTIVE DATE	OPER NO
01 JUN 1991	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E										PROD AREA	
														M^3	DAY		1 2 3 4 5 6
00	04	21	048	07	5	0	AMAX PEMBINA 4-21C-48-7	0685	176000	20	00	000	139			32	108000
00	06	21	048	07	5	0	AMAX PEMBINA IN 6-21-48-7	0685	176000	20	00	000	139			32	408000
00	08	21	048	07	5	0	MOBIL OIL SEABOARD V GROVE 21-8	0685	176000	20	00	000	139			32	108000
00	10	21	048	07	5	0	MOBIL OIL SEABOARD V GROVE 21-10	0685	176000	20	00	000	139			32	108000
00	12	21	048	07	5	0	AMAX PEMBINA 12-21C-48-7	0685	176000	20	00	000	139			32	108000
00	14	21	048	07	5	0	AMAX PEMBINA 14-21C-48-7	0685	176000	20	00	000	139			32	108000
00	16	21	048	07	5	0	MOBIL CAN SEABD PEM IN 16-21-48-7	0685	176000	20	00	000	139			32	408000
00	02	22	048	07	5	0	MOBIL OIL SEABOARD V GROVE NO 22-2	0685	176000	20	00	000	139			32	108000
00	04	22	048	07	5	0	MOBIL OIL SEABOARD V GROVE 22-4	0685	176000	20	00	000	139			32	108000
00	06	22	048	07	5	0	MOBIL CAN SEABD PEM IN 6-22-48-7	0685	176000	20	00	000	139			32	408000
00	08	22	048	07	5	0	MOBIL OIL SEABOARD V GROVE NO 22-8	0685	176000	20	00	000	139			32	108000
00	10	22	048	07	5	0	MOBIL OIL SEABOARD V GROVE 22-10	0685	176000	20	00	000	139			32	108000
00	12	22	048	07	5	0	MOBIL OIL SEABOARD V GROVE 22-12	0685	176000	20	00	000	139			32	108000
00	14	22	048	07	5	0	MOBIL OIL SEABOARD V GROVE 22-14	0685	176000	20	00	000	139			32	108000
00	16	22	048	07	5	0	MOBIL CAN SEABD PEM IN 16-22-48-7	0685	176000	20	00	000	139			32	408000
00	02	23	048	07	5	0	MOBIL OIL SEABOARD V GROVE 23-2	0685	176000	20	00	000	139			32	108000
00	04	23	048	07	5	0	MOBIL OIL SEABOARD V GROVE 23-4	0685	176000	20	00	000	139			32	108000
00	06	23	048	07	5	0	MOBIL ET AL VG PEM IN 6-23-48-7	0685	176000	20	00	000	139			32	408000
00	10	23	048	07	5	0	MOBIL OIL SEABOARD V GROVE 23-10	0685	176000	20	00	000	139			32	108000
00	12	23	048	07	5	0	MOBIL OIL SEABOARD V GROVE 23-12	0685	176000	20	00	000	139			32	108000
00	14	23	048	07	5	0	MOBIL OIL SEABOARD V GROVE 23-14	0685	176000	20	00	000	139			32	108000
00	16	23	048	07	5	0	MOBIL CAN SEABD PEM IN 16-23-48-7	0685	176000	20	00	000	139			32	408000
00	04	25	048	07	5	0	MOBIL OIL SEABOARD V GROVE 25-4	0685	176000	20	00	000	139			32	108000
00	06	25	048	07	5	0	MOBIL CAN SEABD PEM IN 6-25-48-7	0685	176000	20	00	000	139			32	408000
00	12	25	048	07	5	0	MOBIL OIL SEABOARD V GROVE 25-12	0685	176000	20	00	000	139			32	108000
00	14	25	048	07	5	0	MOBIL OIL SEABOARD V GROVE 25-14	0685	176000	20	00	000	139			32	108000
00	02	26	048	07	5	0	HUDSONS BAY PEMBINA 2-26-48-7	0685	176000	20	00	000	139			32	108000
00	04	26	048	07	5	0	HUDSONS BAY PEMBINA 4-26-48-7	0685	176000	20	00	000	139			32	108000
00	06	26	048	07	5	0	HB PEMBINA IN 6-26-48-7	0685	176000	20	00	000	139			32	408000
00	08	26	048	07	5	0	HUDSONS BAY PEMBINA 8-26-48-7	0685	176000	20	00	000	139			32	108000
00	10	26	048	07	5	0	MOBIL OIL SEABOARD V GROVE NO 26-10	0685	176000	20	00	000	139			32	108000
00	11	26	048	07	5	0		0685	176000	20	00	000	139			16	308000
00	12	26	048	07	5	0	HUDSONS BAY PEMBINA 12-26-48-7	0685	176000	20	00	000	139			16	108000
00	13	26	048	07	5	0	MOBIL NPCU VG PEM 13-26-48-7	0685	176000	20	00	000	139			16	108000
00	14	26	048	07	5	0	HUDSONS BAY PEMBINA 14-26-48-7	0685	176000	20	00	000	139			16	108000

806A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	139

EFFECTIVE DATE	OPER NO
01 JUN 1991	057

EFFECTIVE DATE	OPER NO
01 JUN 1991	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E								SUBSISTING	TOTAL		
															M^3 DAY	PROD AREA	1 2 3 4 5 6
00	16	26	048	07	5	0	MOBIL CAN SEABD PEM IN 16-26-48-7	0685	176000	20	00	000	139			32	408000
00	02	27	048	07	5	0	MOBIL OIL SEABOARD V GROVE 27-2	0685	176000	20	00	000	139			32	108000
00	04	27	048	07	5	0	MOBIL OIL SEABOARD V GROVE 27-4	0685	176000	20	00	000	139			32	108004
00	06	27	048	07	5	0	MOBIL CAN SEABD PEM IN 6-27-48-7	0685	176000	20	00	000	139			32	408000
00	08	27	048	07	5	0	MOBIL OIL SEABOARD V GROVE 27-8	0685	176000	20	00	000	139			32	108000
00	10	27	048	07	5	0	MOBIL OIL SEABOARD V GROVE NO 27-10	0685	176000	20	00	000	139			32	108000
00	12	27	048	07	5	0	MOBIL OIL SEABOARD V GROVE 27-12	0685	176000	20	00	000	139			32	108005
00	14	27	048	07	5	0	MOBIL OIL SEABOARD V GROVE 27-14	0685	176000	20	00	000	139			32	108000
00	16	27	048	07	5	0	MOBIL CAN SEABD PEM IN 16-27-48-7	0685	176000	20	00	000	139			32	408000
00	02	28	048	07	5	0	MOBIL OIL SEABOARD V GROVE 28-2	0685	176000	20	00	000	139			32	108000
00	04	28	048	07	5	0	LOBITOS PEMBINA 4-28-48-7	0685	176000	20	00	000	139			32	108000
00	06	28	048	07	5	0	LOBITOS PEMBINA IN 6-28-48-7	0685	176000	20	00	000	139			32	408000
00	08	28	048	07	5	0	MOBIL OIL SEABOARD V GROVE 28-8	0685	176000	20	00	000	139			32	108000
00	10	28	048	07	5	0	MOBIL OIL SEABOARD V GROVE 28-10	0685	176000	20	00	000	139			32	108000
00	12	28	048	07	5	0	LOBITOS PEMBINA 12-28-48-7	0685	176000	20	00	000	139			32	108000
00	14	28	048	07	5	0	LOBITOS PEMBINA 14-28-48-7	0685	176000	20	00	000	139			32	108000
00	16	28	048	07	5	0	MOBIL CAN SEABD PEM IN 16-28-48-7	0685	176000	20	00	000	139			32	408000
00	02	29	048	07	5	0	HOME ET AL VIOLET GROVE 2-29-48-7	0685	176000	20	00	000	139			32	108000
00	04	29	048	07	5	0	MOBIL OIL SEABOARD V GROVE 29-4	0685	176000	20	00	000	139			32	108000
00	06	29	048	07	5	0	MOBIL CAN SBD PEM IN 6-29-48-7	0685	176000	20	00	000	139			32	408000
00	08	29	048	07	5	0	HOME ET AL VIOLET GROVE 8-29-48-7	0685	176000	20	00	000	139			32	108000
00	10	29	048	07	5	0	HOME ET AL VIOLET GROVE 10-29-48-7	0685	176000	20	00	000	139			32	108000
00	12	29	048	07	5	0	MOBIL OIL SEABOARD V GROVE 29-12	0685	176000	20	00	000	139			32	108000
00	14	29	048	07	5	0	MOBIL OIL SEABOARD V GROVE 29-14	0685	176000	20	00	000	139			32	108000
00	16	29	048	07	5	0	HOME ET AL PEMBINA IN 16-29-48-7	0685	176000	20	00	000	139			32	408000
00	02	30	048	07	5	0	MOBIL OIL SBD V GROVE 30-2-48-7	0685	176000	20	00	000	139			32	108000
00	04	30	048	07	5	0	MOBIL OIL SEABOARD V GROVE NO 30-4	0685	176000	20	00	000	139			32	108000
00	06	30	048	07	5	0	MOBIL CAN SBD PEM IN 6-30-48-7	0685	176000	20	00	000	139			32	408000
00	08	30	048	07	5	0	MOBIL OIL SEABOARD V GROVE 30-8	0685	176000	20	00	000	139			32	108000
00	10	30	048	07	5	0	MOBIL OIL SEABOARD V GROVE NO 30-10	0685	176000	20	00	000	139			32	108000
00	12	30	048	07	5	0	MOBIL OIL SEABOARD V GROVE 30-12	0685	176000	20	00	000	139			32	108000
00	14	30	048	07	5	0	MOBIL OIL SEABOARD V GROVE NO30-14	0685	176000	20	00	000	139			32	108000
00	16	30	048	07	5	0	MOBIL CAN SBD PEM IN 16-30-48-7	0685	176000	20	00	000	139			32	408000
00	02	31	048	07	5	0	MOBIL OIL SEABOARD V GROVE 31-2	0685	176000	20	00	000	139			32	108000
00	04	31	048	07	5	0	MOBIL OIL SEABOARD V GROVE 31-4	0685	176000	20	00	000	139			32	108000

BOBA 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

0685	176000	20	00	000	139

01 JUN 1991	057

EFFECTIVE DATE	OPER NO
01 JUN 1991	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E								SUBSISTING	TOTAL		
														M^3 DAY		PROD AREA	1 2 3 4 5 6
00	06	31	048	07	5	0	MOBIL CAN SBD PEM IN 6-31-48-7	0685	176000	20	00	000	139			32	408000
00	08	31	048	07	5	0	MOBIL OIL SEABOARD V GROVE 31-8	0685	176000	20	00	000	139			32	108000
00	10	31	048	07	5	0	HOME ET AL VIOLET GROVE 10-31-48-7	0685	176000	20	00	000	139			32	108000
00	11	31	048	07	5	0		0685	176000	20	00	000	139			16	308000
00	12	31	048	07	5	0	HOME ET AL VIOLET GROVE 12-31-48-7	0685	176000	20	00	000	139			16	108000
00	13	31	048	07	5	0	MOBIL NPCU VG 13-31-48-7	0685	176000	20	00	000	139			16	108000
00	14	31	048	07	5	0	HOME ET AL VIOLET GROVE NO 14-31	0685	176000	20	00	000	139			16	108000
00	16	31	048	07	5	0	HOME ET AL PEMBINA IN 16-31-48-7	0685	176000	20	00	000	139			32	408000
00	02	32	048	07	5	0	HOME ET AL VIOLET GROVE NO 2-32	0685	176000	20	00	000	139			32	108000
00	04	32	048	07	5	0	MOBIL OIL SEABOARD V GROVE 32-4	0685	176000	20	00	000	139			32	108000
00	06	32	048	07	5	0	MOBIL CAN SBD PEM IN 6-32-48-7	0685	176000	20	00	000	139			32	408000
00	08	32	048	07	5	0	HOME ET AL VIOLET GROVE 8-32-48-7	0685	176000	20	00	000	139			32	108000
00	10	32	048	07	5	0	HOME ET AL VIOLET GROVE NO 10-32	0685	176000	20	00	000	139			32	108000
00	12	32	048	07	5	0	HOME ET AL VIOLET GROVE 12-32-48-7	0685	176000	20	00	000	139			32	108000
00	14	32	048	07	5	0	HOME ET AL VIOLET GROVE 14-32-48-7	0685	176000	20	00	000	139			32	108000
00	16	32	048	07	5	0	HOME ET AL PEMBINA IN 16-32-48-7	0685	176000	20	00	000	139			32	408000
00	02	33	048	07	5	0	MOBIL OIL SEABOARD V GROVE NO 33-2	0685	176000	20	00	000	139			32	108000
00	04	33	048	07	5	0	SUN VIOLET GROVE 4-33-48-7	0685	176000	20	00	000	139			32	108000
00	06	33	048	07	5	0	SUN PEMBINA IN 6-33-48-7	0685	176000	20	00	000	139			32	408000
00	08	33	048	07	5	0	MOBIL OIL SEABOARD V GROVE	0685	176000	20	00	000	139			32	108000
00	10	33	048	07	5	0	MARATHON PEMBINA 10-33-48-7	0685	176000	20	00	000	139			32	108000
00	12	33	048	07	5	0	SUN VIOLET GROVE 12-33-48-7	0685	176000	20	00	000	139			32	108000
00	14	33	048	07	5	0	SUN VIOLET GROVE 14-33-48-7	0685	176000	20	00	000	139			32	108000
00	16	33	048	07	5	0	MARATHON PEMBINA IN 16-33-48-7	0685	176000	20	00	000	139			32	408000
00	02	34	048	07	5	0	MOBIL OIL SEABOARD V GROVE 34-2	0685	176000	20	00	000	139			32	108000
00	04	34	048	07	5	0	MOBIL OIL SEABOARD V GROVE 34-4	0685	176000	20	00	000	139			32	108005
00	06	34	048	07	5	0	MOBIL CAN SEABD PEM IN 6-34-48-7	0685	176000	20	00	000	139			32	408005
00	08	34	048	07	5	0	MOBIL OIL SEABOARD V GROVE NO 34-8	0685	176000	20	00	000	139			32	108000
00	10	34	048	07	5	0	W A W PEMBINA 10-34-48-7	0685	176000	20	00	000	139			32	108005
00	12	34	048	07	5	0	W A W PEMBINA 12-34-48-7	0685	176000	20	00	000	139			32	108000
00	14	34	048	07	5	0	W A W PEMBINA 14-34-48-7	0685	176000	20	00	000	139			32	108000
00	16	34	048	07	5	0	WHITEHALL PEMBINA IN 16-34-48-7	0685	176000	20	00	000	139			32	408005
00	02	35	048	07	5	0	MOBIL OIL SEABOARD V GROVE NO 35-2	0685	176000	20	00	000	139			32	108000
00	04	35	048	07	5	0	MOBIL OIL SEABOARD V GROVE NO 35-4	0685	176000	20	00	000	139			32	108000
00	06	35	048	07	5	0	MOBIL CAN SEABD PEM IN 6-35-48-7	0685	176000	20	00	000	139			32	408000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTINUATION

0685	176000	20	00	000	139

EFFECTIVE DATE	OPER NO
01 JUN 1991	057

EFFECTIVE DATE	OPER NO
01 JUN 1991	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E								M^3 DAY		PROD AREA	1 2 3 4 5 6
00	08	35	048	07	5	0	MOBIL OIL SEABOARD V GROVE 35-8	0685	176000	20	00	000	139			32	108000
00	10	35	048	07	5	0	W M W PEMBINA 10-35-48-7	0685	176000	20	00	000	139			32	108000
00	12	35	048	07	5	0	W M W PEMBINA 12-35-48-7	0685	176000	20	00	000	139			32	108000
00	14	35	048	07	5	0	WMW PEMBINA 14-35-48-7	0685	176000	20	00	000	139			32	108000
00	16	35	048	07	5	0	WHITEHALL PEMBINA IN 16-35-48-7	0685	176000	20	00	000	139			32	408000
00	02	36	048	07	5	0	BAYSEL PEMBINA 2-36-48-7	0685	176000	20	00	000	139			32	108000
00	04	36	048	07	5	0	BAYSEL PEMBINA 4-36-48-7	0685	176000	20	00	000	139			32	108000
00	06	36	048	07	5	0	BAYSEL PEMBINA IN 6-36-48-7	0685	176000	20	00	000	139			32	408000
00	08	36	048	07	5	0	BAYSEL PEMBINA 8-36-48-7	0685	176000	20	00	000	139			32	108004
00	10	36	048	07	5	0	BAYSEL PEMBINA 10-36-48-7	0685	176000	20	00	000	139			32	108000
00	12	36	048	07	5	0	BAYSEL PEMBINA 12-36-48-7	0685	176000	20	00	000	139			32	108000
00	14	36	048	07	5	0	BAYSEL PEMBINA 14-36-48-7	0685	176000	20	00	000	139			32	108000
00	16	36	048	07	5	0	BAYSEL PEMBINA IN 16-36-48-7	0685	176000	20	00	000	139			32	408000
00	10	24	048	08	5	0	MOB ET AL PEM 24-10 PEM 10-24-48-8	0685	176000	20	00	000	139			32	108000
00	16	24	048	08	5	0	MOBIL CAN SBD PEM IN 16-24-48-8	0685	176000	20	00	000	139			32	408000
00	02	25	048	08	5	0	MOBIL OIL SEABOARD PEMBINA 25-2	0685	176000	20	00	000	139			32	108000
00	04	25	048	08	5	0	MOBIL ET AL PEM 4-25-48-8	0685	176000	20	00	000	139			32	108000
00	06	25	048	08	5	0	MOBIL CAN SBD PEM IN 6-25-48-8	0685	176000	20	00	000	139			32	408000
00	08	25	048	08	5	0	MOBIL OIL SEABOARD PEMBINA NO 25-8	0685	176000	20	00	000	139			32	108000
00	10	25	048	08	5	0	MOBIL OIL SEABOARD PEMBINA NO 25-10	0685	176000	20	00	000	139			32	108000
00	12	25	048	08	5	0	MOBIL OIL SEABOARD PEMBINA NO 25-12	0685	176000	20	00	000	139			32	108000
00	14	25	048	08	5	0	MOBIL OIL SEABOARD PEMBINA NO 25-14	0685	176000	20	00	000	139			32	108000
00	16	25	048	08	5	0	MOBIL CAN SBD PEM IN 16-25-48-8	0685	176000	20	00	000	139			32	408000
00	02	26	048	08	5	0	MOBIL ET AL PEM 2-26-48-8	0685	176000	20	00	000	139			32	108000
00	08	26	048	08	5	0	MOBIL ET AL PEM 26-8 PEM 8-26-48-8	0685	176000	20	00	000	139			32	108000
00	10	26	048	08	5	0	MOBIL OIL SEABOARD PEMBINA NO 26-10	0685	176000	20	00	000	139			32	108000
00	12	26	048	08	5	0	MOBIL OIL SEABOARD PEMBINA NO 26-12	0685	176000	20	00	000	139			32	108000
00	14	26	048	08	5	0	MOBIL OIL SEABOARD PEMBINA 26-14	0685	176000	20	00	000	139			32	108000
00	16	26	048	08	5	0	MOBIL CAN SBD PEM IN 16-26-48-8	0685	176000	20	00	000	139			32	408000
00	10	27	048	08	5	0	MOBIL OIL SEABOARD PEMBINA NO 27-10	0685	176000	20	00	000	139			32	108000
00	16	27	048	08	5	0	MOBIL CAN SBD PEM IN 16-27-48-8	0685	176000	20	00	000	139			32	408000
00	10	32	048	08	5	0	PHILLIPS PEMBINA A 3	0685	176000	20	00	000	139			32	108000
00	12	32	048	08	5	0	PHILLIPS PEMBINA A 1	0685	176000	20	00	000	139			32	108000
00	14	32	048	08	5	0	PHILLIPS PEMBINA A 2	0685	176000	20	00	000	139			32	108000
00	16	32	048	08	5	0	PHILLIPS PEMBINA IN 16-32-48-8	0685	176000	20	00	000	139			32	408000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

DESIGNATION

0685	176000	20	00	000	139

EFFECTIVE DATE	OPER NO
01 JUN 1991	057

EFFECTIVE DATE	OPER NO
01 JUN 1991	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E									M^3 DAY		
00	02	34	048	08	50		MOBIL OIL SEABOARD PEMBINA 34-2	0685	176000	20	00	000	139			32	108000
00	04	34	048	08	50		MURPHY AMUREX PEMBINA 4-34	0685	176000	20	00	000	139			32	108000
00	06	34	048	08	50		AMUREX MURPHY PEMBINA IN 6-34-48-8	0685	176000	20	00	000	139			32	408000
00	08	34	048	08	50		MOBIL OIL SEABOARD PEMBINA NO 34-8	0685	176000	20	00	000	139			32	108000
00	10	34	048	08	50		MOBIL OIL SEABOARD PEMBINA 34-10	0685	176000	20	00	000	139			32	108000
00	12	34	048	08	50		MOBIL OIL SEABOARD PEMBINA 34-12	0685	176000	20	00	000	139			32	108000
00	14	34	048	08	50		MOBIL OIL SEABOARD PEMBINA 34-14	0685	176000	20	00	000	139			32	108000
00	16	34	048	08	50		MOBIL CAN SEABD PEM IN 16-34-48-8	0685	176000	20	00	000	139			32	408000
00	02	35	048	08	50		MOBIL OIL SEABOARD PEMBINA 35-2	0685	176000	20	00	000	139			32	108000
00	04	35	048	08	50		MOBIL OIL SEABOARD PEMBINA NO 35-4	0685	176000	20	00	000	139			32	108000
00	06	35	048	08	50		MOBIL CAN SBD PEM IN 6-35-48-8	0685	176000	20	00	000	139			32	408000
00	08	35	048	08	50		MOBIL OIL SEABOARD PEMBINA NO 35-8	0685	176000	20	00	000	139			32	108000
00	10	35	048	08	50		MOBIL OIL SEABOARD PEMBINA 35-10	0685	176000	20	00	000	139			32	108000
00	12	35	048	08	50		MOBIL OIL SEABOARD PEMBINA 35-12	0685	176000	20	00	000	139			32	108000
00	14	35	048	08	50		MOBIL OIL SEABOARD PEMBINA 35-14	0685	176000	20	00	000	139			32	108000
00	16	35	048	08	50		MOBIL CAN SBD PEM IN 16-35-48-8	0685	176000	20	00	000	139			32	408000
00	02	36	048	08	50		MOBIL OIL SEABOARD PEMBINA 36-2	0685	176000	20	00	000	139			32	108000
00	04	36	048	08	50		MOBIL OIL SEABOARD PEMBINA 36-4	0685	176000	20	00	000	139			32	108000
00	06	36	048	08	50		MOBIL CAN SBD PEM IN 6-36-48-8	0685	176000	20	00	000	139			32	408000
00	08	36	048	08	50		MOBIL OIL SEABOARD PEMBINA 36-8	0685	176000	20	00	000	139			32	108000
00	10	36	048	08	50		CANADIAN SEABOARD PEMBINA NO 10-36	0685	176000	20	00	000	139			32	108000
00	12	36	048	08	50		CANADIAN SEABOARD PEMBINA NO 12-36	0685	176000	20	00	000	139			32	108000
00	14	36	048	08	50		CANADIAN SEABOARD PEMBINA NO 14-36	0685	176000	20	00	000	139			32	108000
00	16	36	048	08	50		CAN SEABD PEMBINA IN 16-36-48-8	0685	176000	20	00	000	139			32	408000
00	04	06	049	06	50		WHITEHALL PEMBINA 4-6-49-6	0685	176000	20	00	000	139			32	108000
00	06	06	049	06	50		WHITEHALL PEMBINA IN 6-6-49-6	0685	176000	20	00	000	139			32	408000
00	02	01	049	07	50		BAYSEL PEMBINA 2-1-49-7	0685	176000	20	00	000	139			32	108000
00	04	01	049	07	50		BAYSEL PEMBINA 4-1-49-7	0685	176000	20	00	000	139			32	108000
00	06	01	049	07	50		BAYSEL PEMBINA IN 6-1-49-7	0685	176000	20	00	000	139			32	408000
00	08	01	049	07	50		BAYSEL PEMBINA 8-1-49-7	0685	176000	20	00	000	139			32	108000
00	10	01	049	07	50		MOBIL ET AL D V 1-10 PEM 10-1-49-7	0685	176000	20	00	000	139			32	108000
00	12	01	049	07	50		MOBIL OIL SEABOARD D VALLEY 1-12	0685	176000	20	00	000	139			32	108000
00	14	01	049	07	50		MOBIL OIL SEABOARD D VALLEY 1-14	0685	176000	20	00	000	139			32	108000
00	16	01	049	07	50		MOBIL DV 1-16 PEM IN 16-1-49-7	0685	176000	20	00	000	139			32	408000
00	02	02	049	07	50		LUSCAR PEMBINA 17	0685	176000	20	00	000	139			32	108000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EXPLORATION

0685	176000	20	00	000	139

EFFECTIVE DATE	OPER NO
01 JUN 1991	057

EFFECTIVE DATE	OPER NO
01 JUN 1991	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3 DAY)	BASIC WELL RATE TOTAL (M^3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
00	04	02	049	07	5	0	LUSCAR PEMBINA 18	0685	176000	20	00	000	139			32	108005
00	06	02	049	07	5	0	LUSCAR PEMBINA IN 6-2-49-7	0685	176000	20	00	000	139			32	408000
00	08	02	049	07	5	0	LUSCAR PEMBINA 20	0685	176000	20	00	000	139			32	108000
00	10	02	049	07	5	0	MOBIL OIL SBD DRAY VALLEY 2-10	0685	176000	20	00	000	139			32	108000
00	12	02	049	07	5	0	MOBIL OIL SBD DRAY VALLEY 2-12	0685	176000	20	00	000	139			32	108005
00	14	02	049	07	5	0	MOBIL OIL SBD DRAY VALLEY 2-14	0685	176000	20	00	000	139			32	108000
00	16	02	049	07	5	0	MOBIL DV2-16 PEM IN 16-2-49-7	0685	176000	20	00	000	139			32	408000
00	02	03	049	07	5	0	MARATHON PEMBINA 2-3-49-7	0685	176000	20	00	000	139			32	108000
00	04	03	049	07	5	0	MARATHON PEMBINA 4-3-49-7	0685	176000	20	00	000	139			32	108000
00	06	03	049	07	5	0	MARATHON PEMBINA 6-3-49-7	0685	176000	20	00	000	139			32	108000
00	08	03	049	07	5	0	MARATHON PEMBINA 8-3-49-7	0685	176000	20	00	000	139			32	108000
00	10	03	049	07	5	0	MOBIL OIL SBD DRAY VALLEY 3-10	0685	176000	20	00	000	139			32	108000
00	12	03	049	07	5	0	MOBIL OIL SBD DRAY VALLEY 3-12	0685	176000	20	00	000	139			32	108000
00	14	03	049	07	5	0	MOBIL OIL SBD DRAY VALLEY 3-14	0685	176000	20	00	000	139			32	108000
00	16	03	049	07	5	0	MOBIL DV3-16 PEM IN 16-3-49-7	0685	176000	20	00	000	139			32	408000
00	02	04	049	07	5	0	MARATHON PEMBINA 2-4-49-7	0685	176000	20	00	000	139			32	108000
00	04	04	049	07	5	0	MARATHON PEMBINA 4-4-49-7	0685	176000	20	00	000	139			32	108000
00	06	04	049	07	5	0	MARATHON PEMBINA 6-4-49-7	0685	176000	20	00	000	139			32	108000
00	08	04	049	07	5	0	MARATHON PEMBINA 8-4-49-7	0685	176000	20	00	000	139			32	108000
00	10	04	049	07	5	0	MOBIL OIL SEABOARD D VALLEY 4-10	0685	176000	20	00	000	139			32	108004
00	12	04	049	07	5	0	MARATHON PEMBINA 12-4-49-7	0685	176000	20	00	000	139			32	108000
00	14	04	049	07	5	0	MARATHON PEMBINA 14-4-49-7	0685	176000	20	00	000	139			32	108004
00	16	04	049	07	5	0	MOBIL OIL SEABOARD D VALLEY 4-16	0685	176000	20	00	000	139			32	108000
00	02	05	049	07	5	0	HOME ET AL DRAYTON VALLEY 2-5	0685	176000	20	00	000	139			32	108000
00	04	05	049	07	5	0	HOME ET AL DRAYTON VALLEY 4-5	0685	176000	20	00	000	139			32	108000
00	06	05	049	07	5	0	HOME ET AL DRAYTON VALLEY 6-5	0685	176000	20	00	000	139			32	408000
00	08	05	049	07	5	0	HOME ET AL DRAYTON VALLEY NO 8-5	0685	176000	20	00	000	139			32	108000
00	10	05	049	07	5	0	SEABOARD DRAYTON VALLEY NO 10-5	0685	176000	20	00	000	139			32	108000
00	11	05	049	07	5	0	MOBIL NPCU DV PEMBINA 11-5-49-7	0685	176000	20	00	000	139			16	108000
00	12	05	049	07	5	0	MOBIL OIL SEABOARD D VALLEY 5-12	0685	176000	20	00	000	139			16	108000
00	13	05	049	07	5	0		0685	176000	20	00	000	139			16	308000
00	14	05	049	07	5	0	MOBIL OIL SEABOARD D VALLEY 5-14	0685	176000	20	00	000	139			16	108000
00	16	05	049	07	5	0	SEABOARD DRAYTON VALLEY NO 16-5	0685	176000	20	00	000	139			32	108000
00	02	06	049	07	5	0	MARATHON PEMBINA 2-6-49-7	0685	176000	20	00	000	139			32	108000
00	04	06	049	07	5	0	MARATHON PEMBINA 4-6-49-7	0685	176000	20	00	000	139			32	108000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

DEFINITION

FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO
0685	176000	20	00	000	139

EFFECTIVE DATE	OPER NO
01 JUN 1991	057

EFFECTIVE DATE	OPER NO
01 JUN 1991	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E								SUBSISTING	TOTAL		
														M^3 DAY		PROD AREA	1 2 3 4 5 6
00	06	06	049	07	5	0	MARATHON PEMBINA 6-6-49-7	0685	176000	20	00	000	139			32	408000
00	08	06	049	07	5	0	MARATHON PEMBINA 8-6-49-7	0685	176000	20	00	000	139			32	108000
00	10	06	049	07	5	0	MOBIL OIL SEABOARD D VALLEY NO 6-10	0685	176000	20	00	000	139			32	108000
00	12	06	049	07	5	0	MOBIL OIL SEABOARD D VALLEY NO 6-12	0685	176000	20	00	000	139			32	108000
00	14	06	049	07	5	0	MOBIL OIL SEABOARD D VALLEY 6-14	0685	176000	20	00	000	139			32	108000
00	16	06	049	07	5	0	MOBIL OIL SBD DRAY VALLEY 6-16	0685	176000	20	00	000	139			32	408000
00	02	07	049	07	5	0	MOBIL OIL SEABOARD D VALLEY 7-2	0685	176000	20	00	000	139			32	108000
00	04	07	049	07	5	0	MOBIL OIL SEABOARD D VALLEY 7-4	0685	176000	20	00	000	139			32	408000
00	06	07	049	07	5	0	MOBIL DV 7-6 PEM IN 6-7-49-7	0685	176000	20	00	000	139			32	408000
00	08	07	049	07	5	0	MOBIL OIL SBD DRAY VALLEY NO 7-8	0685	176000	20	00	000	139			32	108000
00	10	07	049	07	5	0	MOBIL OIL SEABOARD D VALLEY 7-10	0685	176000	20	00	000	139			32	408000
00	12	07	049	07	5	0	MOBIL OIL SEABOARD D VALLEY 7-12	0685	176000	20	00	000	139			32	108000
00	14	07	049	07	5	0	MOBIL OIL SBD DRAY VALLEY 7-14	0685	176000	20	00	000	139			32	108000
00	16	07	049	07	5	0	MOBIL OIL SBD DRAY VALLEY NO 7-16	0685	176000	20	00	000	139			32	408000
00	02	08	049	07	5	0	MARATHON PEMBINA 2-8-49-7	0685	176000	20	00	000	139			32	108004
00	04	08	049	07	5	0	MOBIL OIL SEABOARD D VALLEY 8-4	0685	176000	20	00	000	139			32	108000
00	06	08	049	07	5	0	MOBIL OIL SEABOARD D VALLEY 8-6	0685	176000	20	00	000	139			32	408000
00	08	08	049	07	5	0	MARATHON PEMBINA 8-8-49-7	0685	176000	20	00	000	139			32	108004
00	10	08	049	07	5	0	OILWELL OPER DRAY VALLEY NO 10-8	0685	176000	20	00	000	139			32	108000
00	12	08	049	07	5	0	MOBIL OIL SEABOARD D VALLEY 8-12	0685	176000	20	00	000	139			32	108000
00	14	08	049	07	5	0	MOBIL OIL SEABOARD D VALLEY 8-14	0685	176000	20	00	000	139			32	108000
00	16	08	049	07	5	0	OILWELL OPER DRAY VALLEY NO 16-8	0685	176000	20	00	000	139			32	108000
00	02	09	049	07	5	0	MOBIL OIL SEABOARD D VALLEY 9-2	0685	176000	20	00	000	139			32	108004
00	04	09	049	07	5	0	MARATHON PEMBINA 4-9-49-7	0685	176000	20	00	000	139			32	108004
00	06	09	049	07	5	0	MARATHON PEMBINA IN 6-9-49-7	0685	176000	20	00	000	139			32	408000
00	08	09	049	07	5	0	MOBIL OIL SEABOARD D VALLEY 9-8	0685	176000	20	00	000	139			32	108000
00	10	09	049	07	5	0	MOBIL OIL SEABOARD D VALLEY 9-10	0685	176000	20	00	000	139			32	108000
00	12	09	049	07	5	0	MOBIL OIL SEABOARD D VALLEY 9-12	0685	176000	20	00	000	139			32	108000
00	14	09	049	07	5	0	MOBIL OIL SEABOARD D VALLEY 9-14	0685	176000	20	00	000	139			32	108000
00	16	09	049	07	5	0	MOBIL OIL SEABOARD D VALLEY 9-16	0685	176000	20	00	000	139			32	108004
00	02	10	049	07	5	0	MOBIL OIL SBD DRAY VALLEY 10-2	0685	176000	20	00	000	139			32	108000
00	04	10	049	07	5	0	MOBIL OIL SBD DRAYTON VALLEY 10-4	0685	176000	20	00	000	139			32	108000
00	06	10	049	07	5	0	MOBIL OIL SBD DRAY VALLEY NO 10-6	0685	176000	20	00	000	139			32	108000
00	08	10	049	07	5	0	MOBIL ET AL DV 10-8 PEM 8-10-49-7	0685	176000	20	00	000	139			32	108000
00	10	10	049	07	5	0	MOBIL OIL SBD DRAY VALLEY 10-10	0685	176000	20	00	000	139			32	108000

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO
0685	176000	20	00	000	139

EFFECTIVE DATE	OPER NO
01 JUN 1991	057

EFFECTIVE DATE	OPER NO
01 JUN 1991	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E								M^3 DAY		PROD AREA	1 2 3 4 5 6
00	12	10	049	07	5	0	MOBIL OIL SBD DRAY VALLEY 10-12	0685	176000	20	00	000	139			32	108004
00	14	10	049	07	5	0	MOBIL OIL SBD DRAY VALLEY 14-10	0685	176000	20	00	000	139			32	108000
00	16	10	049	07	5	0	MOBIL DV10-16 PEM IN 16-10-49-7	0685	176000	20	00	000	139			32	408000
00	02	11	049	07	5	0	MOBIL OIL SEABOARD D VALLEY 11-2	0685	176000	20	00	000	139			32	108000
00	04	11	049	07	5	0	MOBIL ET AL DV 11-4 PEM 4-11-49-7	0685	176000	20	00	000	139			32	108000
00	06	11	049	07	5	0	MOBIL DV11-6 PEM IN 6-11-49-7	0685	176000	20	00	000	139			32	408000
00	08	11	049	07	5	0	MOBIL OIL SEABOARD D VALLEY 8-11	0685	176000	20	00	000	139			32	108000
00	10	11	049	07	5	0	MOBIL OIL SEABOARD D VALLEY 10-11	0685	176000	20	00	000	139			32	108000
00	12	11	049	07	5	0	MOBIL ET AL DV 11-12 PEM 12-11-49-7	0685	176000	20	00	000	139			32	108005
00	14	11	049	07	5	0	MOBIL ET AL DV 11-14 PEM 14-11-49-7	0685	176000	20	00	000	139			32	108005
00	16	11	049	07	5	0	MOBIL DV11-16 PEM IN 16-11-49-7	0685	176000	20	00	000	139			32	408000
00	04	12	049	07	5	0	MOBIL OIL SEABOARD D VALLEY 12-4	0685	176000	20	00	000	139			32	108000
00	06	12	049	07	5	0	MOBIL ETAL DV 12-6 PEM IN 6-12-49-7	0685	176000	20	00	000	139			32	408000
00	12	12	049	07	5	0	MOBIL ET AL DV 12-12 PEM 12-12-49-7	0685	176000	20	00	000	139			32	108000
00	14	12	049	07	5	0	MOBIL ET AL DV 12-14 PEM 14-12-49-7	0685	176000	20	00	000	139			32	108000
00	04	13	049	07	5	0	MOBIL ET AL DV 13-4 PEM 4-13-49-7	0685	176000	20	00	000	139			32	108000
00	06	13	049	07	5	0	MOBIL DV 13-6 PEM IN 6-13-49-7	0685	176000	20	00	000	139			32	408005
00	02	14	049	07	5	0	MOBIL ET AL DV 14-2 PEM 2-14-49-7	0685	176000	20	00	000	139			32	108000
00	04	14	049	07	5	0	MOBIL OIL SEABOARD D VALLEY 14-4	0685	176000	20	00	000	139			32	108000
00	06	14	049	07	5	0	MOBIL DV 14-6 PEM IN 6-14-49-7	0685	176000	20	00	000	139			32	408000
00	08	14	049	07	5	0	MOBIL ET AL DV 14-8 PEM 8-14-49-7	0685	176000	20	00	000	139			32	108004
00	10	14	049	07	5	0	MOBIL ET AL DV 14-10 PEM 10-14-49-7	0685	176000	20	00	000	139			32	108004
00	12	14	049	07	5	0	MOBIL ET AL DV 14-12 PEM 12-14-49-7	0685	176000	20	00	000	139			32	108000
00	14	14	049	07	5	0	MOBIL ET AL DV 14-14 PEM 14-14-49-7	0685	176000	20	00	000	139			32	108000
00	02	15	049	07	5	0	MOBIL OIL SBD DRAY VALLEY 15-2	0685	176000	20	00	000	139			32	108000
00	04	15	049	07	5	0	MOBIL OIL SBD DRAY VALLEY NO 15-4	0685	176000	20	00	000	139			32	108004
00	06	15	049	07	5	0	MOBIL OIL SBD DRAY VALLEY NO 15-6	0685	176000	20	00	000	139			32	108000
00	08	15	049	07	5	0	MOBIL OIL SEABOARD D VALLEY 15-8	0685	176000	20	00	000	139			32	108000
00	10	15	049	07	5	0	MO ET AL DV 15-10 PEM 10-15-49-7	0685	176000	20	00	000	139			32	108000
00	12	15	049	07	5	0	MOBIL OIL SEABOARD D VALLEY 15-12	0685	176000	20	00	000	139			32	108000
00	14	15	049	07	5	0	MOBIL ET AL DV 15-14 PEM 14-15-49-7	0685	176000	20	00	000	139			32	108000
00	16	15	049	07	5	0	MOBIL DV 15-16 PEM IN 16-15-49-7	0685	176000	20	00	000	139			32	408000
00	02	16	049	07	5	0	MOBIL OIL SEABOARD D VALLEY 16-2	0685	176000	20	00	000	139			32	108000
00	04	16	049	07	5	0	OILWELL OPER DRAY VALLEY NO 4-16	0685	176000	20	00	000	139			32	108000
00	06	16	049	07	5	0	OILWELL OPER DRAY VALLEY NO 6-16	0685	176000	20	00	000	139			32	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
0685	176000	20	00	000	139

EFFECTIVE DATE	OPER NO
01 JUN 1991	057

EFFECTIVE DATE	OPER NO
01 JUN 1991	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO.	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E								SUBSISTING	TOTAL		
														M^3 DAY		PROD AREA	1 2 3 4 5 6
00	08	16	049	07	5	0	MOBIL OIL SBD DRAY VALLEY 16-8	0685	176000	20	00	000	139			32	108000
00	10	16	049	07	5	0	MOBIL OIL SEABOARD D VALLEY 16-10	0685	176000	20	00	000	139			32	108005
00	12	16	049	07	5	0	SUN DRAYTON 12-16	0685	176000	20	00	000	139			32	108000
00	14	16	049	07	5	0	SUN DRAYTON 14-16	0685	176000	20	00	000	139			32	108000
00	16	16	049	07	5	0	MOBIL DV16-16 PEM IN 16-16-49-7	0685	176000	20	00	000	139			32	408000
00	02	17	049	07	5	0	DOME W C P F P C D VALLEY 2-17	0685	176000	20	00	000	139			32	108000
00	04	17	049	07	5	0	MOBIL OIL SEABOARD D VALLEY 17-4	0685	176000	20	00	000	139			32	408000
00	06	17	049	07	5	0	MOBIL OIL SEABOARD D VALLEY 17-6	0685	176000	20	00	000	139			32	408000
00	08	17	049	07	5	0	DOME W C P F P C D VALLEY 8-17	0685	176000	20	00	000	139			32	108000
00	10	17	049	07	5	0	SUN DRAYTON 10-17	0685	176000	20	00	000	139			32	408000
00	12	17	049	07	5	0	SUN DRAYTON 12-17	0685	176000	20	00	000	139			32	108000
00	14	17	049	07	5	0	SUN DRAYTON 14-17	0685	176000	20	00	000	139			32	108000
00	16	17	049	07	5	0	SUN DRAYTON 16-17	0685	176000	20	00	000	139			32	408000
00	02	18	049	07	5	0	MOBIL OIL SEABOARD D VALLEY NO 18-2	0685	176000	20	00	000	139			32	108000
00	04	18	049	07	5	0	MOBIL OIL SBD DRAY VALLEY NO 18-4	0685	176000	20	00	000	139			32	408000
00	06	18	049	07	5	0	MOBIL OIL SEABOARD D VALLEY NO 18-6	0685	176000	20	00	000	139			32	408000
00	08	18	049	07	5	0	MOBIL OIL SEABOARD D VALLEY NO 18-8	0685	176000	20	00	000	139			32	108000
00	10	18	049	07	5	0	BAYSEL UNIT DRAYTON VALLEY 10-18	0685	176000	20	00	000	139			32	408000
00	12	18	049	07	5	0	BAYSEL UNIT DRAYTON VALLEY 12-18	0685	176000	20	00	000	139			32	108000
00	14	18	049	07	5	0	BAYSEL UNIT DRAYTON VALLEY 14-18	0685	176000	20	00	000	139			32	108000
00	16	18	049	07	5	0	BAYSEL UNIT DRAYTON VALLEY 16-18	0685	176000	20	00	000	139			32	408000
00	02	19	049	07	5	0	CALIFORNIA STANDARD D VALLEY 2-19	0685	176000	20	00	000	139			32	108000
00	04	19	049	07	5	0	CALIFORNIA STANDARD D VALLEY 4-19	0685	176000	20	00	000	139			32	108000
00	06	19	049	07	5	0	CALSTAN PEMBINA IN 6-19-49-7	0685	176000	20	00	000	139			32	408000
00	08	19	049	07	5	0	CALIFORNIA STANDARD D VALLEY 8-19	0685	176000	20	00	000	139			32	108000
00	10	19	049	07	5	0	MOBIL ET AL DV 19-10 PEM 10-19-49-7	0685	176000	20	00	000	139			32	108000
00	11	19	049	07	5	0		0685	176000	20	00	000	139			16	308000
00	12	19	049	07	5	0	MOBIL OIL SBD DRAYTON VALLEY 19-12	0685	176000	20	00	000	139			16	108000
00	13	19	049	07	5	0	MOBIL NPCU DV PEMBINA 13-19	0685	176000	20	00	000	139			16	108000
00	14	19	049	07	5	0	MOBIL OIL SBD DRAYTON VALLEY 19-14	0685	176000	20	00	000	139			16	108000
00	16	19	049	07	5	0	MOBIL OIL SEABOARD D VALLEY 19-16	0685	176000	20	00	000	139			32	408000
00	02	20	049	07	5	0	CANADIAN SEABOARD D VALLEY 2-20	0685	176000	20	00	000	139			32	108000
00	04	20	049	07	5	0	CANADIAN SEABOARD D VALLEY 4-20	0685	176000	20	00	000	139			32	408000
00	06	20	049	07	5	0	CANADIAN SEABOARD D VALLEY 6-20	0685	176000	20	00	000	139			32	408000
00	08	20	049	07	5	0	CAN SEABD PEMBINA IN 8-20-49-7	0685	176000	20	00	000	139			32	408000

B06A RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO.
0685	176000	20	00	000	139

EFFECTIVE DATE	OPER NO
01 JUN 1991	057

EFFECTIVE DATE	OPER NO
01 JUN 1991	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E									M^3 DAY	PROD AREA	1 2 3 4 5 6
00	10	20	049	07	5	0	MOBIL ET AL DV 20-10 PEM 10-20-49-7	0685	176000	20	00	000	139			32	108000
00	12	20	049	07	5	0	MOBIL ET AL DV 20-12 PEM 12-20-49-7	0685	176000	20	00	000	139			32	108000
00	14	20	049	07	5	0	MOBIL OIL SEABOARD D V 20-14	0685	176000	20	00	000	139			32	108000
00	16	20	049	07	5	0	MOBIL DV20-16 PEM IN 16-20-49-7	0685	176000	20	00	000	139			32	408000
00	02	21	049	07	5	0	MOBIL OIL SEABOARD D VALLEY 21-2	0685	176000	20	00	000	139			32	108000
00	12	21	049	07	5	0	MOBIL ET AL DV 21-12 PEM 12-21-49-7	0685	176000	20	00	000	139			32	108000
00	14	21	049	07	5	0	MOB ET AL D V 21-14 PEM 14-21-49-7	0685	176000	20	00	000	139			32	108000
00	02	22	049	07	5	0	MOBIL OIL SEABOARD DVALLEY NO 22-2	0685	176000	20	00	000	139			32	108000
00	04	22	049	07	5	0	MOBIL ET AL DV PEM 4-22-49-7	0685	176000	20	00	000	139			32	108000
00	04	28	049	07	5	0	MOBIL ET AL DV 28-4 PEM 4-28-49-7	0685	176000	20	00	000	139			32	108000
00	06	28	049	07	5	0	MOBIL DV28-6 PEM IN 6-28-49-7	0685	176000	20	00	000	139			32	408000
00	02	29	049	07	5	0	MOBIL ET AL DV 29-2 PEM 2-29-49-7	0685	176000	20	00	000	139			32	108000
00	04	29	049	07	5	0	MOBIL ET AL DV 29-4 PEM 4-29-49-7	0685	176000	20	00	000	139			32	108000
00	06	29	049	07	5	0	MOBIL OIL SEABOARD D VALLEY 29-6	0685	176000	20	00	000	139			32	408000
00	02	30	049	07	5	0	MOBIL ET AL DV 30-2 PEM 2-30-49-7	0685	176000	20	00	000	139			32	108000
00	04	30	049	07	5	0	MOBIL ET AL DV 30-4 PEM 4-30-49-7	0685	176000	20	00	000	139			32	108000
00	02	01	049	08	5	0	MARATHON PEMBINA 2-1-49-8	0685	176000	20	00	000	139			32	108000
00	04	01	049	08	5	0	MARATHON PEMBINA 4-1-49-8	0685	176000	20	00	000	139			32	108000
00	06	01	049	08	5	0	MARATHON PEMBINA 6-1-49-8	0685	176000	20	00	000	139			32	408000
02	08	01	049	08	5	0	MARATHON PEMBINA A8-1-49-8	0685	176000	20	00	000	139			32	108000
00	10	01	049	08	5	0	MOBIL OIL SBD NORTH PEMBINA NO 1-10	0685	176000	20	00	000	139			32	108000
00	12	01	049	08	5	0	MOBIL OIL SEABOARD N PEMBINA 1-12	0685	176000	20	00	000	139			32	108000
00	14	01	049	08	5	0	MOBIL OIL SBD NORTH PEMBINA NO 1-14	0685	176000	20	00	000	139			32	108000
00	16	01	049	08	5	0	MOBIL OIL SBD NORTH PEMBINA 1-16	0685	176000	20	00	000	139			32	408000
00	02	02	049	08	5	0	MARATHON PEMBINA 2-2-49-8	0685	176000	20	00	000	139			32	108000
00	04	02	049	08	5	0	MARATHON PEMBINA 4-2-49-8	0685	176000	20	00	000	139			32	108000
00	06	02	049	08	5	0	MARATHON PEMBINA 6-2-49-8	0685	176000	20	00	000	139			32	408000
00	08	02	049	08	5	0	MARATHON PEMBINA 8-2-49-8	0685	176000	20	00	000	139			32	108000
00	10	02	049	08	5	0	MOBIL OIL SBD N PEMBINA NO 2-10	0685	176000	20	00	000	139			32	108000
00	12	02	049	08	5	0	MOBIL OIL SBD N PEMBINA NO 2-12	0685	176000	20	00	000	139			32	108000
00	14	02	049	08	5	0	MOBIL OIL SBD N PEMBINA NO 2-14	0685	176000	20	00	000	139			32	108000
00	16	02	049	08	5	0	MOBIL OIL SBD N PEMBINA NO 2-16	0685	176000	20	00	000	139			32	408000
00	02	03	049	08	5	0	MOBIL OIL SBD N PEMBINA 3-2-49-8	0685	176000	20	00	000	139			32	108000
00	04	03	049	08	5	0	MOBIL OIL SEABOARD N PEMBINA 3-4	0685	176000	20	00	000	139			32	108000
00	06	03	049	08	5	0	MOBIL OIL SEABOARD N PEMBINA 3-6	0685	176000	20	00	000	139			32	408000

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CLASSIFICATION					
0685	176000	20	00	000	139

EFFECTIVE DATE	OPER NO
01 JUN 1991	057

EFFECTIVE DATE	OPER NO
01 JUN 1991	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO.	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E								SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														M^3 DAY			
00	08	03	049	08	5	0	MOBIL OIL SEABOARD N PEMBINA 3-8	0685	176000	20	00	000	139			32	108000
00	10	03	049	08	5	0	MOBIL OIL SBD N PEMBINA NO 3-10	0685	176000	20	00	000	139			32	108000
00	12	03	049	08	5	0	MOBIL OIL SEABOARD N PEMBINA 3-12	0685	176000	20	00	000	139			32	108000
00	14	03	049	08	5	0	MOBIL OIL SEABOARD N PEMBINA 3-14	0685	176000	20	00	000	139			32	108000
00	16	03	049	08	5	0	MOBIL OIL SBD N PEMBINA 3-16	0685	176000	20	00	000	139			32	408000
00	02	04	049	08	5	0	MOBIL OIL SBD N PEMBINA 4-2	0685	176000	20	00	000	139			32	108000
00	04	04	049	08	5	0	MOBIL OIL SBD N PEMBINA NO 4-4	0685	176000	20	00	000	139			32	108000
00	06	04	049	08	5	0	MOBIL NP 4-6 PEM IN 6-4-49-8	0685	176000	20	00	000	139			32	408000
00	08	04	049	08	5	0	MOBIL OIL SBD N PEMBINA 4-8	0685	176000	20	00	000	139			32	108000
00	10	04	049	08	5	0	MOBIL OIL SBD N PEMBINA 4-10	0685	176000	20	00	000	139			32	108000
00	12	04	049	08	5	0	MOBIL OIL SBD N PEMBINA NO 4-12	0685	176000	20	00	000	139			32	108000
00	14	04	049	08	5	0	MOBIL OIL SBD N PEMBINA NO 4-14	0685	176000	20	00	000	139			32	108000
00	16	04	049	08	5	0	MOBIL NP4-16 PEM IN 16-4-49-8	0685	176000	20	00	000	139			32	408000
00	02	05	049	08	5	0	MOBIL OIL SBD N PEMBINA NO 5-2	0685	176000	20	00	000	139			32	108000
00	04	05	049	08	5	0	MOBIL OIL SBD N PEMBINA 5-4-49-8	0685	176000	20	00	000	139			32	108000
00	06	05	049	08	5	0	MOBIL NP5-6 PEM IN 6-5-49-8	0685	176000	20	00	000	139			32	408000
00	08	05	049	08	5	0	MOBIL OIL SBD N PEMBINA 5-8-49-8	0685	176000	20	00	000	139			32	108000
00	10	05	049	08	5	0	MOBIL OIL SBD N PEMBINA 5-10-49-8	0685	176000	20	00	000	139			32	108000
00	12	05	049	08	5	0	MOBIL OIL SEABOARD N PEMBINA 5-12	0685	176000	20	00	000	139			32	108000
00	14	05	049	08	5	0	MOBIL OIL SBD N PEMBINA NO 5-14	0685	176000	20	00	000	139			32	108000
00	16	05	049	08	5	0	MOBIL NP5-16 PEM IN 16-5-49-8	0685	176000	20	00	000	139			32	408000
00	02	06	049	08	5	0	MOBIL OIL SBD N PEMBINA NO 6-2	0685	176000	20	00	000	139			32	108000
00	08	06	049	08	5	0	MOBIL OIL SBD N PEMBINA NO 6-8	0685	176000	20	00	000	139			32	108000
00	10	06	049	08	5	0	MOBIL OIL SBD N PEMBINA 6-10	0685	176000	20	00	000	139			32	108000
00	16	06	049	08	5	0	MOBIL NP6-16 PEM IN 16-6-49-8	0685	176000	20	00	000	139			32	408000
00	02	07	049	08	5	0	MOBIL OIL SBD N PEMBINA NO 7-2	0685	176000	20	00	000	139			32	108000
00	04	07	049	08	5	0	MURPHY AMUREX PEMBINA 4-7	0685	176000	20	00	000	139			32	108000
00	06	07	049	08	5	0	AMUREX MURPHY PEMBINA IN 6-7-49-8	0685	176000	20	00	000	139			32	408000
00	08	07	049	08	5	0	MOBIL OIL SBD N PEMBINA 7-8	0685	176000	20	00	000	139			32	108000
00	10	07	049	08	5	0	CALIFORNIA STANDARD PEMBINA 10-7	0685	176000	20	00	000	139			32	108000
00	12	07	049	08	5	0	CALIFORNIA STANDARD PEMBINA 12-7	0685	176000	20	00	000	139			32	108000
00	14	07	049	08	5	0	CALIFORNIA STANDARD PEMBINA 14-7	0685	176000	20	00	000	139			32	108000
00	16	07	049	08	5	0	CALSTAN PEMBINA IN 16-7-49-8	0685	176000	20	00	000	139			32	408000
00	02	08	049	08	5	0	MOBIL OIL SBD N PEMBINA NO 8-2	0685	176000	20	00	000	139			32	108000
00	04	08	049	08	5	0	MOBIL OIL SBD N PEMBINA NO 8-4	0685	176000	20	00	000	139			32	108000

BOGA 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONSERVATION					
0685	176000	20	00	000	139

01 JUN 1991	057

EFFECTIVE DATE	OPER NO
01 JUN 1991	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E										PROD AREA	
00	06	08	04	09	08	50	MOBIL NP 8-6 PEM IN 6-8-49-8	0685	176000	20	00	000	139			32	408000
00	08	08	04	09	08	50	MOBIL OIL SBD N PEMBINA NO 8-8-49-8	0685	176000	20	00	000	139			32	108000
00	10	08	04	09	08	50	BAYSEL UNIT NORTH PEMBINA 10-8-49-8	0685	176000	20	00	000	139			32	108000
00	12	08	04	09	08	50	BAYSEL UNIT NORTH PEMBINA 12-8-49-8	0685	176000	20	00	000	139			32	108000
00	14	08	04	09	08	50	BAYSEL UNIT NORTH PEMBINA 14-8-49-8	0685	176000	20	00	000	139			32	108000
00	16	08	04	09	08	50	BAYSEL UNIT PEMBINA IN 16-8-49-8	0685	176000	20	00	000	139			32	408000
00	02	09	04	09	08	50	MOBIL OIL SBD N PEMBINA 9-2-49-8	0685	176000	20	00	000	139			32	108000
00	04	09	04	09	08	50	MOBIL OIL SBD N PEMBINA 9-4-49-8	0685	176000	20	00	000	139			32	108000
00	06	09	04	09	08	50	MOBIL NP 9-6 PEM IN 6-9-49-8	0685	176000	20	00	000	139			32	408000
00	08	09	04	09	08	50	MOBIL OIL SBD N PEMBINA 9-8-49-8	0685	176000	20	00	000	139			32	108000
00	02	10	04	09	08	50	MOBIL OIL SBD N PEMBINA 2-10-49-8	0685	176000	20	00	000	139			32	108000
02	04	10	04	09	08	50	MARATHON PEMBINA A4-10-49-8	0685	176000	20	00	000	139			32	108000
00	06	10	04	09	08	50	MARATHON PEMBINA IN 6-10-49-8	0685	176000	20	00	000	139			32	408000
00	08	10	04	09	08	50	MOBIL OIL SBD N PEMBINA 10-8-49-8	0685	176000	20	00	000	139			32	108000
00	10	10	04	09	08	50	MOBIL OIL SBD N PEMBINA 10-10-49-8	0685	176000	20	00	000	139			32	108000
00	12	10	04	09	08	50	MARATHON PEMBINA 12-10-49-8	0685	176000	20	00	000	139			32	108000
00	14	10	04	09	08	50	MARATHON PEMBINA IN 14-10-49-8	0685	176000	20	00	000	139			32	408000
00	16	10	04	09	08	50	MOBIL OIL SBD N PEMBINA 10-16	0685	176000	20	00	000	139			32	108000
00	02	11	04	09	08	50	MOBIL OIL SBD N PEMBINA 11-2	0685	176000	20	00	000	139			32	108000
00	04	11	04	09	08	50	MOBIL OIL SBD N PEMBINA 11-4	0685	176000	20	00	000	139			32	108000
00	06	11	04	09	08	50	MOBIL NP 11-6 IN 6-11-49-8	0685	176000	20	00	000	139			32	408000
00	08	11	04	09	08	50	MOBIL OIL SBD N PEMBINA 11-8	0685	176000	20	00	000	139			32	108000
00	10	11	04	09	08	50	MOBIL OIL SBD N PEMBINA 11-10	0685	176000	20	00	000	139			32	108000
00	12	11	04	09	08	50	MOBIL OIL SBD N PEMBINA 11-12	0685	176000	20	00	000	139			32	108000
00	13	11	04	09	08	50	MOBIL OIL SBD N PEMBINA 11-13	0685	176000	20	00	000	139			32	108000
00	16	11	04	09	08	50	MOBIL OIL SBD N PEMBINA 11-16	0685	176000	20	00	000	139			32	408000
00	02	12	04	09	08	50	MOBIL OIL SBD NORTH PEMBINA 12-2	0685	176000	20	00	000	139			32	108000
00	04	12	04	09	08	50	MOBIL OIL SBD N PEMBINA 12-4	0685	176000	20	00	000	139			32	108000
00	06	12	04	09	08	50	MOBIL OIL SBD NORTH PEMBINA 12-6	0685	176000	20	00	000	139			32	408000
00	08	12	04	09	08	50	MOBIL OIL SEABOARD N PEMBINA 12-8	0685	176000	20	00	000	139			32	108000
00	10	12	04	09	08	50	MOBIL OIL SBD N PEMBINA 10-12	0685	176000	20	00	000	139			32	408000
00	12	12	04	09	08	50	MOBIL OIL SBD N PEMBINA 12-12	0685	176000	20	00	000	139			32	108000
00	14	12	04	09	08	50	MOBIL OIL SBD N PEMBINA 12-14	0685	176000	20	00	000	139			32	108000
00	16	12	04	09	08	50	MOBIL OIL SBD N PEMBINA 12-16	0685	176000	20	00	000	139			32	408000
00	02	13	04	09	08	50	MOBIL OIL SBD NORTH PEMBINA NO 13-2	0685	176000	20	00	000	139			32	108000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

0685	176000	20	00	000	139

01 JUN 1991	057

EFFECTIVE DATE	OPER NO
01 JUN 1991	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E								M^3 DAY		PROD AREA	1 2 3 4 5 6
00	04	13	049	08	5	0	MOBIL OIL SBD N PEMBINA NO 13-4	0685	176000	20	00	000	139			32	108000
00	06	13	049	08	5	0	MOBIL OIL SBD NORTH PEMBINA 13-6	0685	176000	20	00	000	139			32	408000
00	08	13	049	08	5	0	MOBIL OIL SBD NORTH PEMBINA NO 13-8	0685	176000	20	00	000	139			32	108000
00	10	13	049	08	5	0	CALIFORNIA STANDARD PEMBINA 10-13	0685	176000	20	00	000	139			32	108000
00	12	13	049	08	5	0	CALIFORNIA STANDARD PEMBINA 12-13	0685	176000	20	00	000	139			32	108000
00	14	13	049	08	5	0	CALIFORNIA STANDARD PEMBINA 14-13	0685	176000	20	00	000	139			32	108000
00	16	13	049	08	5	0	CALIFORNIA STANDARD PEMBINA 16-13	0685	176000	20	00	000	139			32	408000
00	02	14	049	08	5	0	MOBIL OIL SBD N PEMBINA NO 14-2	0685	176000	20	00	000	139			32	108000
00	04	14	049	08	5	0	MOBIL OIL SBD N PEMBINA NO 14-4	0685	176000	20	00	000	139			32	108000
00	06	14	049	08	5	0	MOBIL OIL SBD N PEMBINA NO 14-6	0685	176000	20	00	000	139			32	408000
00	08	14	049	08	5	0	MOBIL OIL SBD N PEMBINA NO 14-8	0685	176000	20	00	000	139			32	108000
00	10	14	049	08	5	0	CALIFORNIA STANDARD PEMBINA 10-14	0685	176000	20	00	000	139			32	108000
00	12	14	049	08	5	0	CALIFORNIA STANDARD PEMBINA 12-14	0685	176000	20	00	000	139			32	108000
00	14	14	049	08	5	0	CALIFORNIA STANDARD PEMBINA 14-14	0685	176000	20	00	000	139			32	108000
00	16	14	049	08	5	0	CALIFORNIA STANDARD PEMBINA 16-14	0685	176000	20	00	000	139			32	408000
00	02	15	049	08	5	0	MOBIL OIL SEABOARD N PEMBINA 15-2	0685	176000	20	00	000	139			32	108000
00	08	15	049	08	5	0	MOBIL OIL SEABOARD N PEMBINA 15-8	0685	176000	20	00	000	139			32	108000
00	10	15	049	08	5	0	MARATHON PEMBINA 10-15-49-8	0685	176000	20	00	000	139			32	108000
00	12	15	049	08	5	0	MOBIL OIL SEABOARD N PEMBINA 15-12	0685	176000	20	00	000	139			32	108000
00	14	15	049	08	5	0	MOBIL ET AL NP PEM IN 14-15-49-8	0685	176000	20	00	000	139			32	408000
00	16	15	049	08	5	0	MARATHON PEMBINA 16-15-49-8	0685	176000	20	00	000	139			32	408000
00	10	16	049	08	5	0	MOBIL OIL SEABOARD N PEMBINA 16-10	0685	176000	20	00	000	139			32	108000
00	12	16	049	08	5	0	MOBIL OIL SEABOARD N PEMBINA 16-12	0685	176000	20	00	000	139			32	108000
00	14	16	049	08	5	0	MOBIL OIL SEABOARD N PEMBINA 16-14	0685	176000	20	00	000	139			32	108000
00	16	16	049	08	5	0	MOBIL NP16-16 PEM IN 16-16-49-8	0685	176000	20	00	000	139			32	408000
00	10	17	049	08	5	0	MOBIL OIL SEABOARD N PEMBINA 17-10	0685	176000	20	00	000	139			32	108000
00	12	17	049	08	5	0	MOBIL OIL SBD N PEMBINA NO 17-12	0685	176000	20	00	000	139			32	108000
00	14	17	049	08	5	0	MOBIL OIL SBD N PEMBINA NO 17-14	0685	176000	20	00	000	139			32	108000
00	16	17	049	08	5	0	MOBIL NP 17-16 PEM IN 16-17-49-8	0685	176000	20	00	000	139			32	408000
00	02	18	049	08	5	0	CALIFORNIA STANDARD D VALLEY 2-18	0685	176000	20	00	000	139			32	108000
00	04	18	049	08	5	0	CALIFORNIA STANDARD D VALLEY 4-18	0685	176000	20	00	000	139			32	108000
00	06	18	049	08	5	0	CALSTAN PEMBINA IN 6-18-49-8	0685	176000	20	00	000	139			32	408000
00	08	18	049	08	5	0	CALIFORNIA STANDARD D VALLEY 8-18	0685	176000	20	00	000	139			32	108000
00	10	18	049	08	5	0	MOBIL OIL SBD N PEMBINA 18-10	0685	176000	20	00	000	139			32	108000
00	16	18	049	08	5	0	MOBIL NP 18-16 PEM IN 16-18-49-8	0685	176000	20	00	000	139			32	408000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO
0685	176000	20	00	000	139

EFFECTIVE DATE	OPER NO
01 JUN 1991	057

EFFECTIVE DATE	OPER NO
01 JUN 1991	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E								M^3 DAY		PROD AREA	1 2 3 4 5 6
00	02	19	049	08	5	0	MOBIL OIL SBD N PEMBINA 19-2	0685	176000	20	00	000	139			32	108000
00	08	19	049	08	5	0	MOBIL OIL SBD N PEMBINA NO 19-8	0685	176000	20	00	000	139			32	108000
00	10	19	049	08	5	0	MOBIL OIL SBD N PEMBINA NO 19-10	0685	176000	20	00	000	139			32	108000
00	16	19	049	08	5	0	MOBIL NP 19-16 PEM IN 16-19-49-8	0685	176000	20	00	000	139			32	408000
00	02	20	049	08	5	0	MOBIL OIL SBD N PEMBINA 20-2	0685	176000	20	00	000	139			32	108000
00	04	20	049	08	5	0	MOBIL OIL SBD N PEMBINA NO 20-4	0685	176000	20	00	000	139			32	108000
00	06	20	049	08	5	0	MOBIL NP20-6 PEM IN 6-20-49-8	0685	176000	20	00	000	139			32	408000
00	08	20	049	08	5	0	MOBIL OIL SBD N PEMBINA 20-8	0685	176000	20	00	000	139			32	108000
00	10	20	049	08	5	0	MOBIL OIL SBD N PEMBINA 20-10	0685	176000	20	00	000	139			32	108000
00	12	20	049	08	5	0	MOBIL OIL SBD N PEMBINA 20-12	0685	176000	20	00	000	139			32	108000
00	14	20	049	08	5	0	MOBIL OIL SEABOARD N PEMBINA 20-14	0685	176000	20	00	000	139			32	108000
00	16	20	049	08	5	0	MOBIL NP20-16 PEM IN 16-20-49-8	0685	176000	20	00	000	139			32	408000
00	02	21	049	08	5	0	MOBIL OIL SEABOARD N PEMBINA 21-2	0685	176000	20	00	000	139			32	108000
00	04	21	049	08	5	0	MOBIL OIL SEABOARD N PEMBINA 21-4	0685	176000	20	00	000	139			32	108000
00	06	21	049	08	5	0	MOBIL NP 21-6 PEM IN 6-21-49-8	0685	176000	20	00	000	139			32	408000
00	08	21	049	08	5	0	MOBIL OIL SEABOARD N PEMBINA 21-8	0685	176000	20	00	000	139			32	108000
00	10	21	049	08	5	0	MOBIL OIL SEABOARD N PEMBINA 21-10	0685	176000	20	00	000	139			32	108000
00	12	21	049	08	5	0	MOBIL OIL SEABOARD N PEMBINA 21-12	0685	176000	20	00	000	139			32	108000
00	14	21	049	08	5	0	MOBIL OIL SBD N PEMBINA 21-14	0685	176000	20	00	000	139			32	108000
00	16	21	049	08	5	0	MOBIL NP 21-16 PEM IN 16-21-49-8	0685	176000	20	00	000	139			32	408000
00	02	22	049	08	5	0	CALIFORNIA STANDARD D VALLEY 2-22	0685	176000	20	00	000	139			32	108000
00	04	22	049	08	5	0	MOBIL OIL SEABOARD N PEMBINA 22-4	0685	176000	20	00	000	139			32	108000
00	06	22	049	08	5	0	MOBIL OIL SEABOARD N PEMBINA 22-6	0685	176000	20	00	000	139			32	408000
00	08	22	049	08	5	0	CALIFORNIA STANDARD D VALLEY 8-22	0685	176000	20	00	000	139			32	108000
00	10	22	049	08	5	0	CALIFORNIA STANDARD D VALLEY 10-22	0685	176000	20	00	000	139			32	108000
00	12	22	049	08	5	0	MOBIL OIL SBD N PEMBINA 22-12	0685	176000	20	00	000	139			32	108000
00	14	22	049	08	5	0	MOBIL OIL SEABOARD N PEMBINA 22-14	0685	176000	20	00	000	139			32	108000
00	16	22	049	08	5	0	CALIFORNIA STANDARD D VALLEY 16-22	0685	176000	20	00	000	139			32	408000
00	02	23	049	08	5	0	CALIFORNIA STANDARD D VALLEY 2-23	0685	176000	20	00	000	139			32	108000
00	04	23	049	08	5	0	CALIFORNIA STANDARD D VALLEY 4-23	0685	176000	20	00	000	139			32	108000
00	06	23	049	08	5	0	CALSTAN PEMBINA IN 6-23-49-8	0685	176000	20	00	000	139			32	408000
00	08	23	049	08	5	0	CALIFORNIA STANDARD D VALLEY 8-23	0685	176000	20	00	000	139			32	108000
00	10	23	049	08	5	0	MOBIL OIL SEABOARD N PEMBINA 23-10	0685	176000	20	00	000	139			32	108000
00	12	23	049	08	5	0	CALIFORNIA STANDARD D VALLEY 12-23	0685	176000	20	00	000	139			32	108000
00	14	23	049	08	5	0	CALIFORNIA STANDARD D VALLEY 14-23	0685	176000	20	00	000	139			32	108000

8064 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

DEFINITION

FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO
0685	176000	20	00	000	139

EFFECTIVE DATE	OPER NO
01 JUN 1991	057

EFFECTIVE DATE	OPER NO
01 JUN 1991	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E								SUBSISTING	TOTAL		
														M^3 DAY		PROD AREA	1 2 3 4 5 6
00	16	23	049	08	5	0	MOBIL OIL SEABOARD N PEMBINA 23-16	0685	176000	20	00	000	139			32	408000
00	02	24	049	08	5	0	CANADIAN SEABOARD N PEMBINA 2-24	0685	176000	20	00	000	139			32	108000
00	04	24	049	08	5	0	CANADIAN SEABOARD N PEMBINA 4-24	0685	176000	20	00	000	139			32	108000
00	06	24	049	08	5	0	CANADIAN SEABOARD N PEMBINA 6-24	0685	176000	20	00	000	139			32	408000
00	08	24	049	08	5	0	CANADIAN SEABOARD N PEMBINA 8-24	0685	176000	20	00	000	139			32	108000
00	10	24	049	08	5	0	MOBIL OIL SEABOARD N PEMBINA 24-10	0685	176000	20	00	000	139			32	108000
00	12	24	049	08	5	0	MOBIL OIL SEABOARD N PEMBINA 24-12	0685	176000	20	00	000	139			32	108000
00	14	24	049	08	5	0	MOBIL OIL SEABOARD N PEMBINA 24-14	0685	176000	20	00	000	139			32	108000
00	16	24	049	08	5	0	MOBIL OIL SEABOARD N PEMBINA 24-16	0685	176000	20	00	000	139			32	408000
00	02	25	049	08	5	0	MOBIL OIL SEABOARD N PEMBINA 25-2	0685	176000	20	00	000	139			32	108000
00	04	25	049	08	5	0	MOBIL OIL SEABOARD N PEMBINA 25-4	0685	176000	20	00	000	139			32	108000
00	06	25	049	08	5	0	MOBIL ET AL NP PEM IN 6-25-49-8	0685	176000	20	00	000	139			32	408000
00	08	25	049	08	5	0	MOBIL OIL SEABOARD N PEMBINA 25-8	0685	176000	20	00	000	139			32	108000
00	10	25	049	08	5	0	MOBIL ET AL NP 25-10 PEM 10-25-49-8	0685	176000	20	00	000	139			32	108000
00	12	25	049	08	5	0	MOBIL ET AL NP 25-12 PEM 12-25-49-8	0685	176000	20	00	000	139			32	108000
00	14	25	049	08	5	0	MOBIL OIL SEABOARD N PEMBINA 25-14	0685	176000	20	00	000	139			32	108000
00	16	25	049	08	5	0	MOBIL NP 25-16 PEM IN 16-25-49-8	0685	176000	20	00	000	139			32	408000
00	02	26	049	08	5	0	MOBIL OIL SEABOARD N PEMBINA 26-2	0685	176000	20	00	000	139			32	108000
00	04	26	049	08	5	0	CALSTAN PEMBINA 4-26-49-8	0685	176000	20	00	000	139			32	108000
00	06	26	049	08	5	0	CALSTAN PEMBINA 6-26-49-8	0685	176000	20	00	000	139			32	408000
00	08	26	049	08	5	0	MOBIL OIL SEABOARD N PEMBINA 26-8	0685	176000	20	00	000	139			32	108000
00	10	26	049	08	5	0	MOBIL ET AL NP 26-10 PEM 10-26-49-8	0685	176000	20	00	000	139			32	108000
00	12	26	049	08	5	0	CALSTAN PEMBINA 12-26-49-8	0685	176000	20	00	000	139			32	108000
00	14	26	049	08	5	0	CALSTAN PEMBINA IN 14-26-49-8	0685	176000	20	00	000	139			32	408000
00	16	26	049	08	5	0	MOBIL NP26-16 PEM IN 16-26-49-8	0685	176000	20	00	000	139			32	408000
00	01	27	049	08	5	0		0685	176000	20	00	000	139			16	308000
00	02	27	049	08	5	0	UNION PEMBINA 2-27-49-8	0685	176000	20	00	000	139			16	108000
00	04	27	049	08	5	0	MOBIL OIL SBD N PEMBINA 27-4	0685	176000	20	00	000	139			32	108000
00	06	27	049	08	5	0	MOBIL OIL SBD N PEMBINA 27-6	0685	176000	20	00	000	139			32	408000
00	07	27	049	08	5	0	MOBIL NPCU NP PEMBINA 7-27	0685	176000	20	00	000	139			16	108000
00	08	27	049	08	5	0	UNION PEMBINA 8-27-49-8	0685	176000	20	00	000	139			16	108000
00	10	27	049	08	5	0	UNION PEMBINA 10-27-49-8	0685	176000	20	00	000	139			32	108000
00	12	27	049	08	5	0	MOBIL OIL SBD N PEMBINA 27-12	0685	176000	20	00	000	139			32	108000
00	14	27	049	08	5	0	MOBIL OIL SBD NORTH PEMBINA 27-14	0685	176000	20	00	000	139			32	108000
00	16	27	049	08	5	0	UNION PEMBINA IN 16-27-49-8	0685	176000	20	00	000	139			32	408000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO
0685	176000	20	00	000	139

EFFECTIVE DATE	OPER NO
01 JUN 1991	057

EFFECTIVE DATE	OPER NO
01 JUN 1991	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E									M^3 DAY	PROD AREA	1 2 3 4 5 6
00	02	28	049	08	5	0	MOBIL OIL SEABOARD N PEMBINA 28-2	0685	176000	20	00	000	139			32	108000
00	04	28	049	08	5	0	MOBIL OIL SBD N PEMBINA 28-4	0685	176000	20	00	000	139			32	108000
00	06	28	049	08	5	0	MOBIL NP 28-6 PEM IN 6-28-49-8	0685	176000	20	00	000	139			32	408000
00	08	28	049	08	5	0	MOBIL OIL SBD N PEMBINA 28-8	0685	176000	20	00	000	139			32	108000
00	10	28	049	08	5	0	MOBIL OIL SBD N PEMBINA 28-10	0685	176000	20	00	000	139			32	108000
00	12	28	049	08	5	0	MOBIL OIL SEABOARD N P 28-12	0685	176000	20	00	000	139			32	108000
00	14	28	049	08	5	0	MOBIL OIL SBD N PEMBINA 28-14	0685	176000	20	00	000	139			32	108000
00	16	28	049	08	5	0	MOBIL NP 28-16 PEM IN 16-28-49-8	0685	176000	20	00	000	139			32	408000
00	02	29	049	08	5	0	MOBIL OIL SEABOARD N PEMB 29-2	0685	176000	20	00	000	139			32	108000
00	04	29	049	08	5	0	MOBIL OIL SEABOARD N PEMBINA 29-4	0685	176000	20	00	000	139			32	108000
00	06	29	049	08	5	0	MOBIL NP 29-6 PEM IN 6-29-49-8	0685	176000	20	00	000	139			32	408000
00	08	29	049	08	5	0	MOBIL OIL SEABOARD N PEMBINA 29-8	0685	176000	20	00	000	139			32	108000
00	10	29	049	08	5	0	MOBIL OIL SBD N PEMBINA 29-10	0685	176000	20	00	000	139			32	108000
00	12	29	049	08	5	0	MOBIL OIL SEABOARD N P 29-12	0685	176000	20	00	000	139			32	108000
00	14	29	049	08	5	0	MOBIL OIL SEABOARD N PEMBINA 29-14	0685	176000	20	00	000	139			32	108000
00	16	29	049	08	5	0	MOBIL NP 29-16 PEM IN 16-29-49-8	0685	176000	20	00	000	139			32	408000
00	02	30	049	08	5	0	MOBIL OIL SEABOARD N PEMBINA 30-2	0685	176000	20	00	000	139			32	108000
00	08	30	049	08	5	0	MOBIL OIL SEABOARD N PEMBINA 30-8	0685	176000	20	00	000	139			32	108000
00	10	30	049	08	5	0	MOBIL OIL SEABOARD N PEMBINA 30-10	0685	176000	20	00	000	139			32	108000
00	15	30	049	08	5	0	MOBIL OIL SEABOARD N PEMB NO 30-15	0685	176000	20	00	000	139			32	108000
00	16	30	049	08	5	0	MOBIL NP 30-16 PEM IN 16-30-49-8	0685	176000	20	00	000	139				408000
00	04	33	049	08	5	0	MOBIL OIL SBD NORTH PEMBINA 33-4	0685	176000	20	00	000	139			32	108000
00	06	33	049	08	5	0	MOBIL NP33-6 PEM IN 6-33-49-8	0685	176000	20	00	000	139			32	408000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	139

EFFECTIVE DATE	OPER NO
01 JUN 1991	057

EFFECTIVE DATE	OPER NO
01 JUN 1991	R89

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E								SUBSISTING	TOTAL		
														M^3 DAY		PROD AREA	1 2 3 4 5 6
							PEMBINA OSTRACOD G PROJECT NO 1	0685	312007	40	00	000	001	8.0	104.0	768	
00	14	30	050	06	5	0	SIGNALTA ET AL PEMBINA EX 14-30	0685	312007	40	00	000	001			64	108000
00	06	31	050	06	5	0	SIGNALTA ET AL PEMBINA EX 6-31	0685	312007	40	00	000	001			64	108000
00	12	31	050	06	5	0	SIGNALTA PEMBINA EX 12-31-50-6	0685	312007	40	00	000	001			64	108200
00	12	31	050	06	5	2	SIGNALTA ET AL PEMBINA EX 12-31	0685	312007	40	00	000	001				108000
00	16	25	050	07	5	0	ANDEX ET AL PEMBINA EX 16-25	0685	312007	40	00	000	001			64	108000
00	16	35	050	07	5	0	PROPHET ET AL PEMBINA EX 16-35	0685	312007	40	00	000	001			64	108000
02	06	36	050	07	5	0	SIGNALTA ET AL PEMBINA EX 6-36	0685	312007	40	00	000	001			64	108000
00	08	36	050	07	5	0	SIGNALTA ET AL PEMBINA EX 8-36	0685	312007	40	00	000	001			64	108000
00	14	36	050	07	5	0	SIGNALTA ET AL PEMBINA EX 14-36	0685	312007	40	00	000	001			64	108000
00	16	36	050	07	5	0	SIGNALTA ET AL PEMBINA EX 16-36	0685	312007	40	00	000	001			64	108000
00	06	01	051	07	5	0	PROPHET ET AL PEMBINA EX 6-1	0685	312007	40	00	000	001			64	108000
00	08	01	051	07	5	2	PROPHET ET AL PEMBINA EX 8-1	0685	312007	40	00	000	001			64	108000
00	16	01	051	07	5	0	PROPHET ET AL PEMBINA EX 16-1	0685	312007	40	00	000	001				508000
00	08	02	051	07	5	0	PROPHET ET AL PEMBINA EX 8-2	0685	312007	40	00	000	001			64	108000

B06A RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	312007	40	00	000	001

EFFECTIVE DATE	OPER NO
01 JUN 1991	R89

EFFECTIVE DATE	OPER NO
1A MAY 1991	AL1

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E								SUBSISTING	TOTAL		
														M³ DAY		PROD AREA	1 2 3 4 5 6
							POUCE COUPE S BDY B PROJECT 3	0729	510002	00	00	000	003	8.0	120.0	704	
00	10	05	07	8	11	60		0729	510002	00	00	000	003			32	308000
00	12	05	07	8	11	60		0729	510002	00	00	000	003			32	308000
00	14	05	07	8	11	60	CIMMARON ET AL PCOUPES 14-5-78-11	0729	510002	00	00	000	003			32	108000
00	16	05	07	8	11	60	CIMMARON ET AL PCOUPES 16-5-78-11	0729	510002	00	00	000	003			32	108000
00	02	07	07	8	11	60	CIMMARON ET AL PCOUPES 2-7-78-11	0729	510002	00	00	000	003			32	108000
00	04	07	07	8	11	60		0729	510002	00	00	000	003			32	308000
02	06	07	07	8	11	60	CIMMARON ET AL PCOUPES 6-7-78-11	0729	510002	00	00	000	003			32	108000
00	08	07	07	8	11	60	CIMMARON ET AL PCOUPES 8-7-78	0729	510002	00	00	000	003			32	108000
00	10	07	07	8	11	60	CIMMARON ET AL PCOUPES 10-7-78-11	0729	510002	00	00	000	003			32	108000
00	12	07	07	8	11	60	CIMMARON ET AL PCOUPES 12-7	0729	510002	00	00	000	003			32	108000
00	14	07	07	8	11	60	CIMMARON ET AL PCOUPES 14-7	0729	510002	00	00	000	003			32	108000
00	16	07	07	8	11	60	CIMMARON ET AL PCOUPES 16-7	0729	510002	00	00	000	003			32	108000
00	02	08	07	8	11	60	CIMMARON ET AL PCOUPES 2-8-78-11	0729	510002	00	00	000	003			32	108000
00	04	08	07	8	11	60	CIMMARON ET AL PCOUPES 4-8-78-11	0729	510002	00	00	000	003			32	108000
00	06	08	07	8	11	62	SHELL POUCE COUPE 6-8-78-11	0729	510002	00	00	000	003			32	108000
00	08	08	07	8	11	60	EXCEL ET AL PCOUPES 8-8-78-11	0729	510002	00	00	000	003			32	108000
00	10	08	07	8	11	60	EXCEL ET AL PCOUPES 10-8-78-11	0729	510002	00	00	000	003			32	108004
00	12	08	07	8	11	60	EXCEL ET AL PCOUPE S 12-8-78-11	0729	510002	00	00	000	003			32	108000
00	14	08	07	8	11	60	EXCEL ET AL PCOUPES14-8-78-11	0729	510002	00	00	000	003			32	108004
00	16	08	07	8	11	60		0729	510002	00	00	000	003			32	308000
00	10	12	07	8	12	60		0729	510002	00	00	000	003			32	308000
00	16	12	07	8	12	60	CIMMARON ET AL PCOUPES 16-12-78-12	0729	510002	00	00	000	003			32	108000

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

0729	510002	00	00	000	003

EFFECTIVE DATE	
1A MAY 1991	AL1

EFFECTIVE DATE	OPER NO
01 JUN 1991	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
							PROVOST VIK & MANN MU NO 1 PR NO 1	0750	218060	20	00	000	001	8.0	224.0	3232	
00	13	06	035	09	4	0	CHEVRON ET AL PROVOST IN 13-6-35-9	0750	218060	20	00	000	001			64	408004
00	05	07	035	09	4	0	CHEVRON GPD PROVOST 5-7-35-9	0750	218060	20	00	000	001			64	108004
00	13	18	035	09	4	0	CHEVRON ET AL HAMIL 13-18V-35-9	0750	218060	20	00	000	001			32	108000
00	03	19	035	09	4	0	CALSTAN ET AL HAMIL 3-19V-35-9	0750	218060	20	00	000	001			32	108000
00	05	19	035	09	4	0	CHEVRON ETAL HAMIL IN 5-19-35-9	0750	218060	20	00	000	001			32	408000
00	11	19	035	09	4	0	CALSTAN ET AL HAMIL 11-19V-35-9	0750	218060	20	00	000	001			32	108000
00	13	19	035	09	4	0	ALTAIR ET AL HAMIL 13-19-35-9	0750	218060	20	00	000	001			32	108000
00	14	19	035	09	4	0	CHEVRON ET AL PROVOST 14-19-35-9	0750	218060	20	00	000	001				408000
00	03	30	035	09	4	0	CHEVRON ET AL HAMIL 3-30V-35-9	0750	218060	20	00	000	001			32	408000
00	05	30	035	09	4	0	CHEVRON ETAL HAMIL 5-30V-35-9	0750	218060	20	00	000	001			32	108000
00	13	30	035	09	4	0	CHEVRON ET AL HAMIL 13-30V-35-9	0750	218060	20	00	000	001			32	108004
00	07	01	035	10	4	0	CHEVRON GPD PROVOST 7-1-35-10	0750	218060	20	00	000	001			64	408004
00	13	01	035	10	4	0	CHEVRON ET AL HAMIL IN 13-1-35-10	0750	218060	20	00	000	001			64	408004
00	15	01	035	10	4	0	CHEVRON GPD PROVOST 15-1-35-10	0750	218060	20	00	000	001			64	108000
00	07	02	035	10	4	0	CHEVRON GPD PROVOST IN 7-2-35-10	0750	218060	20	00	000	001			64	408004
00	13	02	035	10	4	0	CHEVRON ET AL HAMIL IN 13-2-35-10	0750	218060	20	00	000	001			64	408004
00	15	02	035	10	4	0	CHEVRON ET AL PROVOST 15-2-35-10	0750	218060	20	00	000	001			64	108000
00	07	10	035	10	4	0	CHEVRON ET AL HAMIL 7-10-35-10	0750	218060	20	00	000	001			64	408004
00	13	10	035	10	4	0	CHEVRON ET AL HAMIL 13-10-35-10	0750	218060	20	00	000	001			64	408004
00	15	10	035	10	4	0	CHEVRON ET AL PROVOST 15-10-35-10	0750	218060	20	00	000	001			64	108000
00	05	11	035	10	4	0	CHEVRON ET AL PROVOST 5-11-35-10	0750	218060	20	00	000	001			64	108000
00	07	11	035	10	4	0	CHEVRON ET AL HAMIL IN 7-11-35-10	0750	218060	20	00	000	001			64	408004
00	13	11	035	10	4	0	CHEVRON ET AL HAMIL 13-11V-35-10	0750	218060	20	00	000	001			64	408004
00	15	11	035	10	4	0	CHEVRON ET AL HAMIL 15-11V-35-10	0750	218060	20	00	000	001			64	108000
00	05	12	035	10	4	0	CHEVRON ET AL PROVOST 5-12-35-10	0750	218060	20	00	000	001			64	108000
00	07	12	035	10	4	0	CHEVRON ET AL HAMIL IN 7-12-35-10	0750	218060	20	00	000	001			64	408004
00	13	12	035	10	4	0	CHEVRON ETAL HAMIL 13-12V-35-10	0750	218060	20	00	000	001			64	408004
00	15	12	035	10	4	0	CHEVRON ET AL HAMIL 15-12V-35-10	0750	218060	20	00	000	001			64	108004
00	01	13	035	10	4	0	COLORADO HAMILTON LAKE 1-13-35-10	0750	218060	20	00	000	001			32	108000
00	03	13	035	10	4	0	CALSTAN ET AL HAMIL 3-13V-35-10	0750	218060	20	00	000	001			32	108004
00	05	13	035	10	4	0	CALSTAN HAMIL IN 5-13V-35-10	0750	218060	20	00	000	001			32	408004
00	07	13	035	10	4	0	CALSTAN ET AL HAMIL IN 7-13V-35-10	0750	218060	20	00	000	001			32	408004
00	09	13	035	10	4	0	CALSTAN ET AL HAMIL 9-13V-35-10	0750	218060	20	00	000	001			32	108004

BUGA 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

0750 218060 20 00 000 001

01 JUN 1991 045

EFFECTIVE DATE	OPER NO
01 JUN 1991	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E								M^3 DAY		PROD AREA	1 2 3 4 5 6
00	11	13	035	10	4	0	CALSTAN ET AL HAMIL 11-13V-35-10	0750	218060	20	00	000	001			32	108004
00	13	13	035	10	4	0	COLORADO HAMIL IN 13-13V-35-10	0750	218060	20	00	000	001			32	408000
00	15	13	035	10	4	0	CALSTAN HAMIL IN 15-13V-35-10	0750	218060	20	00	000	001			32	408005
00	03	14	035	10	4	0	CHEVRON ET AL HAMIL 3-14V-35-10	0750	218060	20	00	000	001			32	108005
00	05	14	035	10	4	0	CHEVRON ET AL HAMIL 5-14V-35-10	0750	218060	20	00	000	001			32	108000
00	07	14	035	10	4	0	CHEVRON ET AL HAMIL 7-14-35-10	0750	218060	20	00	000	001			32	108000
00	09	14	035	10	4	0	CALSTAN HAMILTON LAKE 9-14V-35-10	0750	218060	20	00	000	001			32	108004
00	11	14	035	10	4	0	CHEVRON ET AL HAMIL 11-14V-35-10	0750	218060	20	00	000	001			32	108000
00	13	14	035	10	4	0	CHEVRON ET AL HAMIL 13-14V-35-10	0750	218060	20	00	000	001			32	408005
00	15	14	035	10	4	0	CALSTAN ET AL HAMIL IN 15-14V-35-10	0750	218060	20	00	000	001			32	408000
00	01	15	035	10	4	0	CHEVRON HZTL PROVOST 1-15-35-10	0750	218060	20	00	000	001			64	108000
00	05	15	035	10	4	0	CHEVRON GPD PROVOST 5-15-35-10	0750	218060	20	00	000	001			64	108004
00	07	15	035	10	4	0	CHEVRON ET AL HAMIL 7-15-35-10	0750	218060	20	00	000	001				408004
00	13	15	035	10	4	0	CHEVRON ET AL PROVOST IN 13-15	0750	218060	20	00	000	001			64	408004
00	15	15	035	10	4	0	CHEVRON ET AL PROVOST 15-15-35-10	0750	218060	20	00	000	001			64	108004
00	02	16	035	10	4	0	CHEVRON ET AL HAMIL 2-16-35-10	0750	218060	20	00	000	001			64	408004
00	05	22	035	10	4	0	CHEVRON GPD PROVOST 5-22-35-10	0750	218060	20	00	000	001			64	108004
00	07	22	035	10	4	0	CHEVRON ET AL HAMIL 7-22-35-10	0750	218060	20	00	000	001			64	408005
00	15	22	035	10	4	0	CHEVRON ET AL PROVOST 15-22-35-10	0750	218060	20	00	000	001			64	108000
00	01	23	035	10	4	0	COLORADO HAMILTON LAKE 1-23-35-10	0750	218060	20	00	000	001			32	108000
00	03	23	035	10	4	0	CHEVRON ET AL HAMIL 3-23V-35-10	0750	218060	20	00	000	001			32	108000
00	05	23	035	10	4	0	CHEVRON ET AL HAMIL 5-23V-35-10	0750	218060	20	00	000	001			32	108000
00	07	23	035	10	4	0	CALSTAN ET AL HAMIL IN 7-23V-35-10	0750	218060	20	00	000	001			32	408005
00	09	23	035	10	4	0	CALSTAN HAMILTON LAKE 9-23V-35-10	0750	218060	20	00	000	001			32	108004
00	11	23	035	10	4	0	CHEVRON ET AL HAMIL 11-23V-35-10	0750	218060	20	00	000	001			32	108000
00	13	23	035	10	4	0	CHEVRON ET AL PROVOST 13-23-35-10	0750	218060	20	00	000	001			32	108000
00	15	23	035	10	4	0	CALSTAN ET AL HAMIL 15-23V-35-10	0750	218060	20	00	000	001			32	108000
00	01	24	035	10	4	0	CALSTAN ET AL HAMIL 1-24V-35-10	0750	218060	20	00	000	001			32	108000
00	03	24	035	10	4	0	CALSTAN HAMILTON LAKE 3-24V-35-10	0750	218060	20	00	000	001			32	108000
00	05	24	035	10	4	0	CALSTAN HAMIL IN 5-24V-35-10	0750	218060	20	00	000	001			32	408000
00	07	24	035	10	4	0	COLORADO HAMIL IN 7-24V-35-10	0750	218060	20	00	000	001			32	408000
00	09	24	035	10	4	0	CALSTAN ET AL HAMIL 9-24V-35-10	0750	218060	20	00	000	001			32	108000
00	11	24	035	10	4	0	CALSTAN ET AL HAMIL 11-24V-35-10	0750	218060	20	00	000	001			32	108004
00	13	24	035	10	4	0	COLORADO HAMIL IN 13-24V-35-10	0750	218060	20	00	000	001			32	408000
00	15	24	035	10	4	0	CALSTAN HAMIL IN 15-24V-35-10	0750	218060	20	00	000	001			32	408000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONFIGURATION

0750	218060	20	00	000	001

EFFECTIVE DATE | OPER NO
01 JUN 1991 | 045

EFFECTIVE DATE	OPER NO
01 JUN 1991	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E								SUBSISTING	TOTAL		
														M^3 DAY		PROD AREA	1 2 3 4 5 6
00	01	25	035	10	4	0	CALSTAN ET AL HAMIL 1-25V-35-10	0750	218060	20	00	000	001			32	108003
00	03	25	035	10	4	0	COLORADO HAMILTON LAKE 3-25-35-10	0750	218060	20	00	000	001			32	108000
00	05	25	035	10	4	0	CALSTAN ET AL HAMIL 5-25V-35-10	0750	218060	20	00	000	001			32	108000
00	07	25	035	10	4	0	CALSTAN ETAL HAMIL IN 7-25V-35-10	0750	218060	20	00	000	001			32	408005
00	09	25	035	10	4	0	CHEVRON ET AL HAMIL 9-25V-35-10	0750	218060	20	00	000	001			32	108004
00	11	25	035	10	4	0	ALTAIR ET AL HAMIL 11-25-35-10	0750	218060	20	00	000	001			32	108004
00	13	25	035	10	4	0	CHEVRON ET AL HAMIL 13-25V-35-10	0750	218060	20	00	000	001			32	108003
00	15	25	035	10	4	0	CHEVRON ETAL HAMIL IN 15-25V-35-10	0750	218060	20	00	000	001			32	408000
02	15	25	035	10	4	0	CHEVRON ET AL PROVOST 15-25-35-10	0750	218060	20	00	000	001				408000

8064 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTINUATION

0750	218060	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUN 1991	045

EFFECTIVE DATE	OPER NO
01 JUN 1991	L73

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E								SUBSISTING	TOTAL		
														M^3 DAY		PROD AREA	1 2 3 4 5 6
							RAINBOW KEG RIVER A PROJECT NO 6	0753	788001	10	00	000	006	8.0	72.0	512	
00	14	29	109	08	6	0	AQUIT RAIN 14-29-109-8	0753	788001	10	00	000	006			64	108000
00	15	29	109	08	6	0	AQUIT MOBIL RAINBOW 15-29-109-8	0753	788001	10	00	000	006			64	108000
00	16	29	109	08	6	0	AQUIT MOBIL RAINBOW 16-29-109-8	0753	788001	10	00	000	006				108003
00	01	32	109	08	6	2	AQUIT MOBIL RAINBOW 1-32-109-8	0753	788001	10	00	000	006				508000
00	01	32	109	08	6	3	AQUIT MOBIL RAINBOW 1-32-109-8	0753	788001	10	00	000	006				108003
00	02	32	109	08	6	0	AQUIT MOBIL RAINBOW 2-32-109-8	0753	788001	10	00	000	006			64	108000
00	04	32	109	08	6	0	AQUIT MOBIL RAINBOW 4-32-109-8	0753	788001	10	00	000	006			64	108000
00	06	32	109	08	6	0	AQUIT MOBIL RAINBOW 6-32-109-8	0753	788001	10	00	000	006				108205
00	07	32	109	08	6	0	AQUIT MOBIL RAINBOW 7-32-109-8	0753	788001	10	00	000	006				108003
00	08	32	109	08	6	0	AQUIT MOBIL RAINBOW 8-32-109-8	0753	788001	10	00	000	006				108003
00	09	32	109	08	6	0	AQUIT MOBIL RAINBOW 9-32-109-8	0753	788001	10	00	000	006				108000
00	10	32	109	08	6	0	AQUIT MOBIL RAINBOW 10-32-109-8	0753	788001	10	00	000	006				708000
00	10	32	109	08	6	2	AQUIT MOBIL RAINBOW 10-32-109-8	0753	788001	10	00	000	006				108003
00	12	32	109	08	6	0	AQUIT MOBIL RAINBOW 12-32-109-8	0753	788001	10	00	000	006			64	108000
00	14	32	109	08	6	0	AQUIT MOBIL TAINBOW 14-32-109-8	0753	788001	10	00	000	006				108003
00	15	32	109	08	6	0	AQUIT MOBIL RAINBOW 15-32-109-8	0753	788001	10	00	000	006			64	108000
00	16	32	109	08	6	0	AQUIT MOBIL RAINBOW 16-32-109-8	0753	788001	10	00	000	006				108003
00	05	33	109	08	6	0	AQUIT MOBIL RAINBOW 5-33-109-8	0753	788001	10	00	000	006			64	108200
00	12	33	109	08	6	0	AQUIT MOBIL RAINBOW 12-33-109-8	0753	788001	10	00	000	006			64	108000

BOGA 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

0753	788001	10	00	000	006

EFFECTIVE DATE	OPER NO
01 JUN 1991	L73

EFFECTIVE DATE	OPER NO
01 JUN 1991	L73

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E								M^3 DAY		PROD AREA	1 2 3 4 5 6
							RAINBOW KEG RIVER B PROJECT NO 10	0753	788002	10	00	000	010	8.0	120.0	1024	
00	13	34	108	08	6	0	ACQUIT MOBIL RAINBOW 13-34-108-8	0753	788002	10	00	000	010				708000
00	14	34	108	08	6	0	CANTERRA ET AL RAINBOW 14-34-108-8	0753	788002	10	00	000	010			64	108000
00	15	34	108	08	6	0	CANTERRA ET AL RAINBOW 15-34-108-8	0753	788002	10	00	000	010			64	108000
00	13	02	109	08	6	0	ACQUIT MOBIL RAINBOW 13-2-109-8	0753	788002	10	00	000	010			64	708200
00	01	03	109	08	6	0	ACQUIT MOBIL RAINBOW 1-3-109-8	0753	788002	10	00	000	010				708000
00	02	03	109	08	6	0	CANTERRA ET AL RAINBOW 2-3-109-8	0753	788002	10	00	000	010				108003
00	03	03	109	08	6	0	ACQUIT MOBIL RAINBOW 3-3-109-8	0753	788002	10	00	000	010			64	108200
00	05	03	109	08	6	0	CANTERRA ET AL RAINBOW 5-3-109-8	0753	788002	10	00	000	010				108003
00	07	03	109	08	6	0	CANTERRA ET AL RAINBOW 7-3-109-8	0753	788002	10	00	000	010				108003
00	08	03	109	08	6	0	CANTERRA ET AL RAINBOW 8-3-109-8	0753	788002	10	00	000	010			64	108000
00	09	03	109	08	6	0	AQUIT UNIT B RAIN 9-3-109-8	0753	788002	10	00	000	010				108003
00	10	03	109	08	6	0	CANTERRA ET AL RAINBOW 10-3-109-8	0753	788002	10	00	000	010			64	108000
00	11	03	109	08	6	0	CANTERRA ET AL RAINBOW 11-3-109-8	0753	788002	10	00	000	010				108003
00	12	03	109	08	6	0	ACQUIT MOBIL RAINBOW 12-3-109-8	0753	788002	10	00	000	010				708000
00	13	03	109	08	6	0	CANTERRA ET AL RAINBOW 13-3-109-8	0753	788002	10	00	000	010			64	108000
00	15	03	109	08	6	0	ACQUIT MOBIL RAINBOW 15-3-109-8	0753	788002	10	00	000	010				708000
00	16	03	109	08	6	0	CANTERRA MOBIL RAINBOW 16-3-109-8	0753	788002	10	00	000	010				108003
00	01	10	109	08	6	0	ACQUIT ET AL MOBIL 1-10-109-8	0753	788002	10	00	000	010			64	108000
00	02	10	109	08	6	0	CANTERRA ET AL RAINBOW 2-10	0753	788002	10	00	000	010				108003
02	03	10	109	08	6	0	ACQUIT MOBIL RAINBOW A3-10-109-8	0753	788002	10	00	000	010			64	108000
00	04	10	109	08	6	0	CANTERRA ET AL RAINBOW 4-10-109-8	0753	788002	10	00	000	010				108003
00	05	10	109	08	6	0	CANTERRA ET AL RAINBOW 5-10-109-8	0753	788002	10	00	000	010				108003
00	06	10	109	08	6	0	CANTERRA ET AL RAINBOW 6-10-109-8	0753	788002	10	00	000	010				108003
00	07	10	109	08	6	0	AQUIT ET AL RAINBOW 7-10-109-8	0753	788002	10	00	000	010				108003
00	09	10	109	08	6	0	CANTERRA ET AL RAINBOW 9-10-109-8	0753	788002	10	00	000	010				108004
00	10	10	109	08	6	0	ACQUIT MOBIL RAINBOW 10-10-109-8	0753	788002	10	00	000	010			64	108000
00	12	10	109	08	6	0	ACQUIT MOBIL RAINBOW 12-10-109-8	0753	788002	10	00	000	010				708000
00	14	10	109	08	6	0	HUSKY MOBIL RAINBOW 14-10-109-8	0753	788002	10	00	000	010			64	108000
00	15	10	109	08	6	0	AQUIT ET AL RAINBOW 15-10-109-8	0753	788002	10	00	000	010				708000
00	12	14	109	08	6	0	CANTERRA ET AL RAINBOW 12-14-109-8	0753	788002	10	00	000	010				108003
00	13	14	109	08	6	0	CANTERRA ET AL RAINBOW 13-14	0753	788002	10	00	000	010			64	108000
00	04	15	109	08	6	0	AQUIT MOBIL RAINBOW 4-15-109-8	0753	788002	10	00	000	010				408000
00	07	15	109	08	6	0	AQUIT ET AL RAINBOW 7-15-109-8	0753	788002	10	00	000	010				108003

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

		POOL TYPE			
0753	788002	10	00	000	010

EFFECTIVE DATE	OPER NO
01 JUN 1991	L73

EFFECTIVE DATE	OPER NO
01 JUN 1991	L73

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE (M³/DAY)		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E								SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
00	08	15	109	08	6	0	AQUIT ET AL RAINBOW 8-15-109-8	0753	788002	10	00	000	010			64	108000
00	09	15	109	08	6	0	AQUIT B UNIT RAIN 9-15-109-8	0753	788002	10	00	000	010				708000
00	10	15	109	08	6	0	AQUIT MOBIL RAINBOW 10-15-109-8	0753	788002	10	00	000	010				708000
02	10	15	109	08	6	0	AQUIT ET AL RAINBOW 10-15-109-8	0753	788002	10	00	000	010				108004
03	10	15	109	08	6	0	CANTERRA MOBIL RAINBOW 10-15-109-8	0753	788002	10	00	000	010				108003
00	15	15	109	08	6	0	AQUIT ET AL RAINBOW 15-15-109-8	0753	788002	10	00	000	010				108003
00	16	15	109	08	6	0	ACQUIT MOBIL RAINBOW 16-15-109-8	0753	788002	10	00	000	010				708200
02	16	15	109	08	6	0	AQUIT ET AL RAINBOW 16-15-109-8	0753	788002	10	00	000	010			64	108000
03	16	15	109	08	6	0	CANTERRA ET AL RAINBOW 16-15-109-8	0753	788002	10	00	000	010				108003
00	02	22	109	08	6	0	CANTERRA MOBIL RAINBOW 2-22-109-8	0753	788002	10	00	000	010			64	108000
00	04	23	109	08	6	0	CANTERRA ET AL RAINBOW 4-23-109-8	0753	788002	10	00	000	010			64	108200

BOGA 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONFIGURATION

FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO
0753	788002	10	00	000	010

EFFECTIVE DATE 01 JUN 1991 OPER NO L73

EFFECTIVE DATE	OPER NO
01 JUN 1991	L73

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E								SUBSISTING	TOTAL		
														M^3 DAY		PROD AREA	1 2 3 4 5 6
							RAINBOW KEG RIVER D PROJECT NO 2	0753	788004	10	00	000	002	8.0	8.0	64	
00	04	09	109	08	6	0	AQUIT MOBIL RAINBOW 4-9-109-8	0753	788004	10	00	000	002			64	108000
00	05	09	109	08	6	0	AQUIT MOBIL RAINBOW 5-9-109-8	0753	788004	10	00	000	002				108003
00	05	09	109	08	6	2	AQUIT MOBIL RAINBOW 5-9-109-8	0753	788004	10	00	000	002				708000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0753	788004	10	00	000	002

EFFECTIVE DATE	OPER NO
01 JUN 1991	L73

EFFECTIVE DATE	OPER NO
01 JUN 1991	L73

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E								SUBSISTING	TOTAL		
														M^3 DAY		PROD AREA	1 2 3 4 5 6
							RAINBOW KEG RIVER N PROJECT NO 2	0753	788014	40	00	000	002	8.0	40.0	320	
00	03	28	110	07	60		IOE COMET RAIN 3-28-110-7	0753	788014	40	00	000	002			64	108200
00	02	29	110	07	60		IMP IOE COMET RAIN 2-29-110-7	0753	788014	40	00	000	002			64	108000
00	04	29	110	07	60		IMP IOE COMET RAIN 4-29-110-7	0753	788014	40	00	000	002				108205
02	04	29	110	07	60		ESSO RAINBOW 4-29-110-7	0753	788014	40	00	000	002			64	108200
00	10	29	110	07	60		ESSO RAINBOW 10-29-110-7	0753	788014	40	00	000	002			64	108000
00	12	29	110	07	60		ESSO RAINBOW 12-29-110-7	0753	788014	40	00	000	002				108003
00	14	29	110	07	60		IOE COMET 14-29-110-7	0753	788014	40	00	000	002			64	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0753	788014	40	00	000	002

EFFECTIVE DATE	OPER NO
01 JUN 1991	L73

EFFECTIVE DATE	OPER NO
01 JUN 1991	L73

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E								SUBSISTING	TOTAL		
														M^3 DAY		PROD AREA	1 2 3 4 5 6
							RAINBOW KEG RIVER E PROJECT NO 2	0753	788005	10	00	000	002	8.0	16.0	128	
00	02	18	109	07	6	0	AQUIT MOBIL RAIN 2-18-109-7	0753	788005	10	00	000	002			64	108000
02	02	18	109	07	6	2	CANTERRA MOBIL RAINBOW 2-18-109-7	0753	788005	10	00	000	002			64	108000
02	06	18	109	07	6	0	AQUIT MOBIL RAINBOW 6-18-109-7	0753	788005	10	00	000	002				408000
00	07	18	109	07	6	0	AQUIT MOBIL RAINBOW 7-18-109-7	0753	788005	10	00	000	002				708000
00	07	18	109	07	6	2	AQUIT MOBIL RAINBOW 7-18-109-7	0753	788005	10	00	000	002				108003
02	07	18	109	07	6	0	AQUIT MOBIL RAIN 7-18-109-7	0753	788005	10	00	000	002				108003
03	07	18	109	07	6	0	CANTERRA MOBIL RAINBOW 7-18-109-7	0753	788005	10	00	000	002				108003

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0753	788005	10	00	000	002

EFFECTIVE DATE	OPER NO
01 JUN 1991	L73

EFFECTIVE DATE	OPER NO
01 JUN 1991	L73

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E									M^3 DAY	PROD AREA	1 2 3 4 5 6
							RAINBOW KEG RIVER G PROJECT NO 2	0753	788007	10	00	000	002	8.0	16.0	128	
00	13	28	108	08	60		AQUIT MOBIL RAINBOW 13-28-108-8	0753	788007	10	00	000	002				708000
00	13	28	108	08	62		AQUIT MOBIL RAINBOW 13-28-108-8	0753	788007	10	00	000	002				108003
02	13	28	108	08	60		AQUIT MOBIL RAIN 13A-28-108-8	0753	788007	10	00	000	002			64	108200
00	16	29	108	08	62		CANTERRA MOBIL RAINBOW 16-29-108-8	0753	788007	10	00	000	002			64	108000

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

0753	788007	10	00	000	002

EFFECTIVE DATE	OPER NO
01 JUN 1991	L73

EFFECTIVE DATE	OPER NO
01 JUN 1991	L73

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E									M^3/DAY	PROD AREA	1 2 3 4 5 6
							RAINBOW KEG RIVER H PROJECT NO 2	0753	788008	10	00	000	002	8.0	16.0	128	
00	06	29	108	08	6	0	CANTERRA MOBIL RAINBOW 6-29-108-8	0753	788008	10	00	000	002			64	108000
00	11	29	108	08	6	0	AQUIT MOBIL RAIN 11-29-108-8	0753	788008	10	00	000	002			64	108200
03	11	29	108	08	6	0	CANTERRA MOBIL RAINBOW 11-29-108-8	0753	788008	10	00	000	002				108003
00	12	29	108	08	6	0	AQUIT MOBIL RAINBOW 12-29-108-8	0753	788008	10	00	000	002				708000
00	12	29	108	08	6	2	AQUIT MOBIL RAINBOW 12-29-108-8	0753	788008	10	00	000	002				108003

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0753	788008	10	00	000	002

EFFECTIVE DATE	OPER NO
01 JUN 1991	L73

EFFECTIVE DATE	OPER NO
01 JUN 1991	L73

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3 DAY)	BASIC WELL RATE TOTAL (M^3 DAY)	TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E										PROD AREA	1 2 3 4 5 6
							RAINBOW KEG RIVER O PROJECT NO 5	0753	788015	10	00	000	005	8.0	40.0	320	
00	04	07	110	07	6	0	AQUIT MOBIL RAINBOW 4-7-110-7	0753	788015	10	00	000	005			64	108000
00	10	01	110	08	6	0	AQUIT MOBIL RAINBOW 10-1-110-8	0753	788015	10	00	000	005			64	108000
00	14	01	110	08	6	0	AQUIT MOBIL RAINBOW 14-1-110-8	0753	788015	10	00	000	005			64	108000
00	16	01	110	08	6	0	AQUIT MOBIL RAIN 16-1-110-8	0753	788015	10	00	000	005				108003
00	02	12	110	08	6	0	AQUIT MOBIL RAINBOW 2-12-110-8	0753	788015	10	00	000	005				708000
00	02	12	110	08	6	2	AQUIT MOBIL RAINBOW 2-12-110-8	0753	788015	10	00	000	005				108003
00	07	12	110	08	6	0	CANTERRA MOBIL RAINBOW 7-12-110-8	0753	788015	10	00	000	005				108003
00	08	12	110	08	6	0	AQUIT MOBIL RAINBOW 8-12-110-8	0753	788015	10	00	000	005			64	108000
00	10	12	110	08	6	0	AQUIT MOBIL RAINBOW 10-12-110-8	0753	788015	10	00	000	005			64	108000

BDGA 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
0753	788015	10	00	000	005

01 JUN 1991	L73

EFFECTIVE DATE	OPER NO
01 JUN 1991	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E										PROD AREA	1 2 3 4 5 6
							RAINBOW KEG RIVER T PROJECT NO 2	0753	788020	10	00	000	002	8.0	16.0	128	
00	02	36	11	00	7	60	ESSO RAINBOW 2-36-110-7	0753	788020	10	00	000	002				108003
00	07	36	11	00	7	60	IMP IOE COMET RAIN 7-36-110-7	0753	788020	10	00	000	002				508000
00	08	36	11	00	7	60	IMPERIAL IOE RAINBOW 8-36-110-7	0753	788020	10	00	000	002			64	108000
00	08	36	11	00	7	62	IMPERIAL IOE RAINBOW 8-36-110-7	0753	788020	10	00	000	002				508000
00	10	36	11	00	7	60	IOE COMET RAIN 10-36-110-7	0753	788020	10	00	000	002			64	108000

BOGA 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO
0753	788020	10	00	000	002

EFFECTIVE DATE	OPER NO
01 JUN 1991	045

EFFECTIVE DATE	OPER NO
01 JUN 1991	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E								SUBSISTING	TOTAL		
															M^3 DAY		1 2 3 4 5 6
							RAINBOW KEG RIVER Z PROJECT NO 2	0753	788026	10	00	000	002	8.0	32.0	320	
00	13	20	110	05	6	0	ESSO RAINBOW 13-20-110-5	0753	788026	10	00	000	002			64	108000
00	02	29	110	05	6	0	IOE GALAXY RAIN 2-29-110-5	0753	788026	10	00	000	002			64	108200
00	04	29	110	05	6	0	IOE GALAXY 4-29-110-5	0753	788026	10	00	000	002			64	508200
00	07	29	110	05	6	0	ESSO RAINBOW 7-29-110-5	0753	788026	10	00	000	002				108003
00	10	29	110	05	6	0	ESSO RAINBOW 10-29-110-5	0753	788026	10	00	000	002			64	108200
00	11	29	110	05	6	0	IOE GALAXY 11-29-110-5	0753	788026	10	00	000	002			64	108000

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

0753	788026	10	00	000	002

01 JUN 1991	045

EFFECTIVE DATE	OPER NO
01 JUN 1991	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE (M³/DAY)		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E								SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
							RAINBOW KEG RIVER AA PROJECT NO 5	0753	788027	10	00	000	005	8.0	104.0	384	
00	16	11	110	06	6	0	MOBIL RAIN 16-11-110-6	0753	788027	10	00	000	005			64	108000
00	04	13	110	06	6	0	MOBIL PRISM RAIN 4-13-110-6	0753	788027	10	00	000	005			16	108000
00	05	13	110	06	6	0	MOBIL PRISM RAIN 5-13-110-6	0753	788027	10	00	000	005			32	108000
00	06	13	110	06	6	0	MOBIL RAINBOW 6-13-110-6	0753	788027	10	00	000	005			16	108000
00	12	13	110	06	6	0	MOBIL PRISM RAIN 12-13-110-6	0753	788027	10	00	000	005			16	108000
02	12	13	110	06	6	0	MOBIL RAIN 12-13KR-110-6	0753	788027	10	00	000	005			16	108005
02	12	13	110	06	6	2	MOBIL RAIN 12-13-110-6	0753	788027	10	00	000	005				508000
00	13	13	110	06	6	0	MOBIL RAINBOW 13-13-110-6	0753	788027	10	00	000	005			32	108000
00	01	14	110	06	6	0	MOBIL PRISM RAIN 1-14-110-6	0753	788027	10	00	000	005			32	108000
02	01	14	110	06	6	0	MOBIL RAINBOW 1-14KR-110-6	0753	788027	10	00	000	005				108000
00	02	14	110	06	6	0	MOBIL PRISM RAINBOW 2-14-110-6	0753	788027	10	00	000	005				408000
00	07	14	110	06	6	0	MOBIL PRISM RAIN 7-14-110-6	0753	788027	10	00	000	005			32	108000
00	08	14	110	06	6	0	MOBIL PRISM RAIN 8-14-110-6	0753	788027	10	00	000	005				508003
00	09	14	110	06	6	0	MOBIL PRISM RAIN 9-14-110-6	0753	788027	10	00	000	005				508000
00	10	14	110	06	6	0	MOBIL RAINBOW NE 10-14-110-6	0753	788027	10	00	000	005			32	108000
00	11	14	110	06	6	0	MOBIL PRISM RAIN 11-14-110-6	0753	788027	10	00	000	005			32	108000
00	14	14	110	06	6	0	MOBIL RAIN 14-14-110-6	0753	788027	10	00	000	005			32	108000
00	16	14	110	06	6	0	MOBIL PRISM RAIN 16-14-110-6	0753	788027	10	00	000	005			32	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	LSD	PROJECT
0753	788027	10	00	000	005

EFFECTIVE DATE	OPER NO
01 JUN 1991	045

EFFECTIVE DATE	OPER NO
01 JUN 1991	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD. AREA / PROD. AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
							RAINBOW KEG RIVER EE PROJECT NO 2	0753	788031	20	00	000	002	8.0	48.0	384	
00	02	03	111	06	6	0	MOBIL RAIN 2-3-111-6	0753	788031	20	00	000	002			64	108000
00	04	03	111	06	6	0	MOBIL RAIN 4-3-111-6	0753	788031	20	00	000	002			32	108000
00	05	03	111	06	6	0	MOBIL RAINBOW 5-3-111-6	0753	788031	20	00	000	002				108003
00	06	03	111	06	6	0	MOBIL RAIN 6-3-111-6	0753	788031	20	00	000	002			32	108000
00	10	03	111	06	6	2	MOBIL HAYLK RAIN 10-3-111-6	0753	788031	20	00	000	002			64	438000
00	12	03	111	06	6	0	MOBIL HAYLK RAIN 12-3-111-6	0753	788031	20	00	000	002			64	108000
00	02	04	111	06	6	0	MOBIL RAIN 2-4-111-6	0753	788031	20	00	000	002			64	108000
00	10	04	111	06	6	0	MOBIL RAINBOW 10-4-111-6	0753	788031	20	00	000	002			64	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.
0753	788031	20	00	000	002

EFFECTIVE DATE	OPER NO
01 JUN 1991	045

EFFECTIVE DATE	OPER NO
01 JUN 1991	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL M3 DAY	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E										PROD AREA	
							RAINBOW KEG RIVER FF PROJECT NO 2	0753	788032	10	00	000	002	8.0	24.0	128	
00	10	36	11	00	66	2	ESSO RAINBOW 10-36-110-6	0753	788032	10	00	000	002				108000
00	14	36	11	00	66	0	ESSO RAINBOW 14-36-110-6	0753	788032	10	00	000	002			64	108000
00	15	36	11	00	66	0	IOE PRISM RAIN 15-36-110-6	0753	788032	10	00	000	002			64	108000
00	15	36	11	00	66	2	IOE PRISM RAIN 15-36-110-6	0753	788032	10	00	000	002				508000
02	15	36	11	00	66	0	IOE RAINBOW 15-36-110-6	0753	788032	10	00	000	002				108003

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONFIGURATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0753	788032	10	00	000	002

EFFECTIVE DATE	OPER NO
01 JUN 1991	045

EFFECTIVE DATE	OPER NO
01 JUN 1991	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E										PROD AREA	1 2 3 4 5 6
							RAINBOW KEG RIVER JJ PROJECT NO 2	0753	788036	20	00	000	002	8.0	8.0	64	
00	09	08	109	06	6	0	MOBIL RAINBOW 9-8-109-6	0753	788036	20	00	000	002				408004
00	10	08	109	06	6	0	MOBIL RAIN IN 10-8-109-6	0753	788036	20	00	000	002				408000
00	10	08	109	06	6	2	MOBIL RAIN IN 10-8MU-109-6	0753	788036	20	00	000	002				408004
00	15	08	109	06	6	0	MOBIL RAIN 15-8-109-6	0753	788036	20	00	000	002			64	108000

806A RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO
0753	788036	20	00	000	002

EFFECTIVE DATE	OPER NO
01 JUN 1991	045

EFFECTIVE DATE	OPER NO
01 JUN 1991	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD. AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E								SUBSISTING	TOTAL		
														M^3 DAY		PROD. AREA	1 2 3 4 5 6
							RAINBOW KEG RIVER KK PROJECT NO 2	0753	788037	20	00	000	002	8.0	8.0	192	
00	15	10	109	06	6	0	MOBIL RAINBOW 15-10-109-6	0753	788037	20	00	000	002			64	408000
00	05	11	109	06	6	0	MOBIL RAINBOW EAST 5-11-109-6	0753	788037	20	00	000	002			64	108000
00	12	11	109	06	6	0	MOBIL RAIN 12-11-109-6	0753	788037	20	00	000	002			64	108004

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONFIGURATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0753	788037	20	00	000	002

EFFECTIVE DATE	OPER NO
01 JUN 1991	045

EFFECTIVE DATE	OPER NO
01 JUN 1991	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E								SUBSISTING	TOTAL		
														M^3 DAY		PROD AREA	1 2 3 4 5 6
							RAINBOW KEG RIVER QQ PROJECT NO 2	0753	788043	20	00	000	002	8.0	32.0	256	
00	08	33	110	06	6	0	MOBIL HAY LAKE RAINBOW 8-33-110-6	0753	788043	20	00	000	002			64	138000
00	15	33	110	06	6	0	MOBIL RAIN 15-33-110-6	0753	788043	20	00	000	002			64	108000
00	05	34	110	06	6	0	MOBIL RAINBOW 5-34-110-6	0753	788043	20	00	000	002			64	108000
00	12	34	110	06	6	0	MOBIL RAIN 12-34-110-6	0753	788043	20	00	000	002			64	108000
00	14	34	110	06	6	0	MOBIL PRISM RAINBOW 14-34-110-6	0753	788043	20	00	000	002				108004

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0753	788043	20	00	000	002

EFFECTIVE DATE	OPER NO
01 JUN 1991	045

EFFECTIVE DATE	OPER NO
01 JUN 1991	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
							RAINBOW KEG RIVER RR PROJECT NO 2	0753	788044	20	00	000	002	8.0	8.0	64	
00	04	07	109	05	6	0	MOBIL FOCUS RAINBOW 4-7-109-5	0753	788044	20	00	000	002			64	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

APPROVAL					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0753	788044	20	00	000	002

EFFECTIVE DATE	OPER NO
01 JUN 1991	045

EFFECTIVE DATE	OPER NO
01 JUN 1991	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E								SUBSISTING	TOTAL		
														M^3 DAY		PROD AREA	1 2 3 4 5 6
							RAINBOW KEG RIVER VV PROJECT NO 2	0753	788048	20	00	000	002	8.0	8.0	64	
00	05	06	109	05	6	0	MOBIL RAINBOW 5-6-109-6	0753	788048	20	00	000	002				408000
00	06	06	109	05	6	0	MOBIL FOCUS RAIN 6-6-109-5	0753	788048	20	00	000	002			64	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO
0753	788048	20	00	000	002

EFFECTIVE DATE	OPER NO
01 JUN 1991	045

EFFECTIVE DATE	OPER NO
01 JUN 1991	L73

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA / PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E								M^3 DAY	M^3 DAY		1 2 3 4 5 6
							I.S. NO. 1	0753	788070	10	00	000	001	.0	.0		
0	0	1	0	1	0	1	1	0 CANCELLED	0753	788070	10	00	000	001				000000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO
0753	788070	10	00	000	001

EFFECTIVE DATE	OPER NO
01 JUN 1991	L73

EFFECTIVE DATE	OPER NO
01 JUN 1991	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
							I.S. NO. 2	0753	788071	10	00	000	001	.0	.0		
00	01	01	001	01	1	0	CANCELLED	0753	788071	10	00	000	001				000000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CLASSIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0753	788071	10	00	000	001

EFFECTIVE DATE	OPER NO
01 JUN 1991	007

EFFECTIVE DATE	OPER NO
01 JUN 1991	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E									M³ DAY		
							I.S. NO 11	0753	788072	10	00	000	001	.0	.0		
00	01	01	001	01	1	0	CANCELLED	0753	788072	10	00	000	001				000000

BIDA 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0753	788072	10	00	000	001

EFFECTIVE DATE	OPER NO
01 JUN 1991	057

EFFECTIVE DATE	OPER NO
01 JUN 1991	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E									M³/DAY	PROD AREA	1 2 3 4 5 6
							RAINBOW KEG RIVER DDD PROJECT NO 2	0753	788104	20	00	000	002	8.0	8.0	128	
00	09	28	11	00	56	0	MOBIL BEAM RAIN 9-28-110-5	0753	788104	20	00	000	002				108003
00	16	28	11	00	56	0	MOBIL BEAM RAINBOW 16-28-110-5	0753	788104	20	00	000	002			64	108000
00	04	34	11	00	56	0	MOBIL BEAM RAIN 4-34-110-5	0753	788104	20	00	000	002			64	408000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONFIRMATION

FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO
0753	788104	20	00	000	002

EFFECTIVE DATE	OPER NO
01 JUN 1991	045

EFFECTIVE DATE	OPER NO
01 JUN 1991	L73

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
							RAINBOW KEG RIVER EEE PROJ NO 2	0753	788105	10	00	000	002	8.0	16.0	128	
00	14	09	109	08	6	0	AQUIT MOBIL RAINBOW 14-9-109-8	0753	788105	10	00	000	002			64	108200
00	15	09	109	08	6	0	AQUIT MOBIL RAINBOW 15-9-109-8	0753	788105	10	00	000	002				508000
02	15	09	109	08	6	0	AQUIT MOBIL RAINBOW A15-9-109-8	0753	788105	10	00	000	002			64	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CERTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0753	788105	10	00	000	002

EFFECTIVE DATE	OPER NO
01 JUN 1991	L73

EFFECTIVE DATE	OPER NO
01 JUN 1991	L73

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E								M^3 DAY	M^3 DAY	PROD AREA	1 2 3 4 5 6
							RAINBOW KEG RIVER 000 PROJ NO 2	0753	788115	20	00	000	002	8.0	8.0	64	
00	05	10	109	06	6	0	MOBIL RAINBOW 5-10-109-6	0753	788115	20	00	000	002			64	108000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONFIGURATION					
FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.
0753	788115	20	00	000	002

EFFECTIVE DATE	OPER NO
01 JUN 1991	L73

EFFECTIVE DATE	OPER NO
01 JUN 1991	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
							SNIPE LAKE BHL PROJECT NO 1	0856	744000	20	00	000	001	13.5	418.5	7104	
00	04	06	070	17	5	0	IMP CALSTAN SOBC SNIPE 4-6BL-70-17	0856	744000	20	00	000	001			64	108004
00	12	06	070	17	5	0		0856	744000	20	00	000	001			64	308000
00	04	07	070	17	5	0	PAN AM B-3 SNIPE 4-7-70-17	0856	744000	20	00	000	001			64	108004
00	02	01	070	18	5	0		0856	744000	20	00	000	001			64	308000
00	10	01	070	18	5	0	IMP SNIPE LAKE 10-1BL-70-18	0856	744000	20	00	000	001			64	108004
00	12	01	070	18	5	0	BA SNIPE LAKE 12-1-70-18	0856	744000	20	00	000	001			64	108004
00	02	11	070	18	5	0	BA SNIPE LAKE IN 2-11-70-18	0856	744000	20	00	000	001				408000
00	10	11	070	18	5	0	BA SNIPE LAKE 10-11-70-18	0856	744000	20	00	000	001			64	108004
00	12	11	070	18	5	0		0856	744000	20	00	000	001			64	308000
00	02	12	070	18	5	0	PAN AMERICAN B-4 SNIPE 2-12-70-18	0856	744000	20	00	000	001			64	108004
00	04	12	070	18	5	0	B A SNIPE LAKE 4-12-70-18	0856	744000	20	00	000	001			64	108004
00	10	12	070	18	5	0	PAN AM B-1 SNIPE 10-12-70-18	0856	744000	20	00	000	001			64	108000
00	12	12	070	18	5	0	BA SNIPE LAKE 12-12-70-18	0856	744000	20	00	000	001			64	108004
00	02	13	070	18	5	0	CALSTAN SOBC IMP SNIPE 2-13-70-18	0856	744000	20	00	000	001			64	108004
00	04	13	070	18	5	0	BA SNIPE LAKE 4-13-70-18	0856	744000	20	00	000	001			64	108000
00	10	13	070	18	5	0	CALSTAN SOBC IMP SNIPE 10-13-70-18	0856	744000	20	00	000	001			64	108005
00	12	13	070	18	5	0	CALSTAN SOBC SNIPE 12-13-70-18	0856	744000	20	00	000	001			64	108004
00	02	14	070	18	5	0	BA SNIPE LAKE 2-14-70-18	0856	744000	20	00	000	001			64	108004
00	04	14	070	18	5	0	BA SNIPE LAKE 4-14-70-18	0856	744000	20	00	000	001			64	108004
00	10	14	070	18	5	0	KEWANEE 304 SNIPE 10-14-70-18	0856	744000	20	00	000	001			64	108004
00	12	14	070	18	5	0	KEWANEE 304 SNIPE 12-14-70-18	0856	744000	20	00	000	001			64	408000
00	10	15	070	18	5	0		0856	744000	20	00	000	001			64	308000
00	10	21	070	18	5	0	SOBC SNIPE LAKE IN 10-21-70-18	0856	744000	20	00	000	001			64	408004
00	02	22	070	18	5	0	CALSTAN SOBC IMP SNIPE 2-22-70-18	0856	744000	20	00	000	001			64	408000
00	10	22	070	18	5	0	BA SNIPE LAKE 10-22-70-18	0856	744000	20	00	000	001			64	108004
00	12	22	070	18	5	0	CALSTAN SOBC IMP SNIPE 12-22-70-18	0856	744000	20	00	000	001			64	108004
00	02	23	070	18	5	0	CALSTAN SOBC IMP SNIPE 2-23-70-18	0856	744000	20	00	000	001				108005
02	02	23	070	18	5	0	ESSO UNIT SNIPELLE A2-23-70-18	0856	744000	20	00	000	001			64	108000
00	04	23	070	18	5	0	CALSTAN SOBC IMP SNIPE 4-23-70-18	0856	744000	20	00	000	001			64	108004
00	10	23	070	18	5	0	BA SNIPE LAKE 10-23-70-18	0856	744000	20	00	000	001			64	108004
00	12	23	070	18	5	0	B A SNIPE LAKE 12-23-70-18	0856	744000	20	00	000	001			64	108004
00	04	24	070	18	5	0	CALSTAN SOBC IMP SNIPE 4-24-70-18	0856	744000	20	00	000	001			64	108000
00	12	24	070	18	5	0	B A SNIPE LAKE 12-24-70-18	0856	744000	20	00	000	001			64	108004

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.
0856	744000	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUN 1991	002

EFFECTIVE DATE	OPER NO
01 JUN 1991	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E								M^3 DAY		PROD AREA	1 2 3 4 5 6
00	02	26	070	18	5	0	BA SNIPE LAKE 2-26-70-18	0856	744000	20	00	000	001			64	408000
00	04	26	070	18	5	0	B A SNIPE LAKE 4-26-70-18	0856	744000	20	00	000	001			64	108000
00	10	26	070	18	5	0	BA SNIPE LAKE 10-26-70-18	0856	744000	20	00	000	001			64	108000
00	11	26	070	18	5	0	GULF SNIPE LAKE 11-26-70-18	0856	744000	20	00	000	001				108003
00	12	26	070	18	5	0	BA SNIPE LAKE 12-26-70-18	0856	744000	20	00	000	001			64	108000
00	02	27	070	18	5	0	BA SNIPE LAKE 2-27-70-18	0856	744000	20	00	000	001			64	108000
00	04	27	070	18	5	0	CALSTAN SOBC SNIPE 4-27-70-18	0856	744000	20	00	000	001			64	108004
00	10	27	070	18	5	0	BA SNIPE LAKE 10-27-70-18	0856	744000	20	00	000	001			64	108004
00	12	27	070	18	5	0	CALSTAN SOBC SNIPE 12-27-70-18	0856	744000	20	00	000	001			64	108004
00	16	27	070	18	5	0	GULF UNIT SNIPE LAKE 16-27-70-18	0856	744000	20	00	000	001				108004
00	10	28	070	18	5	0	CALSTAN SOBC 10-28-70-18	0856	744000	20	00	000	001			64	408000
00	02	33	070	18	5	0	CALSTAN SOBC SNIPE 2-33-70-18	0856	744000	20	00	000	001			64	608000
00	10	33	070	18	5	0	CALSTAN SOBC SNIPE 10-33-70-18	0856	744000	20	00	000	001			64	108000
00	12	33	070	18	5	0	CALSTAN SOBC SNIPE 12-33-70-18	0856	744000	20	00	000	001			64	408000
00	02	34	070	18	5	0	BA SNIPE LAKE 2-34-70-18	0856	744000	20	00	000	001			64	108005
00	04	34	070	18	5	0	CALSTAN SOBC SNIPE LAKE 4-34-70-18	0856	744000	20	00	000	001			64	108004
00	10	34	070	18	5	0	CALSTAN SOBC IMP SNIPE 10-34-70-18	0856	744000	20	00	000	001			64	108000
00	12	34	070	18	5	0	CALSTAN SOBC IMP SNIPE 12-34-70-18	0856	744000	20	00	000	001			64	108004
00	16	34	070	18	5	0	GULF UNIT SNIPE LAKE 16-34-70-18	0856	744000	20	00	000	001				108004
00	02	35	070	18	5	0	BA SNIPE LAKE 2-35-70-18	0856	744000	20	00	000	001			64	108004
00	04	35	070	18	5	0	B A SNIPE LAKE 4-35-70-18	0856	744000	20	00	000	001			64	108000
00	12	35	070	18	5	0	CALSTAN SOBC IMP SNIPE 12-35-70-18	0856	744000	20	00	000	001			64	608000
00	04	01	071	18	5	0	BA SNIPE LAKE 4-1-71-18	0856	744000	20	00	000	001			64	108004
00	02	02	071	18	5	0	CALSTAN SOBC IMP SNIPE 2-2-71-18	0856	744000	20	00	000	001			64	108000
00	04	02	071	18	5	0	CALSTAN SOBC IMP SNIPE 4-2-71-18	0856	744000	20	00	000	001			64	108000
00	12	02	071	18	5	0	SHELL ROYALITE SNIPE 12-2-71-18	0856	744000	20	00	000	001			64	108000
00	02	03	071	18	5	0	CALSTAN SOBC SNIPE 2-3-71-18	0856	744000	20	00	000	001			64	108004
00	04	03	071	18	5	0	CALSTAN SOBC SNIPE 4-3-71-18	0856	744000	20	00	000	001			64	108004
00	10	03	071	18	5	0	SHELL ROYALITE SNIPE 10-3-71-18	0856	744000	20	00	000	001			64	108000
00	12	03	071	18	5	0	SHELL ROYALITE SNIPE 12-3-71-18	0856	744000	20	00	000	001			64	408000
00	16	03	071	18	5	0	GULF UNIT SNIPE LAKE 16-3-71-18	0856	744000	20	00	000	001				108003
00	02	04	071	18	5	0	NUMAC SNIPE 2-4-71-18	0856	744000	20	00	000	001			64	408005
00	10	04	071	18	5	0	SHELL ROYALITE SNIPE 10-4-71-18	0856	744000	20	00	000	001			64	108004
00	12	04	071	18	5	0	NUMAC SNIPE 12-4-71-18	0856	744000	20	00	000	001			64	608000
00	02	08	071	18	5	0		0856	744000	20	00	000	001			64	308000

BOGA 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO
0856	744000	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUN 1991	002

EFFECTIVE DATE	OPER NO
01 JUN 1991	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER						PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E								M^3 DAY	PROD AREA	1 2 3 4 5 6
00	10	08	071	18	5	0	IMP SNIPE LAKE 10-8BL-71-18	0856	744000	20	00	000	001		64	108004
02	02	09	071	18	5	0	SHELL ROYALITE SNIPE A2-9-71-18	0856	744000	20	00	000	001		64	108004
00	04	09	071	18	5	0	ATLANTIC SNIPE 4-9-71-18	0856	744000	20	00	000	001		64	108004
00	10	09	071	18	5	0	SHELL ROYALITE SNIPE 10-9-71-18	0856	744000	20	00	000	001		64	108000
00	12	09	071	18	5	0	ATLANTIC SNIPE 12-9-71-18	0856	744000	20	00	000	001		64	108004
00	02	10	071	18	5	0	SHELL ROYALITE SNIPE 2-10-71-18	0856	744000	20	00	000	001		64	108000
00	04	10	071	18	5	0	SHELL-ROYALITE SNIPE 4-10-71-18	0856	744000	20	00	000	001			108004
00	06	10	071	18	5	0	ESSO UNIT SNIPE LAKE 6-10-71-18	0856	744000	20	00	000	001		64	108000
00	10	10	071	18	5	0		0856	744000	20	00	000	001		64	308000
00	12	10	071	18	5	0	SHELL ROYALITE SNIPE 12-10-71-18	0856	744000	20	00	000	001		64	608000
00	04	11	071	18	5	0	SHELL ROYALITE SNIPE 4-11-71-18	0856	744000	20	00	000	001		64	108004
00	04	15	071	18	5	0		0856	744000	20	00	000	001		64	308000
00	12	15	071	18	5	0	TEXACO SNIPE LAKE 12-15-71-18	0856	744000	20	00	000	001		64	108004
00	02	16	071	18	5	0	SHELL ROYALITE SNIPE 2-16-71-18	0856	744000	20	00	000	001		64	108000
00	04	16	071	18	5	0	IMP CALSTAN SOBC SNIPE 4-16BL-71-18	0856	744000	20	00	000	001		64	108004
00	06	16	071	18	5	0	GULF UNIT SNIPE LK 6-16-71-18	0856	744000	20	00	000	001			108004
00	10	16	071	18	5	0	KEWANEE 496 SNIPE 10-16-71-18	0856	744000	20	00	000	001		64	108004
00	12	16	071	18	5	0	IMP CALSTAN SOBC SNIPE12-16BL-71-18	0856	744000	20	00	000	001			108005
02	12	16	071	18	5	0	GULF UNIT SNIPE LAKE 12-16-71-8	0856	744000	20	00	000	001			608000
00	14	16	071	18	5	0	GULF UNIT SNIPE LK 14-16-71-18	0856	744000	20	00	000	001		64	108000
00	02	17	071	18	5	0	IMP SNIPE LAKE 2-17-71-18	0856	744000	20	00	000	001		64	108000
00	04	17	071	18	5	2	IMP SNIPE LAKE IN 4-17BL-71-18	0856	744000	20	00	000	001		64	408000
00	10	17	071	18	5	0	IMP SNIPE LAKE 10-17BL-71-18	0856	744000	20	00	000	001		64	108004
00	12	17	071	18	5	0	IMP SNIPE LAKE 12-17BL-71-18	0856	744000	20	00	000	001		64	108005
00	02	19	071	18	5	0		0856	744000	20	00	000	001		64	308000
00	10	19	071	18	5	0	IMP SNIPE LAKE 10-19BL-71-18	0856	744000	20	00	000	001		64	108005
00	12	19	071	18	5	0		0856	744000	20	00	000	001		64	308000
00	02	20	071	18	5	0	IMP SNIPE LAKE 2-20BL-71-18	0856	744000	20	00	000	001		64	108004
00	04	20	071	18	5	0	IMP SNIPE LAKE 4-20BL-71-18	0856	744000	20	00	000	001		64	108004
00	08	20	071	18	5	0	GULF UNIT SNIPE LAKE 8-20-71-18	0856	744000	20	00	000	001			108003
00	10	20	071	18	5	0	IMP SNIPE LAKE 10-20BL-71-18	0856	744000	20	00	000	001		64	108000
00	12	20	071	18	5	0	IMP SNIPE LAKE 12-20BL-71-18	0856	744000	20	00	000	001		64	108004
00	15	20	071	18	5	0	SNIPE LAKE UNIT 15-20-71-18	0856	744000	20	00	000	001			108004
00	02	21	071	18	5	0	ATLANTIC SNIPE 2-21-71-18	0856	744000	20	00	000	001		64	108000
00	04	21	071	18	5	0	ATLANTIC SNIPE 4-21-71-18	0856	744000	20	00	000	001		64	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO
0856	744000	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUN 1991	002

EFFECTIVE DATE	OPER NO
01 JUN 1991	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E								SUBSISTING	TOTAL		
														M³ DAY		PROD AREA	1 2 3 4 5 6
00	10	21	071	18	5	0	ATLANTIC SNIPE 10-21-71-18	0856	744000	20	00	000	001			64	108005
00	12	21	071	18	5	0	ATLANTIC SNIPE 12-21-71-18	0856	744000	20	00	000	001				108005
02	12	21	071	18	5	0	ESSO UNIT SNIPE LAKE 12-21-71-18	0856	744000	20	00	000	001			64	108000
00	04	22	071	18	5	0	SIEBENS SNIPE LAKE 4-22-71-18	0856	744000	20	00	000	001			64	108000
00	12	22	071	18	5	0	SIEBENS SNIPE LAKE 12-22-71-18	0856	744000	20	00	000	001			64	108000
00	04	28	071	18	5	0	IMP CALSTAN SOBC SNIPE 4-28BL-71-18	0856	744000	20	00	000	001			64	108000
00	02	29	071	18	5	0	IMP CALSTAN SOBC SNIPE 2-29BL-71-18	0856	744000	20	00	000	001			64	108000
00	04	29	071	18	5	0	IMP CALSTAN SOBC 4-29BL-71-18	0856	744000	20	00	000	001			64	108004
00	10	29	071	18	5	0	IMP CALSTAN SOBC SNIPE 10-29BL-71-1	0856	744000	20	00	000	001			64	108004
00	12	29	071	18	5	0	SINCLAIR ET AL SNIPE 12-29-71-18	0856	744000	20	00	000	001			64	108000
00	02	30	071	18	5	0	IMP SNIPE LAKE 2-30BL-71-18	0856	744000	20	00	000	001			64	108000
00	04	30	071	18	5	0	IMP SNIPE LAKE 4-30BL-71-18	0856	744000	20	00	000	001			64	108004
00	10	30	071	18	5	0	SINCLAIR ET AL SNIPE 10-30-71-18	0856	744000	20	00	000	001			64	108004
00	12	30	071	18	5	0	SINCLAIR ET AL SNIPE 12-30-71-18	0856	744000	20	00	000	001			64	108004
00	14	30	071	18	5	0	GULF SNIPE 14-30-71-18	0856	744000	20	00	000	001				108003
00	02	31	071	18	5	0	SINCLAIR ET AL SNIPE 2-31-71-18	0856	744000	20	00	000	001			64	108004
00	04	31	071	18	5	0	SINCLAIR ET AL SNIPE 4-31-71-18	0856	744000	20	00	000	001			64	108004
00	04	32	071	18	5	0	SINCLAIR ET AL SNIPE 4-32-71-18	0856	744000	20	00	000	001			64	108004
00	02	25	071	19	5	0	IMP SNIPE LAKE 2-25BL-71-19	0856	744000	20	00	000	001			64	408000
00	10	25	071	19	5	0	SINCLAIR ET AL SNIPE 10-25-71-19	0856	744000	20	00	000	001			64	108004
00	12	25	071	19	5	0	BA ET AL SNIPE IN 12-25-71-19	0856	744000	20	00	000	001				408004
00	14	25	071	19	5	0	SINCLAIR ETAL SNIPE LK 14-25-71-19	0856	744000	20	00	000	001			64	108204
00	02	36	071	19	5	0	SINCLAIR ET AL SNIPE 2-36-71-19	0856	744000	20	00	000	001			64	108004

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO
0856	744000	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUN 1991	002

EFFECTIVE DATE	OPER NO
01 JUN 1991	058

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E								SUBSISTING	TOTAL		
														M^3 DAY		PROD AREA	1 2 3 4 5 6
							SUNSET TRIASSIC A PROJECT NO 1	0884	500001	20	00	000	001	8.0	128.0	1344	
00	12	28	06	19	5	0	SKYE ET AL SUNSET 12-28-69-19	0884	500001	20	00	000	001			64	108200
00	04	29	06	19	5	0	TEXCAN AMERADA SUNSET 4-29-69-19	0884	500001	20	00	000	001			64	408000
00	08	29	06	19	5	0	SKYE SUNSET 8-29-69-19	0884	500001	20	00	000	001			64	108200
00	10	29	06	19	5	0	TEXCAN AMERADA SUNSET 10-29-69-19	0884	500001	20	00	000	001			64	108000
00	14	29	06	19	5	0	TEXCAN AMERADA SNIPE LK 14-29-69-19	0884	500001	20	00	000	001			64	108000
00	10	30	06	19	5	0	TEXCAN AMHESS SUNSET 10-30-69-19	0884	500001	20	00	000	001			64	108000
00	11	30	06	19	5	0	COX AZTEC SUNSET 11-30-69-19	0884	500001	20	00	000	001				108005
00	14	30	06	19	5	0	SKYE ET AL SUNSET 14-30-69-19	0884	500001	20	00	000	001			64	108000
00	02	31	06	19	5	0	TEXCAN AMHESS SUNSET 2-31-69-19	0884	500001	20	00	000	001			64	408000
00	04	31	06	19	5	0	SKYE SUNSET 4-31-69-19	0884	500001	20	00	000	001			64	108004
00	10	31	06	19	5	0	TEXCAN AMERADA SUNSET 10-31-69-19	0884	500001	20	00	000	001			64	108200
00	12	31	06	19	5	0	TEXCAN AMMIN SUNSET 12-31-69-19	0884	500001	20	00	000	001			64	108000
00	02	32	06	19	5	0	TEXCAN AMERADA SNIPE LAKE 2-32	0884	500001	20	00	000	001			64	108004
00	04	32	06	19	5	0	TEXCAN AMERADA SUNSET 4-32-69-19	0884	500001	20	00	000	001			64	108000
00	10	25	06	20	5	0	TEXCAN FINA SUNSET 10-25-69-20	0884	500001	20	00	000	001				108003
00	14	25	06	20	5	2	TEXCAN SKYE SUNSET 14-25-69-20	0884	500001	20	00	000	001			64	108000
00	16	25	06	20	5	0	TEXCAN SKYE SUNSET 16-25-69-20	0884	500001	20	00	000	001			64	108000
00	08	35	06	20	5	0	SKYE ET AL SUNSET 8-35-69-20	0884	500001	20	00	000	001			64	108000
00	09	35	06	20	5	0	SIEBENS ET AL SUNSET 9-35-69-20	0884	500001	20	00	000	001			64	108000
00	02	36	06	20	5	0	SKYE SIEBENS SUNSET 2-36-69-20	0884	500001	20	00	000	001			64	108000
00	06	36	06	20	5	0	SKYE ET AL SUNSET 6-36-69-20	0884	500001	20	00	000	001			64	108000
00	10	36	06	20	5	0	TEXCAN AMHESS SUNSET 10-36-69-20	0884	500001	20	00	000	001			64	408000
00	11	36	06	20	5	0	TEXCAN AMHESS SUNSET 11-36-69-20	0884	500001	20	00	000	001			64	108000

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0884	500001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUN 1991	058

EFFECTIVE DATE	OPER NO
01 JUN 1991	006

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E								SUBSISTING	TOTAL M³/DAY	PROD AREA	1 2 3 4 5 6
							SWAN HILLS BHL A&B PROJECT NO 1	0887	744060	20	00	000	001	12.5	1300.0	10016	
00	01	01	001	01	1	0	32HA SPAC IN ACCORD WITH MISC 7313	0887	744060	20	00	000	001				000000
00	02	13	066	10	5	0	PAN AM BA B-2 SWAN H 2-13-66-10	0887	744060	20	00	000	001			64	108004
00	04	13	066	10	5	0	PAN AM BA B-1 SWAN H 4-13-66-10	0887	744060	20	00	000	001			64	108004
00	10	13	066	10	5	0	PAN AM BA B-3 SWANH 10-13-66-10	0887	744060	20	00	000	001			64	408000
00	12	13	066	10	5	0	PAN AM BA B-4 SWANH 12-13-66-10	0887	744060	20	00	000	001			64	108000
00	10	14	066	10	5	0	BAYSEL SWAN HILLS 10-14-66-10	0887	744060	20	00	000	001			64	108000
00	12	14	066	10	5	0	BAYSEL SWAN HILLS 12-14-66-10	0887	744060	20	00	000	001			64	108000
00	10	15	066	10	5	0	MCDERMOTT SWAN HILLS 10-15-66-10	0887	744060	20	00	000	001			64	108000
00	12	15	066	10	5	0	MCDERMOTT SWAN HILLS 12-15-66-10	0887	744060	20	00	000	001			64	108000
00	12	19	066	10	5	0	PAN AM BA G-4 SWANH IN 12-19-66-10	0887	744060	20	00	000	001			64	408000
00	02	22	066	10	5	2	PAN AM B A A-8 SWANH 2-22-66-10	0887	744060	20	00	000	001			64	108000
00	06	22	066	10	5	0		0887	744060	20	00	000	001			32	308000
00	10	22	066	10	5	0	PAN AM BA A-9 SWANH 10-22-66-10	0887	744060	20	00	000	001			64	408000
00	14	22	066	10	5	0		0887	744060	20	00	000	001			32	308000
00	02	23	066	10	5	0	SOHIO SWAN HILLS 2-23-66-10	0887	744060	20	00	000	001			64	108000
00	04	23	066	10	5	0	BAYSEL SWAN HILLS 4-23-66-10	0887	744060	20	00	000	001			64	408000
00	12	23	066	10	5	0	BAYSEL SWAN HILLS 12-23-66-10	0887	744060	20	00	000	001			64	108000
00	16	23	066	10	5	0	SOHIO SWAN HILLS 16-23-66-10	0887	744060	20	00	000	001			64	108000
00	02	25	066	10	5	0	PAN AM BA N-5 SWANH 2-25-66-10	0887	744060	20	00	000	001			64	408000
00	04	25	066	10	5	0	PAN AM B A N-13 SWANH 4-25-66-10	0887	744060	20	00	000	001			64	108004
00	10	25	066	10	5	0	PAN AM B A N-6 SWANH 10-25-66-10	0887	744060	20	00	000	001			64	108000
00	12	25	066	10	5	0	PAN AM BA N-14 SWANH 12-25-66-10	0887	744060	20	00	000	001			64	108000
00	02	26	066	10	5	0	BAYSEL SWAN HILLS 2-26-66-10	0887	744060	20	00	000	001			64	108000
00	04	26	066	10	5	0	SINCLAIR C SWAN HILLS 4-26-66-10	0887	744060	20	00	000	001			64	108000
00	10	26	066	10	5	0	BAYSL SWAN HILLS 10-26-66-10	0887	744060	20	00	000	001			64	408000
00	12	26	066	10	5	0	SINCLAIR C SWANH 12-26-66-10	0887	744060	20	00	000	001			64	108004
00	02	27	066	10	5	0	PAN AM B A A-10 SWANH 2-27-66-10	0887	744060	20	00	000	001			64	108000
00	04	27	066	10	5	0	PAN AM BA A-22 SWANH 4-27-66-10	0887	744060	20	00	000	001			64	108000
00	10	27	066	10	5	0	PAN AM BA A-11 SWANH 10-27-66-10	0887	744060	20	00	000	001			64	408000
00	14	27	066	10	5	0		0887	744060	20	00	000	001			32	308000
00	04	30	066	10	5	0	PAN AM BA L-3 SWANH 4-30-66-10	0887	744060	20	00	000	001			64	408000
00	10	30	066	10	5	0	PAN AM BA H-4 SWANH 10-30-66-10	0887	744060	20	00	000	001			32	108000
00	12	30	066	10	5	0	PAN AM BA L-4 SWANH IN 12-30-66-10	0887	744060	20	00	000	001			64	408000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO
0887	744060	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUN 1991	006

EFFECTIVE DATE	OPER NO
01 JUN 1991	006

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E								M^3 DAY		PROD AREA	1 2 3 4 5 6
00	04	31	066	10	5	0	PAN AM BA K-3 SWANH 4-31-66-10	0887	744060	20	00	000	001			64	408000
00	10	31	066	10	5	0	PAN AM B A J-4 SWANH 10-31-66-10	0887	744060	20	00	000	001			32	108000
00	12	31	066	10	5	0	PAN AM BA K-4 SWANH IN 12-31-66-10	0887	744060	20	00	000	001			64	408000
00	02	34	066	10	5	0	PAN AM BA A12 SWANH 2-34-66-10	0887	744060	20	00	000	001			64	108000
00	10	34	066	10	5	0	PAN AM B A A-13 SWAN H 10-34-66-10	0887	744060	20	00	000	001			64	408000
00	02	35	066	10	5	0	SINCLAIR SWAN HILLS 2-35-66-10	0887	744060	20	00	000	001			64	108000
00	04	35	066	10	5	0	SINCLAIR A SWAN HILLS 4-35-66-10	0887	744060	20	00	000	001			64	108000
00	10	35	066	10	5	0	SINCLAIR B SWAN H 10-35-66-10	0887	744060	20	00	000	001			64	108000
00	12	35	066	10	5	0	SINCLAIR A SWAN HILLS 12-35-66-10	0887	744060	20	00	000	001			64	108000
00	02	36	066	10	5	0	PAN AM BA N-7 SWANH 2-36-66-10	0887	744060	20	00	000	001			64	408000
00	04	36	066	10	5	0	PAN AM B A N-15 SWANH 4-36-66-10	0887	744060	20	00	000	001			64	108000
00	10	36	066	10	5	0	PAN AM BA N-8 SWANH 10-36-66-10	0887	744060	20	00	000	001			64	108000
00	12	36	066	10	5	0	PAN AM B A N-16 SWANH 12-36-66-10	0887	744060	20	00	000	001			64	108000
00	08	24	066	11	5	0	BA PAN AM SWARTZ SWANH 8-24-66-11	0887	744060	20	00	000	001			64	108000
00	16	24	066	11	5	0	BA PAN AM SWARTZ SWANH 16-24-66-11	0887	744060	20	00	000	001			64	108000
00	02	25	066	11	5	0	BA PAN AM SWARTZ SWANH 2-25-66-11	0887	744060	20	00	000	001			64	108000
02	06	25	066	11	5	0	BA PANAM SWARTZ SWANH A6-25-66-11	0887	744060	20	00	000	001			64	108000
00	10	25	066	11	5	0	BA PAN A SWARTZ SWANH 10-25-66-11	0887	744060	20	00	000	001			64	108000
00	12	25	066	11	5	0	BA PAN AM SWARTZ SWANH 12-25-66-11	0887	744060	20	00	000	001			64	108000
00	14	25	066	11	5	0	HOME UNIT SWAN H 14-25-66-11	0887	744060	20	00	000	001				108003
00	02	36	066	11	5	0	BA PAN AM SWARTZ SWANH 2-36-66-11	0887	744060	20	00	000	001			64	108000
00	04	36	066	11	5	0	BA PAN AM SWARTZ SWANH 4-36-66-11	0887	744060	20	00	000	001			64	408000
00	10	36	066	11	5	0	BA PAN AM SWARTZ SWANH 10-36-66-11	0887	744060	20	00	000	001			64	108000
00	14	36	066	11	5	0	BA PANAM SWARTZ SWANH 14-36-66-11	0887	744060	20	00	000	001			64	108000
00	02	05	067	09	5	0	MOBIL ATLANTIC SWAN HILLS 2-5-67-9	0887	744060	20	00	000	001			64	408000
00	04	05	067	09	5	0	MOBIL ATLANTIC SWAN HILLS 4-5-67-9	0887	744060	20	00	000	001			64	108000
00	10	05	067	09	5	0	MOBIL ATLANTIC SWAN HILLS 10-5	0887	744060	20	00	000	001			64	108000
00	12	05	067	09	5	0	MOBIL ATLANTIC SWAN HILLS 12-5-67-9	0887	744060	20	00	000	001			64	408000
00	02	06	067	09	5	0	MOBIL ATLANTIC SWAN HILLS 2-6-67-9	0887	744060	20	00	000	001			64	408000
00	04	06	067	09	5	0	MOBIL ATLANTIC SWAN HILLS 4-6-67-9	0887	744060	20	00	000	001			64	108000
00	10	06	067	09	5	0	MOBIL ATLANTIC SWAN HILLS 10-6-67-9	0887	744060	20	00	000	001			64	108000
00	12	06	067	09	5	0	MOBIL ATLANTIC SWAN HILLS 12-6-67-9	0887	744060	20	00	000	001			64	408000
00	02	07	067	09	5	0	MOBIL ATLANTIC SWAN HILLS 2-7-67-9	0887	744060	20	00	000	001			64	408000
02	04	07	067	09	5	0	MOBIL ATLANTIC SWAN HILLS A4-7-67-9	0887	744060	20	00	000	001			64	108000
00	10	07	067	09	5	0	MOBIL ATLANTIC SWAN HILLS 10-7-67-9	0887	744060	20	00	000	001			64	108000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONFIGURATION

FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO.
0887	744060	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUN 1991	006

EFFECTIVE DATE	OPER NO
01 JUN 1991	006

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E								SUBSISTING	TOTAL		
														M^3 DAY		PROD AREA	1 2 3 4 5 6
00	12	07	067	09	5	0	MOBIL ATLANTIC SWAN HILLS 12-7-67-9	0887	744060	20	00	000	001			64	108000
00	02	08	067	09	5	0	MOBIL ATLANTIC SWANH 2-8-67-9	0887	744060	20	00	000	001			64	408000
00	04	08	067	09	5	0	MOBIL ATLANTIC SWANHILLS 4-8-67-9	0887	744060	20	00	000	001			64	108000
00	10	08	067	09	5	0	MOBIL ATLANTIC SWANHILLS 10-8-67-9	0887	744060	20	00	000	001			64	108000
00	12	08	067	09	5	0	MOBIL ATLANTIC SWAN HILLS 12-8-67-9	0887	744060	20	00	000	001			64	408000
00	04	17	067	09	5	0	MOBIL ATLANTIC SWAN HILLS 4-17	0887	744060	20	00	000	001			64	108000
00	10	17	067	09	5	0	MOBIL ATLANTIC SWAN HILLS 10-17	0887	744060	20	00	000	001				408000
00	12	17	067	09	5	0	MOBIL ATLANTIC SWANHILLS 12-17	0887	744060	20	00	000	001			64	108000
00	02	18	067	09	5	0	MOBIL ATLANTIC SWAN HILLS 2-18-67-9	0887	744060	20	00	000	001			64	408000
00	04	18	067	09	5	0	MOBIL ATLANTIC SWAN HILLS 4-18-67-9	0887	744060	20	00	000	001			64	108004
00	10	18	067	09	5	0	MOBIL ATLANTIC SWANHILLS 10-18-67-9	0887	744060	20	00	000	001			64	108000
00	12	18	067	09	5	0	MOBIL ATLANTIC SWANHILLS 12-18-67-9	0887	744060	20	00	000	001			64	108000
00	02	19	067	09	5	0	MOBIL ATLANTIC SWAN HILLS 2-19-67-9	0887	744060	20	00	000	001			64	108000
00	04	19	067	09	5	0	MOBIL ATLANTIC SWAN HILLS 4-19-67-9	0887	744060	20	00	000	001			64	108000
00	10	19	067	09	5	0	MOBIL ATLANTIC SWANHILLS 10-19	0887	744060	20	00	000	001			64	108000
00	12	19	067	09	5	0	MOBIL ATLANTIC SWANHILLS 12-19	0887	744060	20	00	000	001			64	408000
00	04	20	067	09	5	0	MOBIL ATLANTIC SWAN HILLS 4-20-67-9	0887	744060	20	00	000	001			64	108000
00	02	01	067	10	5	0	LUSCAR SWANH 2-1-67-10	0887	744060	20	00	000	001			64	408000
00	04	01	067	10	5	0	HOME REGENT A SWAN HILLS 4-1-67-10	0887	744060	20	00	000	001			64	108000
02	10	01	067	10	5	0	LUSCAR SWANH A10-1-67-10	0887	744060	20	00	000	001			64	108000
00	12	01	067	10	5	0	HOME REGENT A SWAN HILLS 12-1	0887	744060	20	00	000	001			64	108000
00	02	02	067	10	5	0	HOME REGENT A SWANH 2-2-67-10	0887	744060	20	00	000	001			64	108000
00	06	02	067	10	5	0	HOME UNIT SWAN HILLS 6-2-67-10	0887	744060	20	00	000	001			32	108000
00	10	02	067	10	5	0	HOME REGENT A SWAN H 10-2-67-10	0887	744060	20	00	000	001			64	108000
00	12	02	067	10	5	0	HOME REGENT A SWANH 12-2-67-10	0887	744060	20	00	000	001			64	408000
00	14	02	067	10	5	0	HOME UNIT SWAN HILLS 14-2-67-10	0887	744060	20	00	000	001				108003
00	06	03	067	10	5	0		0887	744060	20	00	000	001			32	308000
00	08	03	067	10	5	0		0887	744060	20	00	000	001			32	308000
00	10	03	067	10	5	0	HOME REGENT A SWAN H 10-3-67-10	0887	744060	20	00	000	001			64	408005
00	12	03	067	10	5	0	HOME REGENT A SWANH 12-3-67-10	0887	744060	20	00	000	001			64	108000
00	12	05	067	10	5	0	BA EDITH SWANH 12-5-67-10	0887	744060	20	00	000	001			32	108000
00	02	06	067	10	5	0	HOME REGENT A SWAN HILLS 2-6-67-10	0887	744060	20	00	000	001			64	408000
00	04	06	067	10	5	0	HOME REGENT A SWAN HILLS 4-6-67-10	0887	744060	20	00	000	001			64	108004
00	10	06	067	10	5	0	HOME REGENT A SWANH IN 10-6-67-10	0887	744060	20	00	000	001				408000
00	12	06	067	10	5	0	HOME REGENT A SWAN HILLS 12-6-67-10	0887	744060	20	00	000	001			64	108000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTINUATION

FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO
0887	744060	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUN 1991	006

EFFECTIVE DATE	OPER NO
01 JUN 1991	006

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
00	16	06	067	10	5	0	HOME UNIT SWAN HILLS 16-6-67-10	0887	744060	20	00	000	001			64	108004
00	02	07	067	10	5	0	BA PAN AM MYRNA SWANH 2-7-67-10	0887	744060	20	00	000	001			64	108000
00	04	07	067	10	5	0	AMERADA CROWN CO SWANH 4-7-67-10	0887	744060	20	00	000	001			64	108000
00	10	07	067	10	5	0	BA PAN AM MYRNA SWANH IN 10-7	0887	744060	20	00	000	001			64	408005
00	12	07	067	10	5	0	AMERADA CROWN CO SWANH 12-7-67-10	0887	744060	20	00	000	001			64	108000
00	14	07	067	10	5	0	HOME UNIT SWAN HILLS 14-7-67-10	0887	744060	20	00	000	001				108003
00	12	08	067	10	5	0	B A EDITH SWANH 12-8-67-10	0887	744060	20	00	000	001			32	108000
00	02	10	067	10	5	0	HOME REGENT A SWANH 2-10-67-10	0887	744060	20	00	000	001			64	408000
00	10	10	067	10	5	0	HOME REG A SWAN HILLS 10-10-67-10	0887	744060	20	00	000	001			64	408000
00	02	11	067	10	5	0	HOME REGENT A SWAN HILLS 2-11	0887	744060	20	00	000	001			64	108000
00	04	11	067	10	5	0	HOME REG A SWAN HILLS 4-11-67-10	0887	744060	20	00	000	001			64	108005
00	06	11	067	10	5	0	HOME UNIT SWAN HILLS 6-11-67-10	0887	744060	20	00	000	001				108003
00	10	11	067	10	5	0	HOME REG A SWAN HILLS 10-11-67-10	0887	744060	20	00	000	001			64	108000
00	12	11	067	10	5	0	HOME REGENT A SWAN H 12-11-67-10	0887	744060	20	00	000	001			64	108000
00	14	11	067	10	5	0	HOME UNIT SWAN HILLS 14-11-67-10	0887	744060	20	00	000	001				108005
00	02	12	067	10	5	0	LUSCAR SWANH 2-12-67-10	0887	744060	20	00	000	001			64	408000
00	04	12	067	10	5	0	HOME REGENT A SWANH 4-12-67-10	0887	744060	20	00	000	001			64	108000
00	10	12	067	10	5	0	LUSCAR SWANH 10-12-67-10	0887	744060	20	00	000	001			64	108000
00	12	12	067	10	5	0	HOME REGENT A SWANH 12-12-67-10	0887	744060	20	00	000	001			64	408000
00	02	13	067	10	5	0	LUSCAR SWANH 2-13-67-10	0887	744060	20	00	000	001			64	108000
00	04	13	067	10	5	0	LUSCAR SWANH 4-13-67-10	0887	744060	20	00	000	001			64	108000
00	10	13	067	10	5	0	LUSCAR SWANH 10-13-67-10	0887	744060	20	00	000	001			64	108000
00	12	13	067	10	5	0	LUSCAR SWANH 12-13-67-10	0887	744060	20	00	000	001			64	408000
00	02	14	067	10	5	0	MURPHY SWAN HILLS 2-14-67-10	0887	744060	20	00	000	001			64	108000
00	04	14	067	10	5	0	MOBIL ED LK 4-14 SWANH 4-14-67-10	0887	744060	20	00	000	001				108005
00	06	14	067	10	5	0	HOME UNIT SWAN HILLS 6-14-67-10	0887	744060	20	00	000	001			64	108000
00	10	14	067	10	5	0	MURPHY SWAN HILLS 10-14-67-10	0887	744060	20	00	000	001			64	108000
00	12	14	067	10	5	0	MO EDITH L 12-14 SWANH 12-14-67-10	0887	744060	20	00	000	001				108005
02	12	14	067	10	5	0	HOME UNIT SWAN H 12-14-67-10	0887	744060	20	00	000	001				108003
00	14	14	067	10	5	0	HOME UNIT SWANH 14-14-67-10	0887	744060	20	00	000	001			64	108000
00	02	15	067	10	5	0	HOME ER AL FPC A SWANH 2-15-67-10	0887	744060	20	00	000	001			64	408000
00	10	15	067	10	5	0	HOME ET AL FPC A SWANH 10-15-67-10	0887	744060	20	00	000	001			64	408000
00	02	18	067	10	5	0	HOME REGENT A SWANH 2-18-67-10	0887	744060	20	00	000	001			32	408000
00	04	18	067	10	5	0	HOME REG A SWAN HILLS 4-18-67-10	0887	744060	20	00	000	001			64	108000
00	02	22	067	10	5	0	MOBIL ED LK 2-22 SWANH 2-22-67-10	0887	744060	20	00	000	001			64	108000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

SUPERSEDES						
FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO
0887	744060	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUN 1991	006

EFFECTIVE DATE	OPER NO
01 JUN 1991	006

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E								SUBSISTING	TOTAL		
														M^3 DAY		PROD AREA	1 2 3 4 5 6
00	09	22	067	10	5	0	HOME UNIT SWAN HILLS 9-22-67-10	0887	744060	20	00	000	001			32	108003
00	02	23	067	10	5	0	MOBIL ED LK SWANH 2-23-67-10	0887	744060	20	00	000	001			64	108000
00	04	23	067	10	5	0	MOBIL ED LK 4-23 SWANH 4-23-67-10	0887	744060	20	00	000	001			64	108000
00	06	23	067	10	5	0	HOME UNIT SWAN HILLS 6-23-67-10	0887	744060	20	00	000	001				108003
00	10	23	067	10	5	0	MOBIL ED LK SWANH 10-23-67-10	0887	744060	20	00	000	001			64	108000
00	12	23	067	10	5	0	MOB EDLK 12-23 SWANH 12-23-67-10	0887	744060	20	00	000	001			64	108000
00	14	23	067	10	5	0	HOME UNIT SWAN HILLS 14-23-67-10	0887	744060	20	00	000	001				108003
00	16	23	067	10	5	0	HOME UNIT SWAN HILLS 16-23-67-10	0887	744060	20	00	000	001				108003
00	02	24	067	10	5	0	HOME REGENT A SWAN HILLS 2-24	0887	744060	20	00	000	001			64	108000
00	04	24	067	10	5	0	HOME REGENT A SWAN HILLS 4-24	0887	744060	20	00	000	001			64	108000
00	10	24	067	10	5	0	HOME REGENT A SWAN H 10-24-67-10	0887	744060	20	00	000	001			64	108000
00	12	24	067	10	5	0	HOME REGENT A SWANH 12-24-67-10	0887	744060	20	00	000	001			64	108000
00	04	25	067	10	5	0	DENISON SWANH 4-25-67-10	0887	744060	20	00	000	001			64	408000
00	12	25	067	10	5	0	DENISON SWANH 12-25-67-10	0887	744060	20	00	000	001			64	108000
00	02	26	067	10	5	0	MURPHY SWAN HILLS 2-26-67-10	0887	744060	20	00	000	001			64	108000
00	04	26	067	10	5	0	MARATHON SWAN HILLS 4-26-67-10	0887	744060	20	00	000	001			64	408000
00	06	26	067	10	5	0	HOME UNIT SWAN HILLS 6-26-67-10	0887	744060	20	00	000	001				108003
00	10	26	067	10	5	0	MURPHY SWAN HILLS 10-26-67-10	0887	744060	20	00	000	001			64	108000
00	12	26	067	10	5	0	MARATHON SWAN HILLS 12-26-67-10	0887	744060	20	00	000	001			64	108000
00	02	27	067	10	5	0	MOBIL ED LK 2-27 SWANH 2-27-67-10	0887	744060	20	00	000	001			64	408000
00	16	27	067	10	5	0	MCMAHON ET AL SWANH 16-27-67-10	0887	744060	20	00	000	001			32	308000
00	02	34	067	10	5	0	HOME REGENT A SWAN H 2-34-67-10	0887	744060	20	00	000	001			64	408000
00	10	34	067	10	5	0	HOME REG A SWAN HILLS 10-34-67-10	0887	744060	20	00	000	001			64	108000
00	02	35	067	10	5	0	HOME REGENT A SWANH 2-35-67-10	0887	744060	20	00	000	001			64	408000
00	04	35	067	10	5	0	HOME REGENT A SWAN H 4-35-67-10	0887	744060	20	00	000	001			64	108000
00	10	35	067	10	5	0	HOME REGENT A SWAN H 10-35-67-10	0887	744060	20	00	000	001			64	108000
00	12	35	067	10	5	0	HOME REGENT A SWAN H 12-35-67-10	0887	744060	20	00	000	001			64	108000
00	02	01	067	11	5	0	HOME REGENT B SWAN H 2-1-67-11	0887	744060	20	00	000	001			64	108000
00	02	13	067	11	5	0	HOME REGENT B SWANH 2-13-67-11	0887	744060	20	00	000	001			64	108000
00	04	13	067	11	5	0	HOME REGENT B SWAN HILLS 4-13	0887	744060	20	00	000	001			64	408000
00	12	13	067	11	5	0	HOME REGENT B SWAN H 12-13-67-11	0887	744060	20	00	000	001			64	108000
00	10	23	067	11	5	0	HOME ET AL SWAN HILLS 10-23-67-11	0887	744060	20	00	000	001			64	108000
00	04	24	067	11	5	0	HOME REGENT B SWAN HILLS 4-24	0887	744060	20	00	000	001			64	108000
02	02	26	067	11	5	0	HOME ET AL SWAN HILLS 2-26-67-11	0887	744060	20	00	000	001			64	108000
00	02	05	068	10	5	0	FPC CAMERINA SWANH 2-5-68-10	0887	744060	20	00	000	001			64	108000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0887	744060	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUN 1991	006

EFFECTIVE DATE	OPER NO
01 JUN 1991	006

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E								SUBSISTING	TOTAL		
														M^3 DAY		PROD AREA	1 2 3 4 5 6
00	04	05	068	10	5	0	KEWANEE C-89 SWANH 4-5-68-10	0887	744060	20	00	000	001			64	408000
00	10	05	068	10	5	0	FPC CAMERINA SWAN HILLS 10-5-68-10	0887	744060	20	00	000	001			64	108000
00	12	05	068	10	5	0	KEWANEE C-89 SWANH 12-5-68-10	0887	744060	20	00	000	001			64	408004
00	02	06	068	10	5	0	ATLANTIC SWAN HILLS 2-6-68-10	0887	744060	20	00	000	001			64	108000
00	10	06	068	10	5	0	ATLANTIC SWAN HILLS 10-6-68-10	0887	744060	20	00	000	001			64	108000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744060	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUN 1991	006

EFFECTIVE DATE	OPER NO
01 JUN 1991	086

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E								SUBSISTING	TOTAL		
														M^3 DAY		PROD AREA	1 2 3 4 5 6
							UTIKUMA LAKE KEG RIVER A PROJ 65	0917	789001	00	00	000	065	8.0	24.0	192	
00	10	29	08	10	95	2	UNO-TEX NUMAC UTIKUMA 10-29-81-9	0917	789001	00	00	000	065			64	108000
00	12	29	08	10	95	0	UNO-TEX NUMAC UTIKUMA 12-29-81-9	0917	789001	00	00	000	065				408000
00	13	29	08	10	95	0	HUSKY NUMAC UTIKUMA 13-29-81-9	0917	789001	00	00	000	065			64	108000
00	02	32	08	10	95	2	HUSKY NUMAC UTIKUMA 2-32-81-9	0917	789001	00	00	000	065			64	108000

BOGA 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0917	789001	00	00	000	065

EFFECTIVE DATE	OPER NO
01 JUN 1991	086

EFFECTIVE DATE	OPER NO
01 JUN 1991	L27

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E								SUBSISTING	TOTAL		
														M^3 DAY		PROD AREA	1 2 3 4 5 6
							VIRGINIA HILLS BHL PROJECT NO 6	0925	744000	20	00	000	006	17.0	221.0	1792	
00	07	32	064	12	5	0	SABINE VIRGHILLS 7-32-64-12	0925	744000	20	00	000	006			64	408005
00	14	32	064	12	5	0	SABINE VIRGHILLS 14-32-64-12	0925	744000	20	00	000	006			64	108000
00	16	32	064	12	5	0		0925	744000	20	00	000	006			64	308000
00	14	33	064	12	5	0		0925	744000	20	00	000	006			64	308000
00	03	04	065	12	5	0	FREEMAN 3-4-65-12	0925	744000	20	00	000	006			64	108000
00	12	04	065	12	5	0	SABINE ET AL VIRGHILLS 12-4-65-12	0925	744000	20	00	000	006			64	408000
00	15	04	065	12	5	0	IPEX ET AL VIRGHILLS 15-4-65-12	0925	744000	20	00	000	006			64	108000
00	02	05	065	12	5	0	IPEX ET AL VIRGHILLS 2-5-65-12	0925	744000	20	00	000	006			64	108000
00	04	05	065	12	5	0		0925	744000	20	00	000	006			64	308000
00	12	05	065	12	5	0	SABINE ET AL VIRGHILLS 12-5-65-12	0925	744000	20	00	000	006			64	408000
00	15	05	065	12	5	0	IPEX ET AL FREEMAN 15-5-65-12	0925	744000	20	00	000	006			64	108000
00	15	07	065	12	5	0		0925	744000	20	00	000	006			64	308000
00	02	08	065	12	5	0	SABINE ET AL VIRGHILLS 2-8-65-12	0925	744000	20	00	000	006			64	108000
00	04	08	065	12	5	0	SABINE ET AL VIRGHILLS 4-8-65-12	0925	744000	20	00	000	006			64	108000
00	12	08	065	12	5	0	SABINE VIRGHILLS 12-8-65-12	0925	744000	20	00	000	006			64	408000
00	16	08	065	12	5	0	IPEX ET AL FREEMAN 16-8-65-12	0925	744000	20	00	000	006			64	108000
00	02	09	065	12	5	0		0925	744000	20	00	000	006			64	308000
00	03	09	065	12	5	0	SABINE ET AL VIRGHILLS 3-9-65-12	0925	744000	20	00	000	006			64	108000
00	12	09	065	12	5	0	IPEX ALMX ET AL FREEMAN 12-9-65-12	0925	744000	20	00	000	006				108005
00	13	09	065	12	5	0	IPEX ET AL FREEMAN 13-9-65-12	0925	744000	20	00	000	006			64	408000
00	04	16	065	12	5	0	IPEX ET AL FREEMAN 4-16-65-12	0925	744000	20	00	000	006			64	108000
00	12	16	065	12	5	0		0925	744000	20	00	000	006			64	308000
00	04	17	065	12	5	0		0925	744000	20	00	000	006			64	308000
00	07	17	065	12	5	0	IPEX ALMX ET AL FREEMAN 7-17-65-12	0925	744000	20	00	000	006			64	108000
00	10	17	065	12	5	0	SABINE VIRGHILLS 10-17-65-12	0925	744000	20	00	000	006				108005
02	10	17	065	12	5	0	SABINE ET AL VIRGHILLS 10-17-65-12	0925	744000	20	00	000	006			64	408005
00	12	17	065	12	5	0		0925	744000	20	00	000	006			64	308000
00	02	18	065	12	5	0	SABINE ET AL VIRGHILLS 2-18-65-12	0925	744000	20	00	000	006			64	108000
00	15	18	065	12	5	0		0925	744000	20	00	000	006			64	308000
00	02	20	065	12	5	0	BLAKE ET AL FREEMAN 2-20-65-12	0925	744000	20	00	000	006			64	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0925	744000	20	00	000	006

EFFECTIVE DATE	OPER NO
01 JUN 1991	L27

EFFECTIVE DATE	OPER NO
01 JUN 1991	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO.	BASIC WELL RATE (M³/DAY)		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E								SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
							VIRGO KEG RIVER I PROJECT NO 3	0926	788009	20	00	000	003	8.0	8.0	64	
00	06	25	11	40	66	0	BAOH VIRGO 6-25-114-6	0926	788009	20	00	000	003			64	108000
00	06	25	11	40	66	2	BAOH VIRGO 6-25-114-6	0926	788009	20	00	000	003				408000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0926	788009	20	00	000	003

EFFECTIVE DATE	OPER NO
01 JUN 1991	007

EFFECTIVE DATE	OPER NO
01 JUN 1991	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E								SUBSISTING	TOTAL		
														M^3 DAY			1 2 3 4 5 6
							VIRGO KEG RIVER R PROJECT NO 2	0926	788018	20	00	000	002	8.0	8.0	64	
00	10	26	11	4	06	60	BAOH VIRGO 10-26-114-6	0926	788018	20	00	000	002			64	108200
00	10	26	11	4	06	62	BAOH VIRGO 10-26-114-6	0926	788018	20	00	000	002				608008

80GA 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0926	788018	20	00	000	002

EFFECTIVE DATE	OPER NO
01 JUN 1991	007

EFFECTIVE DATE	OPER NO
01 JUN 1991	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E								SUBSISTING	TOTAL		
														M^3 DAY		PROD AREA	1 2 3 4 5 6
							VIRGO KEG RIVER Z PROJECT NO 2	0926	788026	20	00	000	002	8.0	8.0	64	
00	15	23	11	40	66	0	BAOH VIRGO 15-23-114-6	0926	788026	20	00	000	001			64	108200
00	15	23	11	40	66	2	BAOH VIRGO 15-23-114-6	0926	788026	20	00	000	001				408000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0926	788026	20	00	000	002

EFFECTIVE DATE	OPER NO
01 JUN 1991	007

EFFECTIVE DATE	OPER NO
01 JUN 1991	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO.	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E								SUBSISTING	TOTAL		
														M^3 DAY		PROD AREA	1 2 3 4 5 6
							I.S. NO 6	0926	788072	20	00	000	001	.0	.0		
0001	01	001	01	1	0		CANCELLED	0926	788072	20	00	000	001				000000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTINUATION

FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO.
0926	788072	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUN 1991	002

EFFECTIVE DATE	OPER NO
01 JUN 1991	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E								SUBSISTING	TOTAL		
														M^3 DAY		PROD AREA	1 2 3 4 5 6
							VIRGO KEG RIVER AAA PROJECT NO 2	0926	788101	20	00	000	002	8.0	8.0	64	
00	14	25	114	06	6	0	BAOH VIRGO 14-25-114-6	0926	788101	20	00	000	002			64	108200

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0926	788101	20	00	000	002

EFFECTIVE DATE	OPER NO
01 JUN 1991	007

EFFECTIVE DATE	OPER NO
01 JUN 1991	038

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E								SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														M^3 DAY			
							ZAMA MUSKEG L PROJECT NO 1	0997	782012	20	00	000	001	8.0	SPD04	64	
00	04	01	116	06	6	0	HB ZAMA N 4-1-116-6	0997	782012	20	00	000	001			64	608004
00	04	01	116	06	6	2	HB ZAMA IN 4-1-116-6	0997	782012	20	00	000	001				408004

BOGA 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO
0997	782012	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUN 1991	038

EFFECTIVE DATE	OPER NO
01 JUN 1991	W11

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E								SUBSISTING	TOTAL		
															M^3 DAY	PROD AREA	1 2 3 4 5 6
							CHAUV S SPKY A&B & GEN PET A PR. 3	0212	276160	20	00	000	003	8.0	88.0	128	
A	00	1	02	043	02	40	BLACK GOLD CHAUVS 1A-2-43-2	0212	276160	20	00	000	003			4	108010
B	00	1	02	043	02	40		0212	276160	20	00	000	003			4	308010
C	00	1	02	043	02	40		0212	276160	20	00	000	003			4	308010
00	01	02	043	02	40		CINABAR CHAUVS 1C-2-43-2	0212	276160	20	00	000	003			4	108010
A	00	2	02	043	02	40	INTENSITY CHAUVINS 2A-2-43-2	0212	276160	20	00	000	003			4	108210
B	00	2	02	043	02	40		0212	276160	20	00	000	003			4	308010
C	00	2	02	043	02	40		0212	276160	20	00	000	003			4	308010
00	02	02	043	02	40		CINABAR CHAUVS 2-2-43-2	0212	276160	20	00	000	003			4	108210
A	00	3	02	043	02	40		0212	276160	20	00	000	003			4	308010
B	00	3	02	043	02	40		0212	276160	20	00	000	003			4	308010
C	00	3	02	043	02	40		0212	276160	20	00	000	003			4	308010
00	03	02	043	02	40		CINIBAR CHAUVS 3-2-43-2	0212	276160	20	00	000	003			4	108010
A	00	4	02	043	02	40		0212	276160	20	00	000	003			4	308010
B	00	4	02	043	02	40		0212	276160	20	00	000	003			4	308010
02	04	02	043	02	40		NUGENT CHAUVIN SOUTH 4-2-43-2	0212	276160	20	00	000	003			4	408015
03	04	02	043	02	40		CINABAR CHAUVINS 4-2-43-2	0212	276160	20	00	000	003			4	108010
A	00	5	02	043	02	40		0212	276160	20	00	000	003			4	308010
B	00	5	02	043	02	40		0212	276160	20	00	000	003			4	308010
C	00	5	02	043	02	40		0212	276160	20	00	000	003			4	308010
00	05	02	043	02	40		CINIBAR CHAUVIN SOUTH 5-2-43-2	0212	276160	20	00	000	003			4	408010
A	00	6	02	043	02	40		0212	276160	20	00	000	003			4	308015
B	00	6	02	043	02	40		0212	276160	20	00	000	003			4	308015
00	06	02	043	02	40		NUGENT CHAUVIN SOUTH 6-2-43-2	0212	276160	20	00	000	003			4	108015
02	06	02	043	02	40		CINABAR CHAUVINS 6-2-43-2	0212	276160	20	00	000	003			4	108210
A	00	7	02	043	02	40	INTENSITY CHAUVINS 7A-2-43-2	0212	276160	20	00	000	003			4	108210
B	00	7	02	043	02	40		0212	276160	20	00	000	003			4	308010
C	00	7	02	043	02	40		0212	276160	20	00	000	003			4	308010
00	07	02	043	02	42		BLACK GOLD CHAUVS 7-2-43-2	0212	276160	20	00	000	003			4	108010
A	00	8	02	043	02	40		0212	276160	20	00	000	003			4	308010
B	00	8	02	043	02	40		0212	276160	20	00	000	003			4	308010
00	08	02	043	02	40		CINABAR CHAUVS 8C-2-43-2	0212	276160	20	00	000	003			4	108010
02	08	02	043	02	40		BLACK GOLD CHAUVS 8A-2-43-2	0212	276160	20	00	000	003			4	108210

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO
0212	276160	20	00	000	003

EFFECTIVE DATE	OPER NO
01 JUN 1991	W11

EFFECTIVE DATE	OPER NO
01 JUN 1991	039

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E								SUBSISTING	TOTAL M^3 DAY	PROD AREA	1 2 3 4 5 6
							CHAUV S SPKY A&B & GEN PET A PR. 7	0212	276160	20	00	000	007	8.0	56.0	160	
00	01	29	042	02	4	0	BP ET AL CHAUVIN S 1-29-42-2	0212	276160	20	00	000	007			16	108010
00	02	29	042	02	4	0	BLAKE ET AL CHAUVINS 2-29-42-2	0212	276160	20	00	000	007			16	108010
00	03	29	042	02	4	0	BP ET AL CHAUVIN 3-29-42-2	0212	276160	20	00	000	007			16	108014
00	04	29	042	02	4	0	BLAKE ET AL CHAUVINS 4-29-42-2	0212	276160	20	00	000	007			16	408010
00	05	29	042	02	4	0	BP ET AL CHAUVIN S 5-29-42-2	0212	276160	20	00	000	007			16	108010
02	06	29	042	02	4	0	BLAKE ET AL CHAUVS 6-29-42-2	0212	276160	20	00	000	007			16	108010
00	07	29	042	02	4	0	BP ET AL CHAUVIN 7-29-42-2	0212	276160	20	00	000	007			16	108010
00	08	29	042	02	4	0	BLAKE ET AL CHAUVIN 8-29-42-2	0212	276160	20	00	000	007			16	108010
00	09	29	042	02	4	0	BP ET AL CHAUV S 9-29-42-2	0212	276160	20	00	000	007			16	408010
02	10	29	042	02	4	0	BLAKE ET AL CHAUVIN 10-29-42-2	0212	276160	20	00	000	007			16	108010

8064 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0212	276160	20	00	000	007

EFFECTIVE DATE	OPER NO
01 JUN 1991	039

EFFECTIVE DATE	OPER NO
01 JUN 1991	011

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E								SUBSISTING	TOTAL	PROD AREA	
														M^3	DAY		1 2 3 4 5 6
							GRAND FORKS SAWTOOTH WW PROJ NO 1	0430	428049	20	00	000	001	8.0	248.0	464	
01	11	01	001	01	1	0	SPACING IN ACCORD WITH IW 8918	0430	428049	20	00	000	001				000000
00	10	20	012	13	4	0	OAK ET AL GRD FKS 10-20-12-13	0430	428049	20	00	000	001				408010
00	05	21	012	13	4	0	OAK ET AL GRD FKS 5-21-12-13	0430	428049	20	00	000	001			16	108210
02	06	21	012	13	4	0	OAK ET AL GRDFKS 6-21-12-13	0430	428049	20	00	000	001			16	108014
00	10	21	012	13	4	0	OAK ET AL GRD FKS 10-21-12-13	0430	428049	20	00	000	001			16	408010
00	11	21	012	13	4	0	OAK ET AL GRD FKS 11-21-12-13	0430	428049	20	00	000	001			16	108010
C0	12	21	012	13	4	0	OAK ET AL GRAND FORKS 12C-21-12-13	0430	428049	20	00	000	001			8	108010
00	12	21	012	13	4	0	OAK ET AL GRD FKS 12-21-12-13	0430	428049	20	00	000	001			8	108010
00	13	21	012	13	4	0	OAK 89 ET AL GRD FKS 13-21-12-13	0430	428049	20	00	000	001			16	108010
00	14	21	012	13	4	0	OAK ET AL GRD FKS 14-21-12-13	0430	428049	20	00	000	001			8	108010
02	14	21	012	13	4	0	OAK ET AL GRD FKS 14-21-12-13	0430	428049	20	00	000	001			8	108010
00	15	21	012	13	4	0	OAK ET AL GRDFKS 15-21-12-13	0430	428049	20	00	000	001			16	108010
02	03	28	012	13	4	0	OAK ET AL GRD FKS 3-28-12-13	0430	428049	20	00	000	001			16	108010
00	04	28	012	13	4	0	OAK ET AL GRD FKS 4-28-12-13	0430	428049	20	00	000	001			16	108010
00	05	28	012	13	4	0	OAK ET AL GRD FKS 5-28-12-13	0430	428049	20	00	000	001			8	108010
02	05	28	012	13	4	0	OAK ET AL GRD FKS 5-28-12-13	0430	428049	20	00	000	001			8	108010
00	06	28	012	13	4	0	OAK ET AL GRD FKS 6-28-12-13	0430	428049	20	00	000	001			16	108010
00	10	28	012	13	4	0	OAK ET AL GRDFKS 10-28-12-13	0430	428049	20	00	000	001			16	108010
02	11	28	012	13	4	0	OAK ET AL GRD FKS 11-28-12-13	0430	428049	20	00	000	001			16	108010
00	12	28	012	13	4	0	OAK ET AL GRD FKS 12-28-12-13	0430	428049	20	00	000	001			16	108010
00	13	28	012	13	4	0	OAK ET AL GRD FKS 13-28-12-13	0430	428049	20	00	000	001			16	108010
00	14	28	012	13	4	0	OAK ET AL GRD FKS 14-28-12-13	0430	428049	20	00	000	001			16	108010
00	01	29	012	13	4	0	OAK ET AL GRD FKS 1-29-12-13	0430	428049	20	00	000	001			16	408010
00	06	29	012	13	4	0	OAK ET AL GRD FKS 6-29-12-13	0430	428049	20	00	000	001			16	408010
00	07	29	012	13	4	0	OAK ET AL GRD FKS 7-29-12-13	0430	428049	20	00	000	001			16	108010
00	08	29	012	13	4	0	OAK ET AL GRD FKS 8-29-12-13	0430	428049	20	00	000	001			16	108010
00	09	29	012	13	4	0	OAK ET AL GRD FKS 9-29-12-13	0430	428049	20	00	000	001			8	108010
02	09	29	012	13	4	0	OAK ET AL GRD FKS 9-29-12-13	0430	428049	20	00	000	001			8	108010
A0	10	29	012	13	4	0	OAK ET AL GRAND FORKS 10D-29-12-13	0430	428049	20	00	000	001			8	108010
00	10	29	012	13	4	0	OAK ET AL GRD FKS 10-29-12-13	0430	428049	20	00	000	001			8	108010
02	11	29	012	13	4	0	OAK ET AL GRD FKS 11-29-12-13	0430	428049	20	00	000	001			16	108010
00	12	29	012	13	4	0	OAK ET AL GRD FKS 12-29-12-13	0430	428049	20	00	000	001			16	108010
00	13	29	012	13	4	0	OAK ET AL GRD FKS 13-29-12-13	0430	428049	20	00	000	001			16	108010

B06A 8R 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0430	428049	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUN 1991	011

EFFECTIVE DATE	OPER NO
01 JUN 1991	011

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E								M^3 DAY		PROD AREA	1 2 3 4 5 6
00	14	29	01	2	13	4	0 OAK ET AL GRD FKS 14-29-12-13	0430	428049	20	00	000	001			16	108010
00	15	29	01	2	13	4	0 OAK ET AL GRD FKS 15-29-12-13	0430	428049	20	00	000	001			8	108010
02	15	29	01	2	13	4	0 OAK ET AL GRD FKS 15-29-12-13	0430	428049	20	00	000	001			8	108010
00	16	29	01	2	13	4	0 OAK ET AL GRD FKS 16-29-12-13	0430	428049	20	00	000	001			8	408010
02	16	29	01	2	13	4	0 OAK 89 ET AL GRD FKS 16-29-12-13	0430	428049	20	00	000	001			8	108010

B06A 8R 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0430	428049	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUN 1991	011

EFFECTIVE DATE	OPER NO
01 JUN 1991	086

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
							LLOYDMINSTER SPARKY,GPC&D PROJ NO 1	0571	276161	20	00	000	001	8.0	144.0	464	
00	04	29	049	01	4	0	HUSKY DEVONIA LLOYD 4A-29-49-1	0571	276161	20	00	000	001			16	108010
A0	05	29	049	01	4	0	HUSKY DEVONIA LLOYD 5A-29-49-1	0571	276161	20	00	000	001			16	408014
00	12	29	049	01	4	0	HUSKY DEVONIA LLOYD 12A-29-49-1	0571	276161	20	00	000	001			16	108010
00	13	29	049	01	4	0	HUSKY DEVONIA LLOYD 13-29-49-1	0571	276161	20	00	000	001			16	108010
00	14	29	049	01	4	0	HUSKY DEVONIA LLOYD 14A-29-49-1	0571	276161	20	00	000	001			16	408010
00	01	30	049	01	4	0	HUSKY DEVONIA LLOYD 1A-30-49-1	0571	276161	20	00	000	001			16	108010
00	02	30	049	01	4	0	HUSKY DEVONIA LLOYD 2A-30-49-1	0571	276161	20	00	000	001			16	108010
00	04	30	049	01	4	0	HUSKY DEVONIA LLOYD 4-30-49-1	0571	276161	20	00	000	001			16	108014
00	06	30	049	01	4	0	HUSKY DEVONIA LLOYD 6A-30-49-1	0571	276161	20	00	000	001			16	408000
00	07	30	049	01	4	0	HUSKY DEVONIA LLOYD 7A-30-49-1	0571	276161	20	00	000	001			16	108010
00	08	30	049	01	4	0	HUSKY DEVONIA LLOYD 8A-30-49-1	0571	276161	20	00	000	001			16	108015
00	09	30	049	01	4	0	HUSKY DEVONIA LLOYD 9-30-49-1	0571	276161	20	00	000	001			16	108010
A0	10	30	049	01	4	0	HUSKY DEVONIA LLOYD 10A-30-49-1	0571	276161	20	00	000	001			16	108010
00	11	30	049	01	4	0	HUSKY DEVONIA LLOYD 11-30-49-1	0571	276161	20	00	000	001			16	108010
00	12	30	049	01	4	0	HUSKY DEVONIA LLOYD 12A-30-49-1	0571	276161	20	00	000	001			16	108010
00	14	30	049	01	4	0	HUSKY DEVONIA LLOYD 14A-30-49-1	0571	276161	20	00	000	001			16	108010
00	15	30	049	01	4	0	HUSKY DEVONIA LLOYD 15A-30-49-1	0571	276161	20	00	000	001			16	108010
00	16	30	049	01	4	0	HUSKY DEVONIA LLOYD 16A-30-49-1	0571	276161	20	00	000	001			16	408010
00	01	31	049	01	4	0	HUSKY DEVONIA LLOYD 1A-31-49-1	0571	276161	20	00	000	001			16	108014
00	02	31	049	01	4	0	HUSKY DEVONIA LLOYD 2A-31-49-1	0571	276161	20	00	000	001			16	108010
A0	03	31	049	01	4	0	HUSKY BLACKFOOT LLOYD 3A-31-49-1	0571	276161	20	00	000	001			16	408010
00	06	31	049	01	4	0	HUSKY DEVONIA LLOYD 6A-31-49-1	0571	276161	20	00	000	001			16	108010
00	07	31	049	01	4	0	HUSKY DEVONIA LLOYD 7-31-49-1	0571	276161	20	00	000	001			16	108014
00	08	31	049	01	4	0	HUSKY DEVONIA LLOYD 8A-31-49-1	0571	276161	20	00	000	001			16	408010
00	02	32	049	01	4	0	HUSKY DEVONIA LLOYD 2A-32-49-1	0571	276161	20	00	000	001				408010
00	03	32	049	01	4	0	HUSKY DEVONIA LLOYD 3-32-49-1	0571	276161	20	00	000	001			16	108010
00	04	32	049	01	4	0	HUSKY DEVONIA LLOYD 4A-32-49-1	0571	276161	20	00	000	001			16	108010
00	05	32	049	01	4	0	HUSKY DEVONIA LLOYD 5-32-49-1	0571	276161	20	00	000	001			16	108010
00	06	32	049	01	4	0	HUSKY DEVONIA LLOYD 6A-32-49-1	0571	276161	20	00	000	001			16	408010
00	07	32	049	01	4	0	HUSKY DEVONIA LLOYD 7-32-49-1	0571	276161	20	00	000	001			16	108010

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

SUBMISSION					
FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO
0571	276161	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUN 1991	086

EFFECTIVE DATE	OPER NO
01 JUN 1991	086

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E								SUBSISTING	TOTAL		
														M^3 DAY		PROD AREA	1 2 3 4 5 6
							WAINWRIGHT WAIN & SPKY A PROJ NO 5	0928	278160	20	00	000	005	8.0	208.0	416	
B	00	32	90	45	06	4	HUSKY UNIT 5 WAINWRIGHT 3B-29-45-6	0928	278160	20	00	000	005			8	108010
D	00	32	90	45	06	4	HUSKY UNIT 5 WAINWR 3D-29-45-6	0928	278160	20	00	000	005			8	108010
B	20	42	90	45	06	4	HARGAL 3B	0928	278160	20	00	000	005			8	408010
C	00	42	90	45	06	4	EDMONTON WAINWRIGHT NO. 1	0928	278160	20	00	000	005			8	108210
B	00	52	90	45	06	4	FOSCA WAINWRIGHT 5B-29-45-6	0928	278160	20	00	000	005			8	108014
D	00	52	90	45	06	4	MIDWEST UNIT 5 WAINWR IN 5D-29-45-6	0928	278160	20	00	000	005			8	408010
B	00	62	90	45	06	4	MIDWEST WAINWRIGHT 6B-29-45-6	0928	278160	20	00	000	005			8	108014
D	00	62	90	45	06	4	MIDWEST WAINWR 6D-29-45-6	0928	278160	20	00	000	005			8	108015
B	00	92	90	45	06	4	NUCO SHELDON WAIN 9B-29-45-6	0928	278160	20	00	000	005			8	108010
D	00	92	90	45	06	4	NUCO SHELDON WAINWR 9D-29-45-6	0928	278160	20	00	000	005			8	108010
B	01	02	90	45	06	4	LEWIS ENG 5 WAINWR IN 10B-29-45-6	0928	278160	20	00	000	005			8	408010
D	01	02	90	45	06	4	NUCO SHELDON WAINWRIGHT 10D-29-45-6	0928	278160	20	00	000	005			8	108014
B	01	12	90	45	06	4	HUSKY WAINWRIGHT 11B-29-45-6	0928	278160	20	00	000	005			8	108014
D	01	12	90	45	06	4	HUSKY WAINWRIGHT 11D-29-45-6	0928	278160	20	00	000	005			8	108010
B	01	22	90	45	06	4	MIDWEST WAINWRIGHT 12B-29-45-6	0928	278160	20	00	000	005			8	108010
D	01	22	90	45	06	4	MIDWEST WAINWRIGHT 12D-29-45-6	0928	278160	20	00	000	005			8	108010
B	01	32	90	45	06	4	MIDWEST WAINWRIGHT 13B-29-45-6	0928	278160	20	00	000	005			8	408010
D	01	32	90	45	06	4	MIDWEST WAINWRIGHT 13D-29-45-6	0928	278160	20	00	000	005			8	108010
B	01	42	90	45	06	4	MIDWEST WAINWRIGHT 14B-29-45-6	0928	278160	20	00	000	005			8	108000
D	01	42	90	45	06	4	HUSKY WAINWRIGHT 14D-29-45-6	0928	278160	20	00	000	005			8	108014
B	01	52	90	45	06	4	NUCO SHELDON WAINWR 15B-29-45-6	0928	278160	20	00	000	005			8	108010
D	01	52	90	45	06	4	NUCO SHELDON WAINWRIGHT 15D-29-45-6	0928	278160	20	00	000	005			8	108010
B	01	62	90	45	06	4	NUCO SHELDON WAINWRIGHT 16B-29-45-6	0928	278160	20	00	000	005			8	408010
D	01	62	90	45	06	4	NUCO SHELDON WAINWRIGHT 16D-29-45-6	0928	278160	20	00	000	005			8	108014
B	00	13	00	45	06	4	HUSKY UNIT 5 WAINWRIGHT 1-30-45-6	0928	278160	20	00	000	005			8	108010
D	00	13	00	45	06	4	NATIONAL EXPLORATION 1	0928	278160	20	00	000	005			8	108015
D	00	23	00	45	06	4	HUSKY WAINWR IN 2D-30-45-6	0928	278160	20	00	000	005			8	108014
D	00	63	00	45	06	4	WAINWRIGHT PETE WAIN 6D-30-45-6	0928	278160	20	00	000	005			8	108014
B	00	73	00	45	06	4	HUSKY UNIT 5 WAINWR 7B-30-45-6	0928	278160	20	00	000	005			8	408010
D	00	73	00	45	06	4	HUSKY UNIT 5 WAINWR 7D-30-45-6	0928	278160	20	00	000	005			8	408010
B	00	83	00	45	06	4	HUSKY UNIT 5 WAINWRIGHT 8B-30-45-6	0928	278160	20	00	000	005			8	108010
D	20	83	00	45	06	4	HUSKY UNIT 5 WAINWRIGHT 8D-30-45-6	0928	278160	20	00	000	005			8	108010
B	00	93	00	45	06	4	HUSKY UNIT 5 WAINWR 9B-30-45-6	0928	278160	20	00	000	005			8	408010

806A 88 14

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0928	278160	20	00	000	005

EFFECTIVE DATE	OPER NO
01 JUN 1991	086

EFFECTIVE DATE	OPER NO
01 JUN 1991	086

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E										PROD AREA	1 2 3 4 5 6
D	09	30	045	06	4	0	HUSKY UNIT 5 WAINWR IN 9D-30-45-6	0928	278160	20	00	000	005			8	408010
B	10	30	045	06	4	0	HUSKY TRICENTROL WAINWR 10B-30-45-6	0928	278160	20	00	000	005			8	108010
00	10	30	045	06	4	0	HUSKY ET AL WAINWRIGHT 10D-30-45-6	0928	278160	20	00	000	005			8	108010
B	11	30	045	06	4	0	HUSKY TRICENTROL WAINWR 11B-30-45-6	0928	278160	20	00	000	005			8	108010
D	11	30	045	06	4	0	HUSKY TRICENT WAINWR 11D-30-45-6	0928	278160	20	00	000	005			8	408010
D	12	30	045	06	4	0	HUSKY TRICENT WAINWR 12D-30-45-6	0928	278160	20	00	000	005			8	108010
B	14	30	045	06	4	0	HUSKY TRICENT WAINWR 14B-30-45-6	0928	278160	20	00	000	005			8	108010
00	14	30	045	06	4	0	HUSKY UNIT 5 WAINWRIGHT 14-30-45-6	0928	278160	20	00	000	005			8	108010
B	15	30	045	06	4	0	HUSKY UNIT 5 WAINWR 15B-30-45-6	0928	278160	20	00	000	005			8	408010
D	15	30	045	06	4	0	HUSKY UNIT 5 WAINWR IN 15D-30-45-6	0928	278160	20	00	000	005			8	408010
B	16	30	045	06	4	0	MILL CITY ETAL WAINWRIGHT NO 16-2	0928	278160	20	00	000	005			8	108010
D	16	30	045	06	4	0	MILL CITY ET AL WAINWRIGHT NO 16-1	0928	278160	20	00	000	005			8	108010
B	01	31	045	06	4	0	MIDWEST WAINWRIGHT 1B-31-45-6	0928	278160	20	00	000	005			8	108014
D	01	31	045	06	4	0	MIDWEST WAINWR IN 1D-31-45-6	0928	278160	20	00	000	005			8	408010
B	02	31	045	06	4	0	MIDWEST WAINWR 2B-31-45-6	0928	278160	20	00	000	005			8	108010
D	02	31	045	06	4	0		0928	278160	20	00	000	005			8	308010
B	03	31	045	06	4	0	HUSKY WAINWRIGHT IN 3B-31-45-6	0928	278160	20	00	000	005			8	408010
D	03	31	045	06	4	0	HUSKY WAINWRIGHT 3D-31-45-6	0928	278160	20	00	000	005			8	108010
B	04	32	045	06	4	0	AMERICAN N WAINWRIGHT PR 6-B-4	0928	278160	20	00	000	005			8	108010

B06A 88 14

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0928	278160	20	00	000	005

EFFECTIVE DATE	OPER NO
01 JUN 1991	086

EFFECTIVE DATE	OPER NO
01 JUN 1991	W11

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E									M^3 DAY	PROD AREA	1 2 3 4 5 6
							CHAUV S SPKY A&B & GEN PET A PR. 3	0212	276160	20	00	000	003	8.0	88.0	128	
A	00	10	20	43	02	40	BLACK GOLD CHAUVS 1A-2-43-2	0212	276160	20	00	000	003			4	108010
B	00	10	20	43	02	40		0212	276160	20	00	000	003			4	308010
C	00	10	20	43	02	40		0212	276160	20	00	000	003			4	308010
00	01	02	04	30	24	0	CINABAR CHAUVS 1C-2-43-2	0212	276160	20	00	000	003			4	108010
A	00	20	20	43	02	40	INTENSITY CHAUVINS 2A-2-43-2	0212	276160	20	00	000	003			4	108210
B	00	20	20	43	02	40		0212	276160	20	00	000	003			4	308010
C	00	20	20	43	02	40		0212	276160	20	00	000	003			4	308010
00	02	02	04	30	24	0	CINABAR CHAUVS 2-2-43-2	0212	276160	20	00	000	003			4	108210
A	00	30	20	43	02	40		0212	276160	20	00	000	003			4	308010
B	00	30	20	43	02	40		0212	276160	20	00	000	003			4	308010
C	00	30	20	43	02	40		0212	276160	20	00	000	003			4	308010
00	03	02	04	30	24	0	CINIBAR CHAUVS 3-2-43-2	0212	276160	20	00	000	003			4	108010
A	00	40	20	43	02	40		0212	276160	20	00	000	003			4	308010
B	00	40	20	43	02	40		0212	276160	20	00	000	003			4	308010
02	04	02	04	30	24	0	NUGENT CHAUVIN SOUTH 4-2-43-2	0212	276160	20	00	000	003			4	408015
03	04	02	04	30	24	0	CINABAR CHAUVINS 4-2-43-2	0212	276160	20	00	000	003			4	108010
A	00	50	20	43	02	40		0212	276160	20	00	000	003			4	308010
B	00	50	20	43	02	40		0212	276160	20	00	000	003			4	308010
C	00	50	20	43	02	40		0212	276160	20	00	000	003			4	308010
00	05	02	04	30	24	0	CINIBAR CHAUVIN SOUTH 5-2-43-2	0212	276160	20	00	000	003			4	408010
A	00	60	20	43	02	40		0212	276160	20	00	000	003			4	308015
B	00	60	20	43	02	40		0212	276160	20	00	000	003			4	308015
00	06	02	04	30	24	0	NUGENT CHAUVIN SOUTH 6-2-43-2	0212	276160	20	00	000	003			4	108015
02	06	02	04	30	24	0	CINABAR CHAUVINS 6-2-43-2	0212	276160	20	00	000	003			4	108210
A	00	70	20	43	02	40	INTENSITY CHAUVINS 7A-2-43-2	0212	276160	20	00	000	003			4	108210
B	00	70	20	43	02	40		0212	276160	20	00	000	003			4	308010
C	00	70	20	43	02	40		0212	276160	20	00	000	003			4	308010
00	07	02	04	30	24	2	BLACK GOLD CHAUVS 7-2-43-2	0212	276160	20	00	000	003			4	108010
A	00	80	20	43	02	40		0212	276160	20	00	000	003			4	308010
B	00	80	20	43	02	40		0212	276160	20	00	000	003			4	308010
00	08	02	04	30	24	0	CINABAR CHAUVS 8C-2-43-2	0212	276160	20	00	000	003			4	108010
02	08	02	04	30	24	0	BLACK GOLD CHAUVS 8A-2-43-2	0212	276160	20	00	000	003			4	108210

BOGA RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO
0212	276160	20	00	000	003

EFFECTIVE DATE	OPER NO
01 JUN 1991	W11

EFFECTIVE DATE	OPER NO
01 JUN 1991	039

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E								SUBSISTING	TOTAL		
														M^3 DAY		PROD AREA	1 2 3 4 5 6
							CHAUV S SPKY A&B & GEN PET A PR. 7	0212	276160	20	00	000	007	8.0	56.0	160	
00	01	29	04	20	24	0	BP ET AL CHAUVIN S 1-29-42-2	0212	276160	20	00	000	007			16	108010
00	02	29	04	20	24	0	BLAKE ET AL CHAUVINS 2-29-42-2	0212	276160	20	00	000	007			16	108010
00	03	29	04	20	24	0	BP ET AL CHAUVIN 3-29-42-2	0212	276160	20	00	000	007			16	108014
00	04	29	04	20	24	0	BLAKE ET AL CHAUVINS 4-29-42-2	0212	276160	20	00	000	007			16	408010
00	05	29	04	20	24	0	BP ET AL CHAUVIN S 5-29-42-2	0212	276160	20	00	000	007			16	108010
02	06	29	04	20	24	0	BLAKE ET AL CHAUVS 6-29-42-2	0212	276160	20	00	000	007			16	108010
00	07	29	04	20	24	0	BP ET AL CHAUVIN 7-29-42-2	0212	276160	20	00	000	007			16	108010
00	08	29	04	20	24	0	BLAKE ET AL CHAUVIN 8-29-42-2	0212	276160	20	00	000	007			16	108010
00	09	29	04	20	24	0	BP ET AL CHAUV S 9-29-42-2	0212	276160	20	00	000	007			16	408010
02	10	29	04	20	24	0	BLAKE ET AL CHAUVIN 10-29-42-2	0212	276160	20	00	000	007			16	108010

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0212	276160	20	00	000	007

EFFECTIVE DATE	OPER NO
01 JUN 1991	039

EFFECTIVE DATE	OPER NO
01 JUN 1991	011

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E									M^3 / DAY	PROD AREA	1 2 3 4 5 6
							GRAND FORKS SAWTOOTH WW PROJ NO 1	0430	428049	20	00	000	001	8.0	248.0	464	
01	11	01	001	01	1	0	SPACING IN ACCORD WITH IW 8918	0430	428049	20	00	000	001				000000
00	10	20	012	13	4	0	OAK ET AL GRD FKS 10-20-12-13	0430	428049	20	00	000	001				408010
00	05	21	012	13	4	0	OAK ET AL GRD FKS 5-21-12-13	0430	428049	20	00	000	001			16	108210
02	06	21	012	13	4	0	OAK ET AL GRDFKS 6-21-12-13	0430	428049	20	00	000	001			16	108014
00	10	21	012	13	4	0	OAK ET AL GRD FKS 10-21-12-13	0430	428049	20	00	000	001			16	408010
00	11	21	012	13	4	0	OAK ET AL GRD FKS 11-21-12-13	0430	428049	20	00	000	001			16	108010
C0	12	21	012	13	4	0	OAK ET AL GRAND FORKS 12C-21-12-13	0430	428049	20	00	000	001			8	108010
00	12	21	012	13	4	0	OAK ET AL GRD FKS 12-21-12-13	0430	428049	20	00	000	001			8	108010
00	13	21	012	13	4	0	OAK 89 ET AL GRD FKS 13-21-12-13	0430	428049	20	00	000	001			16	108010
00	14	21	012	13	4	0	OAK ET AL GRD FKS 14-21-12-13	0430	428049	20	00	000	001			8	108010
02	14	21	012	13	4	0	OAK ET AL GRD FKS 14-21-12-13	0430	428049	20	00	000	001			8	108010
00	15	21	012	13	4	0	OAK ET AL GRDFKS 15-21-12-13	0430	428049	20	00	000	001			16	108010
02	03	28	012	13	4	0	OAK ET AL GRD FKS 3-28-12-13	0430	428049	20	00	000	001			16	108010
00	04	28	012	13	4	0	OAK ET AL GRD FKS 4-28-12-13	0430	428049	20	00	000	001			16	108010
00	05	28	012	13	4	0	OAK ET AL GRD FKS 5-28-12-13	0430	428049	20	00	000	001			8	108010
02	05	28	012	13	4	0	OAK ET AL GRD FKS 5-28-12-13	0430	428049	20	00	000	001			8	108010
00	06	28	012	13	4	0	OAK ET AL GRD FKS 6-28-12-13	0430	428049	20	00	000	001			16	108010
00	10	28	012	13	4	0	OAK ET AL GRDFKS 10-28-12-13	0430	428049	20	00	000	001			16	108010
02	11	28	012	13	4	0	OAK ET AL GRD FKS 11-28-12-13	0430	428049	20	00	000	001			16	108010
00	12	28	012	13	4	0	OAK ET AL GRD FKS 12-28-12-13	0430	428049	20	00	000	001			16	108010
00	13	28	012	13	4	0	OAK ET AL GRD FKS 13-28-12-13	0430	428049	20	00	000	001			16	108010
00	14	28	012	13	4	0	OAK ET AL GRD FKS 14-28-12-13	0430	428049	20	00	000	001			16	108010
00	01	29	012	13	4	0	OAK ET AL GRD FKS 1-29-12-13	0430	428049	20	00	000	001			16	408010
00	06	29	012	13	4	0	OAK ET AL GRD FKS 6-29-12-13	0430	428049	20	00	000	001			16	408010
00	07	29	012	13	4	0	OAK ET AL GRD FKS 7-29-12-13	0430	428049	20	00	000	001			16	108010
00	08	29	012	13	4	0	OAK ET AL GRD FKS 8-29-12-13	0430	428049	20	00	000	001			16	108010
00	09	29	012	13	4	0	OAK ET AL GRD FKS 9-29-12-13	0430	428049	20	00	000	001			8	108010
02	09	29	012	13	4	0	OAK ET AL GRD FKS 9-29-12-13	0430	428049	20	00	000	001			8	108010
A0	10	29	012	13	4	0	OAK ET AL GRAND FORKS 10D-29-12-13	0430	428049	20	00	000	001			8	108010
00	10	29	012	13	4	0	OAK ET AL GRD FKS 10-29-12-13	0430	428049	20	00	000	001			8	108010
02	11	29	012	13	4	0	OAK ET AL GRD FKS 11-29-12-13	0430	428049	20	00	000	001			16	108010
00	12	29	012	13	4	0	OAK ET AL GRD FKS 12-29-12-13	0430	428049	20	00	000	001			16	108010
00	13	29	012	13	4	0	OAK ET AL GRD FKS 13-29-12-13	0430	428049	20	00	000	001			16	108010

806A 88 14

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0430	428049	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUN 1991	011

EFFECTIVE DATE	OPER NO
01 JUN 1991	011

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														M^3 DAY			
00	14	29	012	13	4	0	OAK ET AL GRD FKS 14-29-12-13	0430	428049	20	00	000	001			16	108010
00	15	29	012	13	4	0	OAK ET AL GRD FKS 15-29-12-13	0430	428049	20	00	000	001			8	108010
02	15	29	012	13	4	0	OAK ET AL GRD FKS 15-29-12-13	0430	428049	20	00	000	001			8	108010
00	16	29	012	13	4	0	OAK ET AL GRD FKS 16-29-12-13	0430	428049	20	00	000	001			8	408010
02	16	29	012	13	4	0	OAK 89 ET AL GRD FKS 16-29-12-13	0430	428049	20	00	000	001			8	108010

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0430	428049	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUN 1991	011

EFFECTIVE DATE	OPER NO
01 JUN 1991	086

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E								M^3 DAY	M^3 DAY	PROD AREA	1 2 3 4 5 6
							LLOYDMINSTER SPARKY,GPC&D PROJ NO 1	0571	276161	20	00	000	001	8.0	144.0	464	
00	04	29	049	01	4	0	HUSKY DEVONIA LLOYD 4A-29-49-1	0571	276161	20	00	000	001			16	108010
A0	05	29	049	01	4	0	HUSKY DEVONIA LLOYD 5A-29-49-1	0571	276161	20	00	000	001			16	408014
00	12	29	049	01	4	0	HUSKY DEVONIA LLOYD 12A-29-49-1	0571	276161	20	00	000	001			16	108010
00	13	29	049	01	4	0	HUSKY DEVONIA LLOYD 13-29-49-1	0571	276161	20	00	000	001			16	108010
00	14	29	049	01	4	0	HUSKY DEVONIA LLOYD 14A-29-49-1	0571	276161	20	00	000	001			16	408010
00	01	30	049	01	4	0	HUSKY DEVONIA LLOYD 1A-30-49-1	0571	276161	20	00	000	001			16	108010
00	02	30	049	01	4	0	HUSKY DEVONIA LLOYD 2A-30-49-1	0571	276161	20	00	000	001			16	108010
00	04	30	049	01	4	0	HUSKY DEVONIA LLOYD 4-30-49-1	0571	276161	20	00	000	001			16	108014
00	06	30	049	01	4	0	HUSKY DEVONIA LLOYD 6A-30-49-1	0571	276161	20	00	000	001			16	408000
00	07	30	049	01	4	0	HUSKY DEVONIA LLOYD 7A-30-49-1	0571	276161	20	00	000	001			16	108010
00	08	30	049	01	4	0	HUSKY DEVONIA LLOYD 8A-30-49-1	0571	276161	20	00	000	001			16	108015
00	09	30	049	01	4	0	HUSKY DEVONIA LLOYD 9-30-49-1	0571	276161	20	00	000	001			16	108010
A0	10	30	049	01	4	0	HUSKY DEVONIA LLOYD 10A-30-49-1	0571	276161	20	00	000	001			16	108010
00	11	30	049	01	4	0	HUSKY DEVONIA LLOYD 11-30-49-1	0571	276161	20	00	000	001			16	108010
00	12	30	049	01	4	0	HUSKY DEVONIA LLOYD 12A-30-49-1	0571	276161	20	00	000	001			16	108010
00	14	30	049	01	4	0	HUSKY DEVONIA LLOYD 14A-30-49-1	0571	276161	20	00	000	001			16	108010
00	15	30	049	01	4	0	HUSKY DEVONIA LLOYD 15A-30-49-1	0571	276161	20	00	000	001			16	108010
00	16	30	049	01	4	0	HUSKY DEVONIA LLOYD 16A-30-49-1	0571	276161	20	00	000	001			16	408010
00	01	31	049	01	4	0	HUSKY DEVONIA LLOYD 1A-31-49-1	0571	276161	20	00	000	001			16	108014
00	02	31	049	01	4	0	HUSKY DEVONIA LLOYD 2A-31-49-1	0571	276161	20	00	000	001			16	108010
A0	03	31	049	01	4	0	HUSKY BLACKFOOT LLOYD 3A-31-49-1	0571	276161	20	00	000	001			16	408010
00	06	31	049	01	4	0	HUSKY DEVONIA LLOYD 6A-31-49-1	0571	276161	20	00	000	001			16	108010
00	07	31	049	01	4	0	HUSKY DEVONIA LLOYD 7-31-49-1	0571	276161	20	00	000	001			16	108014
00	08	31	049	01	4	0	HUSKY DEVONIA LLOYD 8A-31-49-1	0571	276161	20	00	000	001			16	408010
00	02	32	049	01	4	0	HUSKY DEVONIA LLOYD 2A-32-49-1	0571	276161	20	00	000	001				408010
00	03	32	049	01	4	0	HUSKY DEVONIA LLOYD 3-32-49-1	0571	276161	20	00	000	001			16	108010
00	04	32	049	01	4	0	HUSKY DEVONIA LLOYD 4A-32-49-1	0571	276161	20	00	000	001			16	108010
00	05	32	049	01	4	0	HUSKY DEVONIA LLOYD 5-32-49-1	0571	276161	20	00	000	001			16	108010
00	06	32	049	01	4	0	HUSKY DEVONIA LLOYD 6A-32-49-1	0571	276161	20	00	000	001			16	408010
00	07	32	049	01	4	0	HUSKY DEVONIA LLOYD 7-32-49-1	0571	276161	20	00	000	001			16	108010

806A 88 14

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0571	276161	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUN 1991	086

EFFECTIVE DATE	OPER NO
01 JUN 1991	086

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E									M^3 / DAY	PROD AREA	1 2 3 4 5 6
							WAINWRIGHT WAIN & SPKY A PROJ NO 5	0928	278160	20	00	000	005	8.0	208.0	416	
B	00	32	90	45	06	4	0 HUSKY UNIT 5 WAINWRIGHT 3B-29-45-6	0928	278160	20	00	000	005			8	108010
D	00	32	90	45	06	4	0 HUSKY UNIT 5 WAINWR 3D-29-45-6	0928	278160	20	00	000	005			8	108010
B	20	42	90	45	06	4	0 HARGAL 3B	0928	278160	20	00	000	005			8	408010
C	00	42	90	45	06	4	0 EDMONTON WAINWRIGHT NO. 1	0928	278160	20	00	000	005			8	108210
B	00	52	90	45	06	4	0 FOSCA WAINWRIGHT 5B-29-45-6	0928	278160	20	00	000	005			8	108014
D	00	52	90	45	06	4	0 MIDWEST UNIT 5 WAINWR IN 5D-29-45-6	0928	278160	20	00	000	005			8	408010
B	00	62	90	45	06	4	0 MIDWEST WAINWRIGHT 6B-29-45-6	0928	278160	20	00	000	005			8	108014
D	00	62	90	45	06	4	0 MIDWEST WAINWR 6D-29-45-6	0928	278160	20	00	000	005			8	108015
B	00	92	90	45	06	4	0 NUCO SHELDON WAIN 9B-29-45-6	0928	278160	20	00	000	005			8	108010
D	00	92	90	45	06	4	0 NUCO SHELDON WAINWR 9D-29-45-6	0928	278160	20	00	000	005			8	108010
B	01	02	90	45	06	4	0 LEWIS ENG 5 WAINWR IN 10B-29-45-6	0928	278160	20	00	000	005			8	408010
D	01	02	90	45	06	4	0 NUCO SHELDON WAINWRIGHT 10D-29-45-6	0928	278160	20	00	000	005			8	108014
B	01	12	90	45	06	4	0 HUSKY WAINWRIGHT 11B-29-45-6	0928	278160	20	00	000	005			8	108014
D	01	12	90	45	06	4	0 HUSKY WAINWRIGHT 11D-29-45-6	0928	278160	20	00	000	005			8	108010
B	01	22	90	45	06	4	0 MIDWEST WAINWRIGHT 12B-29-45-6	0928	278160	20	00	000	005			8	108010
D	01	22	90	45	06	4	0 MIDWEST WAINWRIGHT 12D-29-45-6	0928	278160	20	00	000	005			8	108010
B	01	32	90	45	06	4	0 MIDWEST WAINWRIGHT 13B-29-45-6	0928	278160	20	00	000	005			8	408010
D	01	32	90	45	06	4	0 MIDWEST WAINWRIGHT 13D-29-45-6	0928	278160	20	00	000	005			8	108010
B	01	42	90	45	06	4	0 MIDWEST WAINWRIGHT 14B-29-45-6	0928	278160	20	00	000	005			8	108000
D	01	42	90	45	06	4	0 HUSKY WAINWRIGHT 14D-29-45-6	0928	278160	20	00	000	005			8	108014
B	01	52	90	45	06	4	0 NUCO SHELDON WAINWR 15B-29-45-6	0928	278160	20	00	000	005			8	108010
D	01	52	90	45	06	4	0 NUCO SHELDON WAINWRIGHT 15D-29-45-6	0928	278160	20	00	000	005			8	108010
B	01	62	90	45	06	4	0 NUCO SHELDON WAINWRIGHT 16B-29-45-6	0928	278160	20	00	000	005			8	408010
D	01	62	90	45	06	4	0 NUCO SHELDON WAINWRIGHT 16D-29-45-6	0928	278160	20	00	000	005			8	108014
B	00	13	00	45	06	4	0 HUSKY UNIT 5 WAINWRIGHT 1-30-45-6	0928	278160	20	00	000	005			8	108010
D	00	13	00	45	06	4	0 NATIONAL EXPLORATION 1	0928	278160	20	00	000	005			8	108015
D	00	23	00	45	06	4	0 HUSKY WAINWR IN 2D-30-45-6	0928	278160	20	00	000	005			8	108014
D	00	63	00	45	06	4	0 WAINWRIGHT PETE WAIN 6D-30-45-6	0928	278160	20	00	000	005			8	108014
B	00	73	00	45	06	4	0 HUSKY UNIT 5 WAINWR 7B-30-45-6	0928	278160	20	00	000	005			8	408010
D	00	73	00	45	06	4	0 HUSKY UNIT 5 WAINWR 7D-30-45-6	0928	278160	20	00	000	005			8	408010
B	00	83	00	45	06	4	0 HUSKY UNIT 5 WAINWRIGHT 8B-30-45-6	0928	278160	20	00	000	005			8	108010
D	20	83	00	45	06	4	0 HUSKY UNIT 5 WAINWRIGHT 8D-30-45-6	0928	278160	20	00	000	005			8	108010
B	00	93	00	45	06	4	0 HUSKY UNIT 5 WAINWR 9B-30-45-6	0928	278160	20	00	000	005			8	408010

806A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0928	278160	20	00	000	005

EFFECTIVE DATE	OPER NO
01 JUN 1991	086

EFFECTIVE DATE	OPER NO
01 JUN 1991	086

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE (M³/ DAY)		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E								SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
D	09	30	045	06	4	0	HUSKY UNIT 5 WAINWR IN 9D-30-45-6	0928	278160	20	00	000	005			8	408010
B	10	30	045	06	4	0	HUSKY TRICENTROL WAINWR 10B-30-45-6	0928	278160	20	00	000	005			8	108010
00	10	30	045	06	4	0	HUSKY ET AL WAINWRIGHT 10D-30-45-6	0928	278160	20	00	000	005			8	108010
B	11	30	045	06	4	0	HUSKY TRICENTROL WAINWR 11B-30-45-6	0928	278160	20	00	000	005			8	108010
D	11	30	045	06	4	0	HUSKY TRICENT WAINWR 11D-30-45-6	0928	278160	20	00	000	005			8	408010
D	12	30	045	06	4	0	HUSKY TRICENT WAINWR 12D-30-45-6	0928	278160	20	00	000	005			8	108010
B	14	30	045	06	4	0	HUSKY TRICENT WAINWR 14B-30-45-6	0928	278160	20	00	000	005			8	108010
00	14	30	045	06	4	0	HUSKY UNIT 5 WAINWRIGHT 14-30-45-6	0928	278160	20	00	000	005			8	108010
B	15	30	045	06	4	0	HUSKY UNIT 5 WAINWR 15B-30-45-6	0928	278160	20	00	000	005			8	408010
D	15	30	045	06	4	0	HUSKY UNIT 5 WAINWR IN 15D-30-45-6	0928	278160	20	00	000	005			8	408010
B	16	30	045	06	4	0	MILL CITY ETAL WAINWRIGHT NO 16-2	0928	278160	20	00	000	005			8	108010
D	16	30	045	06	4	0	MILL CITY ET AL WAINWRIGHT NO 16-1	0928	278160	20	00	000	005			8	108010
B	01	31	045	06	4	0	MIDWEST WAINWRIGHT 1B-31-45-6	0928	278160	20	00	000	005			8	108014
D	01	31	045	06	4	0	MIDWEST WAINWR IN 1D-31-45-6	0928	278160	20	00	000	005			8	408010
B	02	31	045	06	4	0	MIDWEST WAINWR 2B-31-45-6	0928	278160	20	00	000	005			8	108010
D	02	31	045	06	4	0		0928	278160	20	00	000	005			8	308010
B	03	31	045	06	4	0	HUSKY WAINWRIGHT IN 3B-31-45-6	0928	278160	20	00	000	005			8	408010
D	03	31	045	06	4	0	HUSKY WAINWRIGHT 3D-31-45-6	0928	278160	20	00	000	005			8	108010
B	04	32	045	06	4	0	AMERICAN N WAINWRIGHT PR 6-B-4	0928	278160	20	00	000	005			8	108010

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0928	278160	20	00	000	005

EFFECTIVE DATE	OPER NO
01 JUN 1991	086